

SEPTEMBER 2024

# Near Term Uranium Producer Developing metals and minerals for a cleaner energy future



ASX: AEE | AIM: AURA

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#### NOTES TO PROJECT DESCRIPTIONS

The Company confirms that the material assumptions underpinning the Tiris Uranium Production Targets, Reserves and the associated financial information derived from the Tiris production target as outlined in the Aura Energy ASX Release dated 29 March 2023 "Enhanced Definitive Feasibility Study', ASX Release dated 28 Feb 2024 "FEED study confirms excellent economics for the Tiris Uranium Project", ASX Release dated 16 April 2024 "Offtake restructure delivers significant value" and ASX Release dated 11 Sept 2024 "Updated Production Target Improves Economics at Tiris Uranium Project" continue to apply and have not materially changed.

The Tiris Uranium Project Mineral Resources were released on 12 June 2024 - Aura increases Tiris Mineral Resources by 55% to 91.3 Mlbs U308. The Company confirms that it is not aware of any new information or data that materially affects the information included in the relevant market announcement and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcements continue to apply and have not materially changed.

The Häggån Project Resources were released dated 10 October 2019 "Häggån Battery Metal Project Resource Upgrade Estimate Successfully Completed" and ASX Release dated 22 Aug 2012 "Outstanding Häggån uranium resource expands to 800 million pounds". The Company confirms that it is not aware of any new information or data that materially affects the information included in the relevant market announcement and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcements continue to apply and have not materially changed.

The Company confirms that the material assumptions underpinning the Häggån Project Production Targets and the associated financial information derived from the Häggån production target as outlined in the Aura Energy ASX Announcement dated 5 Sept 2023 "Scoping Study Confirms Scale and Optionality of Häggån" continue to apply and have not materially changed.

In respect to Resource statements, there is a low level of geological confidence associated with inferred mineral resources and there is no certainty that further exploration work will result in the determination of indicated measured resource or that the production target will be realised. This presentation was approved for release by the Board of Directors.

# Corporate snapshot

ASX and AIM listed uranium exploration company (ASX:AEE, AIM:AURA) with a focus on cleaner energy since 2006

Developing metals and minerals for a cleaner energy future, valuing host nations, communities and shareholders

Primary focus – near-term production at the Tiris Uranium Project in Mauritania

Häggån polymetallic project in Sweden a globally significant 2.5Bt deposit that contains over 800Mlbs of uranium<sup>1</sup>

Experienced board and management



Shareholders	%
Macquarie Securities	14.4%
Lind Partners	9.4%
Asean Invest Advisors	8.8%
Curzon Uranium	7.1%
ALPS Advisors	6.1%
Global X Mgt	4.4%
Top 10 Shareholders	55.1%
Top 20 Shareholders	63.6%
Management	2.9%

Market Capitalisation<sup>2</sup> A\$119M Cash<sup>3</sup> ~A\$18M Shares on Issue **Options ASX AEEOC Options AEEAAF Employee Performance Shares** 

6M 22M

HÄGGÅN PROJECT

Sweden (100% owned)

**TIRIS PROJECT** Mauritania (85% owned)

827M

76M

# Experienced team



Board	
Phil Mitchell Non-executive chair	<ul> <li>Finance and mergers and acquisitions (M&amp;A)</li> <li>M&amp;A for Robert Friedland, CFO of Rio Tinto Iron Ore</li> </ul>
Patrick Mutz Non-executive director	<ul> <li>Significant uranium processing experience</li> <li>Former MD of African uranium company, Deep Yellow and Alliance Resources</li> </ul>
Bryan Dixon Non-executive director	Significant ASX listed finance and corporate experience
Warren Mundine Non-executive director	<ul> <li>Government and community</li> <li>Former director of the Australian Uranium Association</li> </ul>

