

QUARTERLY ACTIVITY REPORT

For the three months ended 30 September 2024

Operations

- Operations for the quarter were adversely impacted by Hurricane Beryl and Hurricane Francine causing production from each of Otto's assets to be shut-in at times, fortunately no damage was observed to the company's assets.
- Production from all assets was impacted with production down 12% and average pricing down 7% resulting in a 18% decrease in revenue over the previous quarter to US\$5.0 million (WI basis).
- Participated in the SM 71 F5-ST production acceleration well with Dry Hole Costs of US\$2.9 million funded out of existing cash reserves during the quarter, as well as the F5-ST Bypass well. SM 71 F5-ST Bypass well was drilled to 7,219 feet MD. Between 133 and 177 feet of TVT net hydrocarbon pay was intersected in the primary D5 sand, 24 feet of TVT net hydrocarbon pay was intersected in the secondary I3 sand and 14 feet of TVT net hydrocarbon pay was intersected in the I2 sand. Otto is participating in the completion of this well with 7" Production Casing having been run in hole and cemented in place.

Financial

- 71% reduction in administration, corporate and staff operating cost cashflows compared to the corresponding quarter the prior year (Q1 FY2025 US\$0.6 million; Q1 FY2024 US\$2.1million). See attached Appendix 5B for detailed cash flow disclosures.
- Cash balance at quarter end of US\$40.5 million (same as prior quarter) with zero debt. This is equivalent to A\$0.0122 cash backing per share based on a 0.693 A\$:US\$ exchange rate as at 30 September 2024.
- No hedged positions for the quarter (or at the date of this report).

Corporate

- Otto is seeking a ruling from the ATO deeming the announced return to shareholders of up to A\$40 million, or A\$0.008 per share to be a tax-free return of capital. The Company has not received the required ATO ruling and continues to work diligently to finalise an outcome.
- Subsequent to the end of the quarter, John Madden announced his resignation as a Non-Executive Director effective 21 October 2024, to pursue other interests. The Company would like to thank John for his contributions to the Company. The Company is very pleased to have appointed Justin Clyne as an Independent Non-Executive Director effective 21 October 2024 and Chair of the Audit and Risk Committee effective 30 October 2024.

Strategy

- The Company continues to focus on existing assets, participating in the SM 71 production acceleration well and conducting remedial activities at MBW with the aim of increasing oil and gas production and reducing water production at MBW and being able to bring OBS back onto production. The company has continued to reduce controllable costs.
- The ST 48 lease was relinquished effective 1 October 2024.

** PLEASE REFER TO THE GLOSSARY ON PAGE 13 FOR ALL DEFINED TERMS*

HIGHLIGHTS

Otto Energy Limited (ASX:OEL) (**Otto** or the **Company**) presents its quarterly activity report for the period ended 30 September 2024.

COMMENT FROM OTTO ACTING CHIEF EXECUTIVE OFFICER PHIL TRAJANOVICH

“Otto’s production for the quarter was adversely impacted by Hurricane activity, however thankfully our assets were not damaged.

The company has been encouraged by the hydrocarbon pay intervals intersected in the D5, I2 and I3 sands in the F5-ST well, and in the F5-ST Bypass well, and are pleased to be participating in the completion of this well. We anticipate production for this well will commence during November. Remedial actions are being undertaken at Mosquito Bay West with the aim of increasing oil and gas production and reducing water production at Mosquito Bay West, and in turn being able to bring Oyster Bayou South back onto production.

The company continues to pursue a strategy of focusing on its existing five producing assets and on reducing controllable costs.

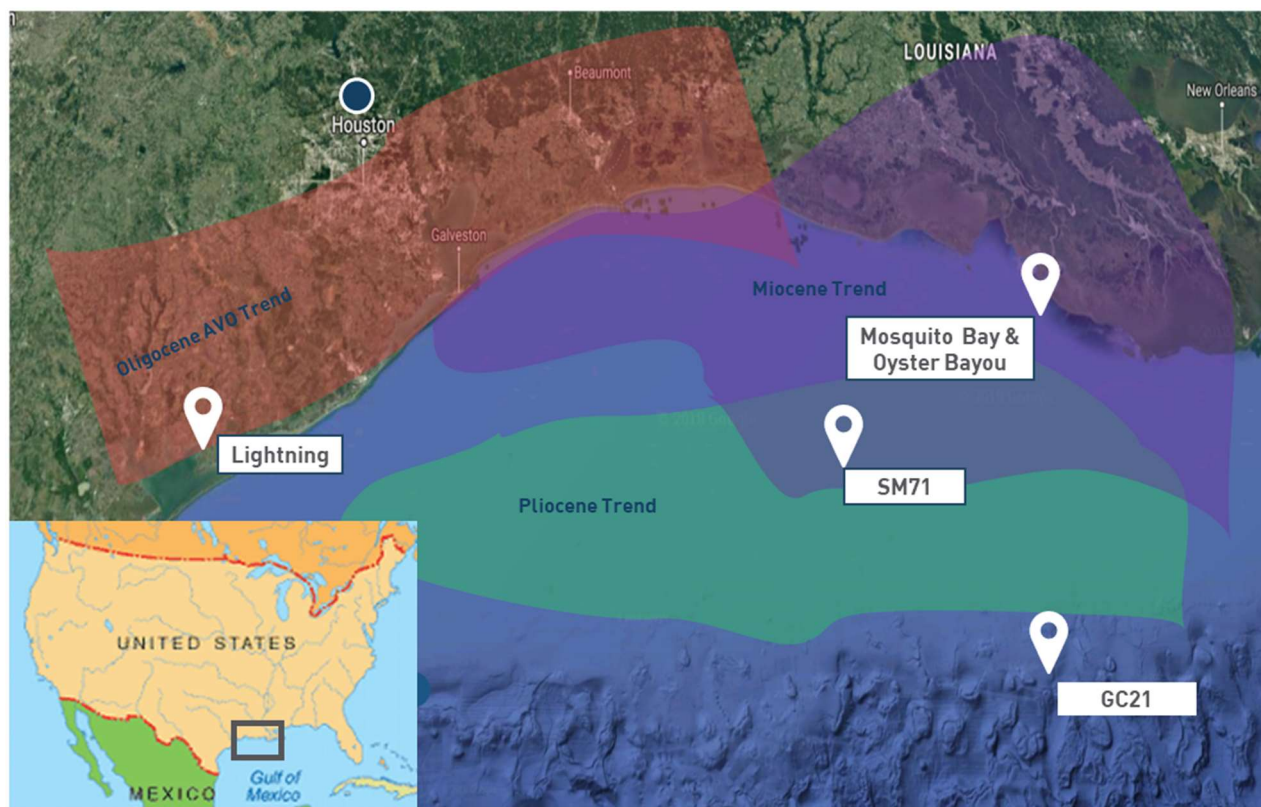
Staff and Directors of the Company have been working extremely hard to set the company up for Q4 CY2024 and beyond. I would like to thank everyone for their hard work and for the continued support from shareholders.”

SUMMARY QUARTERLY PRODUCTION VOLUMES (WI BASIS)

	30-Sep-24	30-Jun-24	% change	31-Mar-24	31-Dec-23
Total Oil (Bbls)	53,308	64,480	-17%	62,915	63,853
Total Gas (Mcf)	401,078	444,546	-10%	468,319	477,150
Total NGLs (Bbls)	14,684	15,174	-3%	15,647	15,896
Total BOE	134,838	153,745	-12%	156,615	159,274
Total (Boe/d)	1,482	1,690	-12%	1,721	1,731
Percent Liquids (%)	50%	52%	-3%	50%	50%
Total WI Revenue (US\$MM)	\$ 5.01	\$ 6.13	-18%	\$ 6.07	\$ 6.37