Management	
Andrew Grove MD & CEO	<ul> <li>Significant corporate, technical, project finance, West African and uranium experience</li> </ul>
TBA Country Manager	<ul><li>Commencing in November</li><li>High caliber Mauritanian with significant mining experience</li></ul>
Will Goodall CDO	<ul> <li>Expert in geometallurgy, mineral processing and hydrometallurgy</li> <li>Driven technical development of Tiris to date</li> </ul>
Mark Somlyay CFO	<ul> <li>Very strong in finance, commercial and business improvement</li> <li>Significant West African experience</li> </ul>
Nigel Jones Uranium Marketing	<ul> <li>Former Marketing Director of Uranium Rio Tinto – Rössing</li> <li>Former Managing Director of the Simandou project Rio Tinto</li> </ul>
Chantelle De La Haye Chief HSSE Officer	<ul> <li>Extensive West African community, environment, OHS, HR and security management experience</li> </ul>

Project development	Owners team Project EQ (Jan Booyse)	<ul> <li>Boutique mine project owners team company</li> <li>Team of 5 highly qualified engineers</li> <li>Extensive experience in project delivery in West Africa</li> </ul>
	EPCM Contractors Short listing underway	Significant interest from experienced EPCM contractors with West African experience
	ESG development Resolution88 Social License Solutions (Bruce Harvey)	<ul> <li>Comprehensive Environment Social Governance ("ESG") review and update</li> <li>Significant experience developing robust ESG frameworks in Africa and elsewhere</li> </ul>
	<b>Hydrogeology</b> Knight Piésold	<ul><li>MICG_GDM Mauritanian drilling contractors</li><li>Knight Piésold supervise work programs</li></ul>
	<b>Uranium Transportation</b> Orano NSP	<ul> <li>Orano NSP supporting seaborne logistics for international UOC transportation</li> <li>Fully licensed radioactive storage area at port of Nouakchott</li> </ul>

# Why nuclear energy?



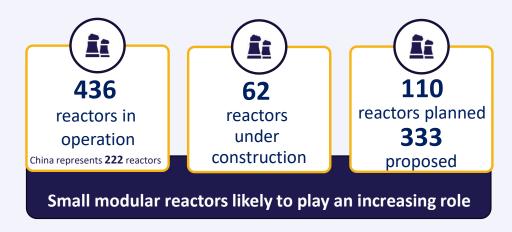


### √ Growing clean energy demand

- Nuclear energy essential for the global economic decarbonisation
- From 18.5TWh in 2010 to forecast of 43.7TWh in 2050<sup>1</sup>
- ✓ Uranium Structural Supply Deficit
  - Supply deficit of between 119-242Mlbspa by **2040** (World Nuclear Association estimate<sup>2</sup>)
  - TradeTech estimated a ~30Mlbs<sup>2</sup> supply deficit in 2023, driving a 90% rise in uranium price

- ✓ Global shift towards nuclear energy for Carbon-Free base lode capacity
  - Spot Uranium price up over 90% in past 12 months

#### Latest World Nuclear Association data shows:



# Aura Energy – part of the energy transition



### TIRIS – a near-term uranium producer

- Outstanding economics<sup>1</sup>:
  - Post-tax NPV US\$499M, IRR 39%, 2.25-year payback
- Simple low-risk shallow free digging mining with no blasting, crushing or grinding
- High-grade leach feed ~2,000ppm U<sub>3</sub>O<sub>8</sub>
- Significant Resource growth potential beyond 91.3Mlbs  $U_3O_8^2$
- ~2Mlbs per annum U<sub>3</sub>O<sub>8</sub> production over 25 years expandable
- Regional scale position in new uranium province