SUMMARY OF OPERATIONS AS AT 30 SEPTEMBER 2024

Area	Status	WI	NRI	Operator	Comments
South Marsh 71 (SM 71)	Producing	50.0%	40.6%	Byron Energy	1 well
Lightning	Producing	37.5%	27.8%	Hilcorp	2 wells
Green Canyon 21 (GC 21)	Producing	16.7%	13.3%	Talos Energy	1 well
Mosquito Bay West	Producing	30.0%	22.4%	Castex Energy, Inc.	1 well
Oyster Bayou South	Producing	30.0%	22.7%	Castex Energy, Inc.	1 well



Location:	Offshore Gulf of Mexico Shelf
Status:	Producing
Water Depth:	137 feet
Otto WI/NRI:	50.0%/40.6% (Byron Energy Inc. – Operator)

SOUTH MARSH ISLAND 71 (SM 71)

During the quarter, on a WI basis, SM 71 produced approximately 38.0 Mboe (-19% from prior quarter), or 413 Boe/d, during the quarter. Production for the previous quarter averaged 506 Boe/d. The decrease in production was a direct result of a precautionary shut-in of the F Platform due to the approaching Hurricane Francine with the Platform remaining shut-in after the passage of the Hurricane due to a regional oil offtake pipeline that remained shut-in. The SM 71 F platform was shut-in for a total of 13 days during September 2024 and the platform returned to production on 23 September 2024.

The F1 well continues to produce consistently in the field. For the quarter ended 30 September 2024 (excluding days where the well was shut-in), the F1 well averaged 862 bbl/d (8/8ths) with production essentially in line with the previous quarter, which has an average production rate of 875 bbl/d. The F2 well produced minor volumes across 3 days during the quarter. Gas production from F2 is used during platform start-ups and the well remains available for this purpose. The F3 well produced minor volumes across 4 days during the quarter but has otherwise been shut-in due to high water cut.

On a WI basis, revenue was down 26% over the previous quarter. In addition to the 19% reduction in production over the prior period noted above, there was a reduction in realized commodity prices over the prior period with a 6% lower average oil price and a 9% lower average gas price received compared as to the prior comparative period.

F5-ST Well and F5-ST Bypass

On 16 August 2024, Otto Energy elected to participate in the drilling of the SM 71 F5-ST production acceleration well. On 15 October 2024, the well was drilled and logged to a total depth of 7,297 feet MD. Based on evaluation of LWD Gamma Ray and Resistivity data acquired over the prospective sections of the wellbore, 133 feet of TVT hydrocarbon pay was intersected in the primary D5 sand, 13 feet of TVT hydrocarbon pay was intersected in the I2 sand and 22 feet of TVT hydrocarbon pay was intersected in the secondary I3 sand.

As announced to the ASX subsequent to the end of the quarter, drilling into and through the D5 sand interval went smoothly without losses being observed. About 60 feet below the base of the D5 sand, the well encountered a very thin high-pressure water sand and the well took a kick. Once that was resolved, the drill string and Bottom Hole Assembly became stuck above the D5 sand while pulling out of the hole at approximately 6,100' MD. After repeated attempts to free the stuck pipe, it was decided to cut the drill pipe and cement the well back. The hole has now been cemented off. Expenditures associated with this procedure including the loss of the directional drilling assembly and LWD tool has been estimated to be US\$ 2 MM net to Otto. A bypass of the well was proposed to redrill the D5, I2 and I3 sands at an estimated cost of US\$ 3.4 MM (8/8ths) (US\$1.7 MM net to Otto). Otto Energy elected to participate in this activity. The F5-ST Bypass well was drilled to 7,219 feet MD / 6,439 feet TVD on 27 October 2024. Based on a preliminary evaluation of LWD gamma ray and resistivity data acquired over the prospective portions of the wellbore, between 133 and 177¹ feet of TVT net hydrocarbon pay was intersected in the primary D5 sand interval, 24 feet of TVT net hydrocarbon pay was intersected in the secondary I3 sand interval and 14 feet of TVT net hydrocarbon pay was intersected in the I2 sand.

Otto Energy elected to participate in a completion of the F5-ST bypass well on 28 October 2024. It is estimated that it will cost Otto Energy an additional \$3 MM to complete the well including well hook up costs on the SM 71 F platform. Completion operations have commenced with 7" production casing having been run in hole and cemented in place. Following this, 2 7/8" production tubing will be run before a sand control completion of the D5 sand. It is estimated to take 14 days to complete the well and an estimated further 7 days to bring the well onto production.

¹ 133 feet based on Gamma Ray and Resistivity LWD data. No LWD data was available over the final 44 feet of hole due to the position of LWD tools relative to drill bit at conclusion of drilling. However, cutting samples returned to surface indicate that the final 44 feet of hole is also part of the D5 sand interval.

SM 71 Quarterly Production and Revenue Summary

SM 71 Production Volumes		30-Sep-24	30-Jun-24	% change	31-Mar-24
WI	Oil (bbls)	33,097	40,434	-20%	37,379
	Gas (Mcf)	29,538	33,827	-17%	25,480
	Total (Boe)	38,020	46,072	-19%	41,626
	Total (Boe/d)	413	506	-20%	457
NRI	Oil (bbls)	26,891	32,853	-20%	30,370
	Gas (Mcf)	24,000	27,484	-17%	20,703
	Total (Boe)	30,891	37,434	-19%	33,821
	Total (Boe/d)	336	411	-20%	372

SM 71 Sales Revenue		30-Sep-24	30-Jun-24	% change	31-Mar-24
WI	Oil - \$million	\$ 2.4	\$ 3.1	-26%	\$ 2.7
	Oil - \$ per bbl	\$ 72.76	\$ 77.31	-6%	\$ 72.81
	Gas - \$million	\$ 0.1	\$ 0.1	-28%	\$ 0.1
	Gas – \$ per MMBtu	\$ 2.41	\$ 2.63	-9%	\$ 2.56
	Total – US\$million	\$ 2.49	\$ 3.23	-26%	\$ 2.8
NRI	Total – US\$million	\$ 2.0	\$ 2.6	-26%	\$ 2.3

Location:	Onshore Matagorda County, Texas
Status:	Producing
Otto WI/NRI:	37.5%/27.8% (Hilcorp Energy – Operator)

LIGHTNING

The Lightning field continues to produce consistently. During the quarter, on a WI basis, the Green #1 and #2 wells produced approximately 74.2 Mboe, or 806 Boe/d, essentially in line with the prior quarter. The asset was shut-in for 2 days during July due to Hurricane Beryl.

Revenue for the quarter was 2% higher than the prior quarter driven by 21% higher natural gas prices partially offset by 7% lower oil prices.

Lightning Quarterly Production and Revenue Summary

Lightning Volumes		30-Sep-24	30-Jun-24	% change	31-Mar-24
WI	Oil (bbls)	10,571	10,480	1%	10,774
	Gas (Mcf)	313,126	327,250	-4%	353,219
	NGLs (bbls)	11,435	11,191	2%	11,242
	Total (Boe)	74,194	76,212	-3%	80,886
	Total (Boe/d)	806	837	-4%	889
NRI	Oil (bbls)	7,849	7,780	1%	7,999
	Gas (Mcf)	232,477	242,962	-4%	262,243
	NGLs (bbls)	8,490	8,309	2%	8,346
	Total (Boe)	55,084	56,583	-3%	60,053
	Total (Boe/d)	599	622	-4%	660
Lightning Sales Revenue		30-Sep-24	30-Jun-24	% change	31-Mar-24
WI	Oil - \$million	\$ 0.8	\$ 0.8	-6%	\$ 0.8
	Oil - \$ per bbl	\$ 73.87	\$ 79.62	-7%	\$ 75.30
	Gas - \$million	\$ 0.6	\$ 0.5	15%	\$ 0.9
	Gas – \$ per MMBtu	\$ 1.8	\$ 1.5	21%	\$ 2.42
	NGLs - \$million	\$ 0.3	\$ 0.3	2%	\$ 0.2
	NGLs – \$ per bbl	\$ 23.2	\$ 23.2	0%	\$ 16.92
	Total – US\$million	\$ 1.6	\$ 1.6	2%	\$ 1.9
NRI	Total – US\$million	\$ 1.2	\$ 1.2	2%	\$ 1.4