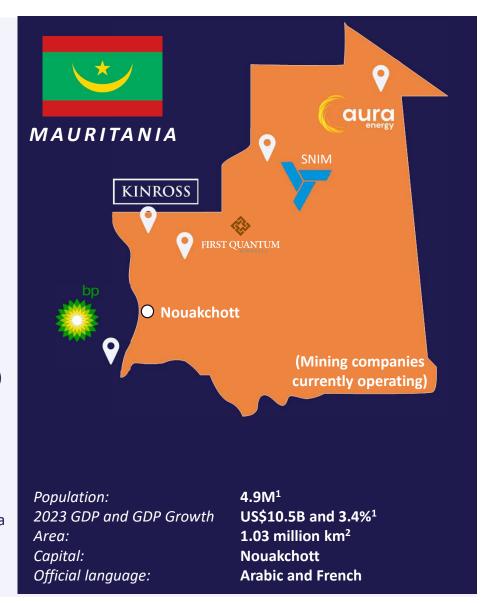


### Häggån – a Tier 1 polymetallic project

- Extraordinary scale and diversified suite of future-facing commodities
- Scoping Study<sup>3</sup> presents a robust project:
  - Less than 3% of known 2.5B tonne Mineral Resource used
  - Post-tax NPV US\$456M to US\$1,307M and IRR 28% to 49%
- Anticipated Swedish legislative change to allow uranium mining
- 800Mlbs uranium Mineral Resource<sup>4</sup> not considered in scoping study
- Exploitation permit application submitted

### Mauritania overview

- ✓ Stable and supportive government ready for uranium mining
  - President Ghazouani secured second 5-year term in June 2024 with 56% of primary vote
  - All licences required to develop and operate Tiris received
  - Inter-Ministerial committee established to support Tiris development
  - Well established legislation allowing the mining and export of uranium, administered by l'Autorité Nationale de Radioprotection de Sûreté et de Sécurité Nucléaire ("ARSN")
  - Mauritania has been a Member State of the International Atomic Energy Agency ("IAEA") since 2004
  - Mauritania currently exports radioactive materials (oil drilling waste)
  - Orano Logistics contracted for seaborn transport
- √ Long history of mining
  - Multi-national companies present in Mauritania
    - Kinross Gold Tasiast gold mine +600koz pa production
    - Société Nationale Industrielle et Minière ("SNIM") Iron ore mines 18Mtpa
    - BP Greater Tortue Ahmeyim off-shore gas field, a JV with Mauritania and Senegalese governments - 50-100tcf of gas resource potential
    - First Quantum Guelb Moghrein gold copper mine



# Tiris uranium project - Mauritania

Low-cost, long-life, near-term uranium producer with exceptional growth opportunities



### Outstanding economics<sup>1</sup>

Post-tax NPV<sub>8</sub> US\$499M & IRR 39% Payback 2.25 years Post-tax Cash Flow US\$1,502M Production 25-years @ 2Mlbspa Mineral Resources 91.3Mlbs U<sub>3</sub>O<sub>8</sub><sup>2</sup>



### Low operating costs<sup>1</sup>

AISC: US\$35.7/lb Simple shallow open pit mining Screening delivering high-grade leach feed ~2,000ppm



### **Ready for development**

Fully licensed for development and operations FID Q1 2025

18 months from Investment Decision



#### **Growth opportunities**

Significant exploration potential Potential to expand project scale 1<sup>st</sup> mover in new uranium province

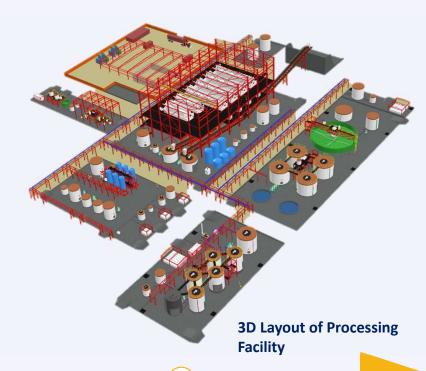


# Tiris uranium project – outstanding economics



### **Updated MRE delivers significant financial outcomes**<sup>1</sup>

NPV <sub>8</sub> (post-tax)	US\$499M (A\$734M)	
IRR (post-tax)	39%	
Payback	2.25 years	
Life of Mine (LOM)	25 years	
Annual uranium produced	1.8Mlbspa U₃O <sub>8</sub> (2.2Mlbspa over first 10 years)	
Total production [LOM]	43.5Mlbs U <sub>3</sub> O <sub>8</sub>	
Free cashflow [post-tax LOM]	US\$1,509M	
All in Sustaining Cost (AISC)	US\$35.7/lb	
Capital cost	US\$230M	
Uranium price	US\$80/lb U <sub>3</sub> O <sub>8</sub>	
USD/AUD	0.68	