GREEN CANYON 21 (GC 21)

Location:	Offshore, Gulf of Mexico Deepwater
Status:	Producing
Water Depth:	1,200 feet
Otto WI/NRI	16.7%/13.3% (Talos Energy – Operator)

The GC 21 well commenced production from both zones in the DTR-10 during May 2023. During the quarter ended 30 September 2024, on a WI basis, the GC 21 well produced approximately 10.2 Mboe (-9% versus prior quarter), or 111 Boe/d. The well was shut-in for 6 days September 2024 as a precautionary measure due to the approaching Hurricane Francine, with production recommencing on 16 September 2024. The decrease in quarterly production is attributable to this Hurricane related shut-in as well as natural field decline. Production, on a WI basis, averaged 123 Boe/d during the previous quarter.

GC 21 Quarterly Production and Revenue Summary

GC 21 Production Volumes		30-Sep-24	30-Jun-24	% change	31-Mar-24
WI	Oil (bbls)	7,505	8,411	-11%	8,038
	Gas (Mcf)	10,481	12,922	-19%	13,776
	NGLs (bbls)	920	674	37%	1,115
	Total (Boe)	10,171	11,238	-9%	11,449
	Total (Boe/d)	111	123	-10%	126
NRI	Oil (bbls)	7,849	7,780	1%	6,430
	Gas (Mcf)	232,477	242,962	-4%	11,021
	NGLs (bbls)	8,490	8,309	2%	892
	Total (Boe)	55,084	56,583	-3%	9,159
	Total (Boe/d)	599	622	-4%	101
GC 21 Sales Revenue		30-Sep-24	30-Jun-24	% change	31-Mar-24
WI	Oil - \$million	\$ 0.5	\$ 0.7	-16%	\$ 0.6
	Oil - \$ per bbl	\$ 73.3	\$ 74.04	-1%	\$ 74.04
	Gas - \$million	\$ 0.02	\$ 0.02	-13%	\$ 0.03
	Gas – \$ per MMBtu	\$ 2.07	\$ 1.93	7%	\$ 2.40
	NGLs - \$million	\$ 0.02	\$ 0.01	61%	\$ 0.02
	NGLs – \$ per bbl	\$ 23.18	\$ 19.65	18%	\$ 22.40
	Total – US\$million	\$ 0.6	\$ 0.7	-15%	\$ 0.7
NRI	Total – US\$million	\$ 0.5	\$ 0.6	-15%	\$ 0.5

MOSQUITO BAY WEST

Location:	Terrebonne Parish, Louisiana State Waters
Status:	Producing
Otto WI/NRI:	30.0%/22.4% (Castex Energy – Operator)

During the quarter, on a WI basis, the Mosquito Bay West well produced approximately 11.4 Mboe (-25% versus prior quarter), or 124 Boe/d from the Disc 12-1 sands. Production, on a WI basis, averaged 168 Boe/d for the prior quarter. Mosquito Bay West was shut-in for 8 days during September 2024 as a precautionary measure due to the approaching Hurricane Francine and the well was back producing on 18 September 2024 through quarter end.

The well is currently undergoing remedial operations. A production log has been run in the well, additional perforations were added in the upper Disc 12-1b sands and a plug has been set in the well that will look to shut off a water producing zone.

Mosquito Bay West Quarterly Production and Revenue Summary

Mosquito Bay West Production Volumes		30-Sep-24	30-Jun-24	% change	31-Mar-24
WI	Oil (bbls)	1,596	2,443	-35%	2,567
	Gas (Mcf)	45,602	60,152	-24%	63,290
	NGLs (bbls)	2,217	2,822	-21%	2,746
	Total (Boe)	11,414	15,290	-25%	15,862
	Total (Boe/d)	124	168	-26%	174
NRI	Oil (bbls)	1,189	1,820	-35%	1,913
	Gas (Mcf)	33,974	44,813	-24%	47,151
	NGLs (bbls)	1,652	2,102	-21%	2,046
	Total (Boe)	8,503	11,391	-25%	11,817
	Total (Boe/d)	92	125	-26%	130

Mosquito Bay West Sales Revenue		30-Sep-24	30-Jun-24	% change	31-Mar-24
WI	Oil - \$million	\$ 0.1	\$ 0.2	-38%	\$ 0.2
	Oil - \$ per bbl	\$ 78.8	\$ 83.3	-5%	\$ 78.36
	Gas - \$million	\$ 0.1	\$ 0.1	-22%	\$ 0.2
	Gas - \$ per MMBtu	\$ 2.0	\$ 1.9	3%	\$ 2.40
	NGLs - \$million	\$ 0.04	\$ 0.04	-3%	\$ 0.04
	NGLs - \$ per bbl	\$ 18.03	\$ 14.54	24%	\$ 13.42
	Total - US\$million	\$ 0.3	\$ 0.4	-29%	\$ 0.4
NRI	Total - US\$million	\$ 0.2	\$ 0.3	-29%	\$ 0.3

OYSTER BAYOU SOUTH

Location:	Terrebonne Parish, Louisiana State Waters
Status:	Producing
Otto WI:	30.0%
Otto NRI:	22.7% (Castex Energy – Operator)

The Oyster Bayou South well produced for the first 23 days of July 2024 at a 94% water cut. On 24 July 2024 the well was shut in. A number of attempts were made to flow the well during the quarter, unfortunately unsuccessfully, and the well only produced for only 3 more days for the remainder of the quarter. Based on the remedial work completed at Mosquito Bay West that is attempting to reduce water production at that asset, attempts will be made to restore Oyster Bayou South to production.

During the quarter, on a WI basis, the Oyster Bayou South well produced approximately 1.0 Mboe (-79% versus prior quarter), or 11 Boe/d, a decrease attributable to the well being shut-in for an

extended period of time due to the above mentioned water production. Production averaged 54 Boe/d for the prior quarter.

Oyster Bayou South Quarterly Production and Revenue Summary

Oyster Bayou South Production Volumes		30-Sep-24	30-Jun-24	% change	31-Mar-24
WI	Oil (bbls)	539	2,712	-80%	4,157
	Gas (Mcf)	2,330	10,396	-78%	12,554
	NGLs (bbls)	112	488	-77%	545
	Total (Boe)	1,040	4,932	-79%	6,793
	Total (Boe/d)	11	54	-79%	75
NRI	Oil (bbls)	407	2,048	-80%	3,138
	Gas (Mcf)	1,760	7,849	-78%	9,478
	NGLs (bbls)	85	368	-77%	411
	Total (Boe)	785	3,724	-79%	5,129
	Total (Boe/d)	9	41	-79%	56

Oyster Bayou South Sales Revenue		30-Sep-24	30-Jun-24	% change	31-Mar-24
WI	Oil - \$million	\$ 0.0	\$ 0.2	-80%	\$ 0.3
	Oil - \$ per bbl	\$ 82.3	\$ 83.5	-1%	\$ 77.72
	Gas - \$million	\$ 0.00	\$ 0.02	-76%	\$ 0.03
	Gas – \$ per MMBtu	\$ 2.01	\$ 1.91	6%	\$ 2.50
	NGLs - \$million	\$ 0.00	\$ 0.01	-70%	\$ 0.01
	NGLs – \$ per bbl	\$ 18.64	\$ 14.57	28%	\$ 13.41
	Total – US\$million	\$ 0.1	\$ 0.3	-80%	\$ 0.4
NRI	Total – US\$million	\$ 0.0	\$ 0.2	-80%	\$ 0.3