**2024** Financing offtakes

2025

Final Investment Decision ("FID")
Final design
Construction

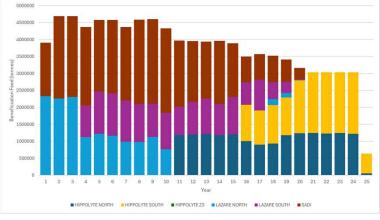
2026/27

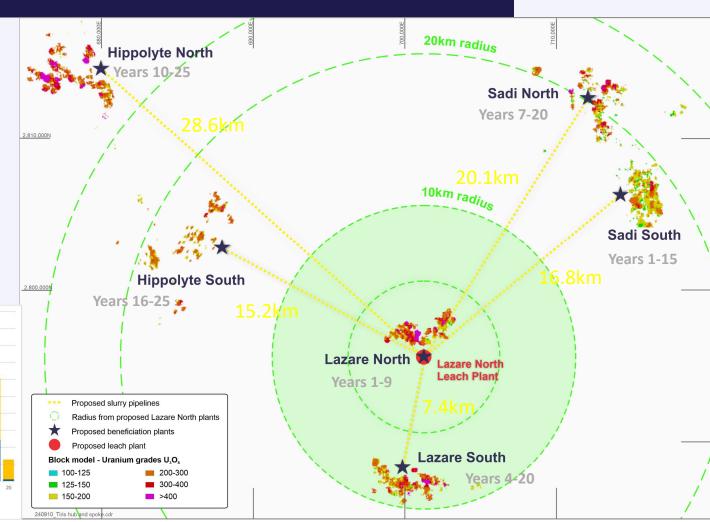
**Uranium production** 

# Tiris uranium project – Simplified Mining



- Hub and Spoke mining
- Central Processing
- Simplified mining sequence
  - First 3 years Lazar Nth and Sadi Sth
  - First 15 years only 3 deposits
  - Leach Plant located adjacent to first mined area
- Mined and beneficiated ore sent to central leach plant in slurry pipeline
- Leach plant only 0.52Mtpa



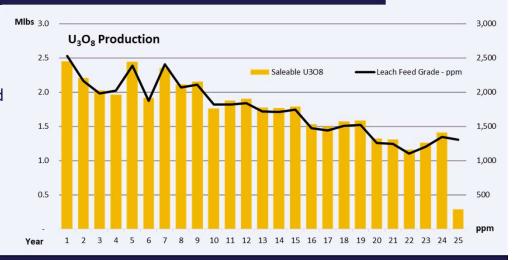


# Tiris uranium project – +2,000ppm U<sub>3</sub>O<sub>8</sub> leach feed



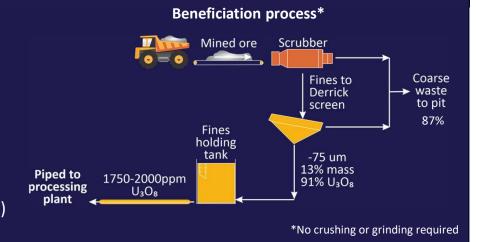
### **Mining**

- **Shallow free digging** open pit mining **<6m depth**
- Low Strip Ratio 0.8:1 waste:ore only 6.9Mtpa total material mined
- Conventional truck and shovel operation
- Significant flexibility accessing ore shallow and multiple pits
- Backfill directly into pits no significant waste dumps
- 7% Inferred over first 4 years, 21% Inferred over first 10 years and 33% Inferred over Life of Mine (LOM)



#### Beneficiation

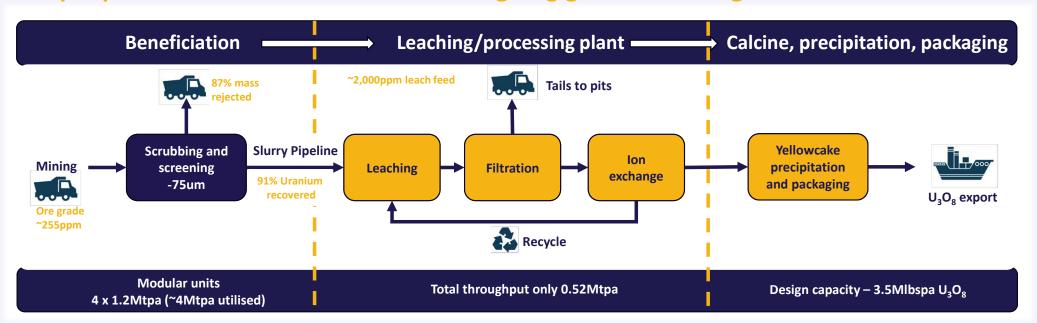
- Simple trommel and screening generates high-grade leach feed
- At -75um screen size 13% mass and 91% of the uranium recovered
- High-grade leach feed at average 1,752ppm U<sub>3</sub>O<sub>8</sub> (LOM)
- Leach feed average 2,217ppm U<sub>3</sub>O<sub>8</sub> over first 5 years
- Production average 2.2Mlbspa over first 5 years
- US\$9.16/lb U<sub>3</sub>O<sub>8</sub> to deliver leach feed to plant (mining and beneficiation)



# Tiris uranium project – high grade leach



### Simple proven beneficiation allows an ongoing grade advantage



- Shallow <6m depth, free-digging material</li>
- No drilling or blasting
- Excellent beneficiation characteristics
- Over 150 beneficiation testwork samples
- Conventional alkaline leaching technology
- Similar to Paladin's Langer Heinrich mine in Namibia
- No crushing and No grinding

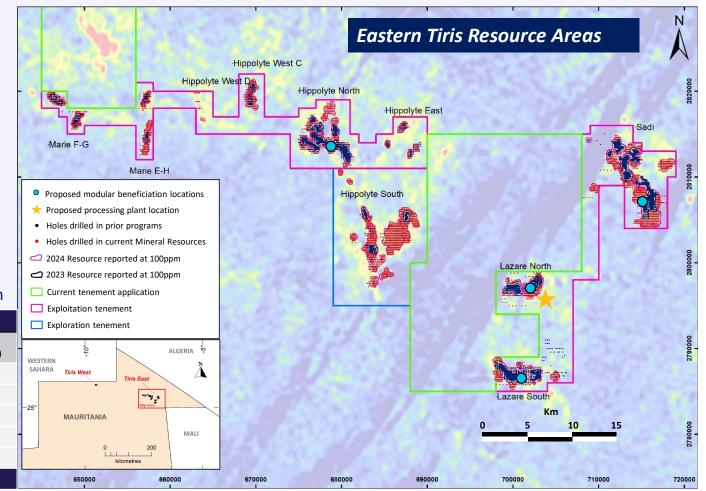
- Adelaide Control Engineering ("ACE") plant
- Licensed to produce Uranium
- 'Orano NSP' supporting seaborne logistics

## Northern Mauritania - a new uranium province



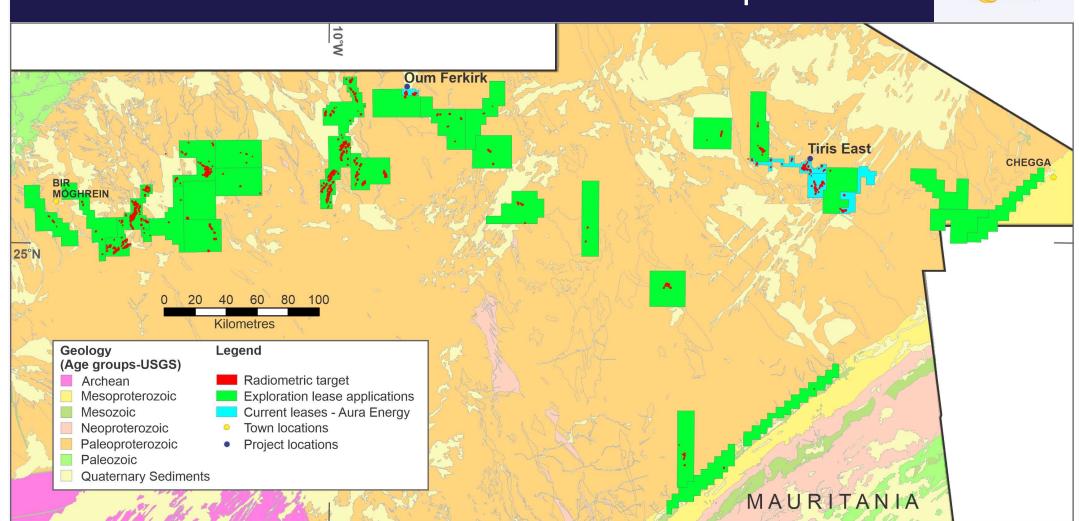
- Updated Mineral Resources<sup>2</sup> 91.3Mlbs U<sub>3</sub>O<sub>8</sub>
  - 55% increase +32Mlbs U<sub>3</sub>O<sub>8</sub> from recent
     15,500m drill program (red)
- Ore Reserves<sup>1</sup> 22.6Mlbs U<sub>3</sub>O<sub>8</sub> being updated
- Discovery cost of US\$0.20/lb U<sub>3</sub>O<sub>8</sub>
- Significant Resource growth potential both on leases and within new applications
- 13,000km<sup>2</sup> of new tenement applications submitted x28 the current tenure
- Strategic position in emerging uranium province
- Numerous untested radiometric anomalies
- Targets for other styles of mineralisation like unconformity related uranium - Athabasca Basin

Mineral Resource – June 2024							
Deposit	Classification	Tonnes (Mt)	Grade U <sub>3</sub> O <sub>8</sub> (ppm)	U <sub>3</sub> O <sub>8</sub> (Mlbs)			
	Measured	34	230	17.3			
Tiris East	Indicated	48	212	22.6			
	Inferred	79	210	36.7			
	Sub total	162	215	76.6			
Oum Ferkik Inferred		22	294	14.6			
Total		184	225	91.3			



# Northern Mauritania - massive untested potential





# Tiris uranium project – next steps for 2024



#### **Current state**

- Final license for development and operations received
- Develop team to deliver Tiris Owners team, CFO appointed, Country Manager to commence in November
- Significantly increased Minerals Resources by 55% to 91.3Mlbs U<sub>3</sub>O<sub>8</sub><sup>1</sup>
- NPV increased by 29% to US\$499M<sup>2</sup> and LOM extended to 25 years from recent drilling

#### **Near term activities**

- Studying options for project expansion beyond 2Mlbspa production
- Off-take negotiations with leading US nuclear utilities near complete
- Project funding commenced debt, strategic investors and equity
- Water drilling commenced
- ESG framework development
- Developing Project execution plans and pre-FID works

#### Goals

- Financial Investment Decision (FID) by Q1 2025
- Uranium production within 18 months of FID in 2026/27



# Häggån polymetallic project - Sweden

### **Future facing minerals**



**Globally significant project** 

2.5B tonnes<sup>1</sup>

Containing vanadium, sulphate of potash (K<sub>2</sub>SO<sub>4</sub>), U<sub>3</sub>O<sub>8</sub>, Mo, Ni, Zn



**Bonus uranium potential** 

800<sub>Mlbs</sub>

Uranium (U<sub>3</sub>O<sub>8</sub>) Mineral Resource<sup>2</sup>



### Lifting of uranium mining ban

23 February 2024<sup>3</sup>, Sweden's Climate Minister, Romina Pourmokhtari creates inquiry to abolish the current ban on uranium mining



### **Opportunities**

Uranium adds 14% to the revenue and 37% to NPV of the scoping study<sup>1</sup> @ US\$65/lb U<sub>3</sub>O<sub>8</sub>



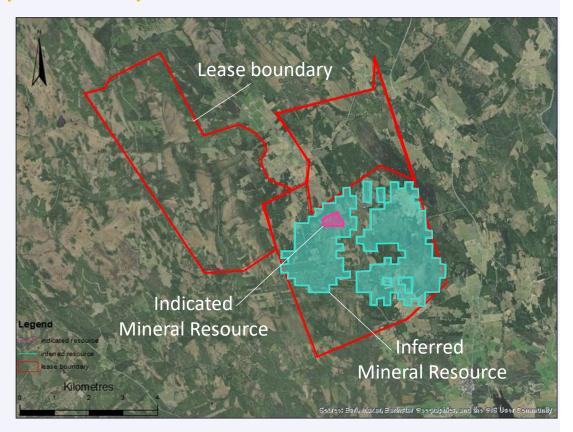
# Häggån polymetallic project – Sweden



### Future Facing Minerals Project with long-life, optionality and scalability

Häggån scoping study¹					
Life of mine ('LOM') ore production	59Mt				
Total Resource	$2,548Mt$ at $0.1\% V_2O_5$ cut-off				
Overall V <sub>2</sub> O <sub>5</sub> recovery from plant feed	80%				
V <sub>2</sub> O <sub>5</sub> production - LOM	166,500 tonnes V <sub>2</sub> O <sub>5</sub> (367Mlb)				
V <sub>2</sub> O <sub>5</sub> production - annual	10,000 tonnes				
K <sub>2</sub> SO <sub>4</sub> production - annual	215,000 tonnes				
Process throughput	3.6Mtpa				
Total mine life	17 years				
Initial capital cost	US\$592M				
Operating cash flow (EBITDA) - annual	US\$153M to US\$282M				
AISC	US\$2.9/lb $V_2O_5$				
Post-tax NPV <sub>8</sub>	US\$456M to US\$1,307M				
Post-tax IRR	28% to 49%				
Payback period	1.5 to 2.0 years				

Uranium potential upside				
Uranium Mineral Resources <sup>2</sup>	800Mlbs U <sub>3</sub> O <sub>8</sub>			
Uranium production	~1.0Mlbpa U <sub>3</sub> O <sub>8</sub>			
Uranium uplift at US\$65/lb	+37% NPV & +14% Revenue			
Post-tax NPV <sub>8</sub> – incl. U <sub>3</sub> O <sub>8</sub>	US\$756M to US\$1,606M			



### Conclusions





### Clean energy demand

- Global commitments to de-carbonise energy production
- Demand increasing with supply constraints Need for low carbon baseload power, affordable energy and security
- Tiris and Häggån projects support this objective
- Strong uranium price supporting new developments



#### Tiris – near-term 2Mlbspa producer

- Tiris Project high value near-term uranium mine with post-tax NPV of US\$499M and IRR of 39%, AISC of US\$35.7/lb1
- 25-years producing 2Mlbspa U<sub>3</sub>O<sub>8</sub>
- Mineral Resources to 91.3Mlbs U<sub>3</sub>O<sub>8</sub><sup>2</sup> and growing
- Simple mining and beneficiation delivering high-grade leach feed ~2,000ppm U<sub>3</sub>O<sub>8</sub>
- Fully licensed
- FID Q1 2025
- 18 months design and construct with first uranium 2026/27



### Impressive growth pipeline

- Significant Resource growth potential at Tiris
- Tiris Project scalable
- Aura has a significant and strategic position in a new emerging uranium province
- Future development of the Tier 1 Häggån project
- 891Mlbs of U<sub>3</sub>O<sub>8</sub> Mineral Resources (Tiris and Häggån)
- Excellent leverage to uranium price



# Questions

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**ASX:AEE AIM:AURA** 

# Tiris Project Ore Reserve<sup>1</sup> and Mineral Resources<sup>2</sup>



Tiris Ore Reserves <sup>1</sup>							
Area / Class	Tonnes (Mt)	U₃O <sub>8</sub> (ppm)	U₃O <sub>8</sub> (Mlbs)				
Lazare North							
Proved	0.9	298	0.6				
Probable	7.9	251	4.4				
Lazare South							
Proved	6.5	264	3.8				
Probable	2.6	291	1.7				
Hippolyte							
Proved	5.7	270	3.4				
Probable	7.1	231	3.6				
Sadi							
Proved	6.1	232	3.1				
Probable	3.3	261	1.9				
Total Ore Reserve							
Proved	19.3	257	11				
Probable	21.3	251	11.6				
<b>Total Ore Reserve</b>	40.3	254	22.6				

MRE June 2024 <sup>2</sup>				
Deposit	Class	Mt	U₃O <sub>8</sub>	Mlb U₃O <sub>8</sub>
Hippolyte East	Inferred	2	172	0.8
	Measured	11	237	5.6
Himmolyta Novth	Indicated	7	238	3.7
Hippolyte North	Inferred	9	236	4.9
	Sub-total	27	237	14.3
	Indicated	5	205	2.1
Hippolyte South	Inferred	28	181	11
	Sub-total	32	184	13.2
Hippolyte West C	Inferred	4	244	2.2
Marie	Inferred	10	246	5.3
	Measured	4	291	2.4
Lazare North	Indicated	10	247	5.3
	Inferred	4	299	2.4
	Sub-total	17	268	10.1
	Measured	8	234	4.4
Lazare South	Indicated	7	217	3.1
Lazare South	Inferred	6	209	2.6
	Sub-total	21	222	10.1
	Measured	11	198	4.9
Sadi	Indicated	20	187	8.4
Saul	Inferred	17	201	7.5
	Sub-total	48	195	20.8
	Measured	34	230	17.3
All Tiris East	Indicated	48	212	22.6
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Oum Ferkik	Inferred	22	294	14.6
	Measured	34	230	17.3
All Deposits	Indicated	48	212	22.6
	Inferred	102	229	51.4
<b>Grand Total</b>	All	184	225	91.3

# Häggån Mineral Resources<sup>1,2</sup>



Häggån Mineral Resources <sup>1</sup>								
V <sup>2</sup> O <sup>5</sup> Cut-Off	-Class	Tonnes	$V_2O_5$	K <sub>2</sub> O	Мо	Ni	Zn	$V_2O_5$
%	Class	Mt	%	%	ppm	ppm	ppm	M lbs
0.1	Indicated	45	0.34	4.11	213	365	501	332
0.1	Inferred	2,503	0.27	3.37	200	312	433	14,873
0.2	Indicated	42	0.35	4.13	217	375	512	320
0.2	Inferred	1,963	0.30	3.80	212	337	463	13,010
0.3	Indicated	61	0.38	4.22	223	398	536	258
0.5	Inferred	954	0.35	3.95	226	374	503	7,390
0.4	Indicated	11	0.44	4.46	225	429	580	101
0.4	Inferred	113	0.43	4.25	232	419	562	1072

Häggån Uranium Mineral Resources <sup>2</sup>							
Class	Tonnes Mt	U₃O <sub>8</sub> ppm	V ppm	Mo ppm	Ni ppm	Zn ppm	U₃O <sub>8</sub> M lbs
Inferred	2,350	155	1,519	207	316	431	800

"This information was prepared and first disclosed under the JORC Code 2004. It has not been updated since to comply with the JORC Code 2012 on the basis that the information has not materially changed since it was last reported.