SOUTH TIMBALIER 48 LEASE

The South Timbalier 48 lease was relinquished effective 1 October 2024. A farmout process to find a suitable Operator who could mature the Osprey prospect identified within the lease was undertaken without success. The lease was relinquished prior to annual rentals being due, lowering the company's look forward costs this year and beyond.

CORPORATE

REVENUE

Revenue for the quarter, on a WI basis, was approximately US\$5.0 million, an 18% decrease over the prior quarter (US\$6.1 million) due to a 12% decrease in production and a 7% decrease in weighted average commodity pricing.

Otto's hydrocarbon production for the quarter equated to 1,482 Boe/d (WI basis), as compared to 1,690 Boe/d WI for the prior quarter.

Otto received cash proceeds from sales to customers of approximately US\$4.2 million during the quarter, predominantly related to production revenue, net of royalties, for June, July and August 2024.

Working Interest	30-Sep-24	30-Jun-24	% change	31-Mar-24	31-Dec-23
Oil revenue (\$millions)	\$ 3.9	\$ 5.0	-23%	\$ 4.7	\$ 4.9
Avg oil price (\$/Bbl)	\$ 73.33	\$ 78.30	-6%	\$ 73.94	\$ 76.20
Gas revenue (\$millions)	\$ 0.8	\$ 0.8	1%	\$ 1.2	\$ 1.3
Avg gas price (\$/Mmbtu)	\$1.89	\$1.68	13%	\$ 2.43	\$ 2.58
NGL revenue (\$millions)	\$ 0.3	\$ 0.3	2%	\$ 0.3	\$ 0.2
Avg NGL price (\$/Bbl)	\$ 22.38	\$ 21.13	6%	\$ 16.57	\$ 15.55
Total revenue (\$millions)	\$ 5.0	\$ 6.1	-18%	\$ 6.1	\$ 6.4
Avg WA price (\$/Boe)	\$ 37.16	\$ 39.88	-7%	\$ 38.76	\$ 39.98

See attached Appendix 5B for detailed cash flow disclosures.

COMMODITY PRICE RISK MANAGEMENT

As of 30 September 2024, the Company did not have any open hedge positions.

LIQUIDITY

Otto's cash on hand at the end of the September quarter was US\$40.5 million (June quarter: US\$40.5 million). As noted in the highlights, Otto is seeking a ruling from the ATO deeming the announced return to shareholders of up to A\$40 million, or A\$0.008 per share to be a tax-free return of capital. An updated indicative timetable was released to the ASX on 16 October 2024 and the company is using its best endeavors to conclude this process as quickly as it can.

RELATED PARTY TRANSACTIONS

Payments to related parties and their associates during the quarter totaled approximately US\$41,000, consisting of non-executive director fees, including superannuation.

SHAREHOLDERS

Otto's issued capital as at 30 September 2024:

Class	Number
Fully paid ordinary shares	4,795,009,773

Otto's Top 20 Holders as at 30 September 2024:

Rank	Name	Units	%of Units
1	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	2,317,866,444	48.34%
2	BNP PARIBAS NOMS PTY LTD	258,321,434	5.39%
3	CITICORP NOMINEES PTY LIMITED	199,240,165	4.16%
4	MONEX BOOM SECURITIES (HK) LTD	178,469,847	3.72%
5	BNP PARIBAS NOMINEES PTY LTD	118,302,944	2.47%
6	MR KENNETH JOSEPH HALL	86,000,000	1.79%
7	MONEX BOOM SECURITIES (HK) LTD	84,213,336	1.76%
8	BNP PARIBAS NOMINEES PTY LTD	83,270,057	1.74%
9	MERRILL LYNCH (AUSTRALIA) NOMINEES PTY LIMITED	52,365,977	1.09%
10	J P MORGAN NOMINEES AUSTRALIA PTY LIMITED	50,149,308	1.05%
11	PALM BEACH NOMINEES PTY LIMITED	42,153,689	0.88%
12	MS ANNA CZARNOCKA	31,500,000	0.66%
13	GRAHAM NEWMAN PTY LTD	30,000,000	0.63%
14	MR DOUGAL JAMES FERGUSON	29,340,000	0.61%
15	MR ANASTASIOS MAZIS	27,000,000	0.56%
16	MR NEIL DAVID OLOFSSON & MRS BELINDA OLOFSSON	25,050,000	0.52%
17	SHENTON JAMES PTY LTD	23,000,000	0.48%
18	TROPICAL INVESTMENTS WA PTY LTD	22,555,555	0.47%
19	MR DANIEL LEE	18,211,778	0.38%
20	DANIEL LEE PTY LTD	17,771,431	0.37%
Total Top 20 Shareholders		3,694,781,965	77.05%
Total Remaining Shareholders		1,100,227,808	22.95%
Total Shares on Issue		4,795,009,773	100.00%

Substantial Holders as at 30 September 2024:

Name	Units	% of Units
Molton Holdings Limited	2,305,859,697	48.09%

Director Holdings as at 30 September 2024:

Name	Units	% of Units
Paul Senycia	8,691,134	0.18%
John Madden ¹	2,000,000	0.04%

OTTO AT A GLANCE

Otto is an ASX-listed oil and gas exploration and production company focused on the US Gulf Coast region. Otto currently has production from its SM 71 and GC 21 assets in the Gulf Of Mexico, Mosquito Bay West and Oyster Bayou South fields in Louisiana state waters and production from its Lightning assets onshore Texas in Matagorda county. Cashflow from its producing assets underpins its strategy and financial stability.

DIRECTORS

Geoff Page – Interim Chairman
 Paul Senycia – Non-Executive
 John Madden – Non-Executive ¹
 Justin Clyne – Non-Executive ²

ACTING CHIEF EXECUTIVE OFFICER

Phil Trajanovich

CHIEF FINANCIAL OFFICER

Julie Dunmore

ASX Code: OEL

COMPANY SECRETARY

Kaitlin Smith (AE Administrative Services)

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1. John Madden announced his resignation as Non-Executive Director effective 21 October 2024.
2. Justin Clyne has been appointed as an Independent Non-Executive Director effective 21 October 2024.

Definitions

“ATO” = Australian Tax Office	“Mboe” = thousand barrels of oil equivalent (“boe”) with a boe determined using a ratio of 6,000 cubic feet of natural gas to one barrel of oil – 6:1 conversion ratio is based on an energy equivalency conversion method and does not represent value equivalency
“bbl” = barrel	
“bbls” = barrels	
“boe/d” = barrels of oil equivalent per day	
“LWD” = logging while drilling	
“Mbbbl” = thousand barrels	“MMboe” = million barrels of oil equivalent (“boe”) with a boe determined on the same basis as above
“Mcf” = thousand cubic feet	
“MD” = measured depth	“NRI” = Net Revenue Interest
“NGLs” = natural gas liquids	“TVT” = true vertical thickness
“MMcf” = million cubic feet	“WI” = Working Interest
“Mmbtu” = million British thermal units	

Forward Looking Statements

This document may include forward looking statements. Forward looking statements include, but are not necessarily limited to, statements concerning Otto’s production and other statements that are not historic facts. When used in this document, the words such as “could”, “plan”, “estimate”, “expect”, “intend”, “may”, “potential”, “should” and similar expressions are forward looking statements. Although Otto believes its expectations reflected in these statements are reasonable, such statements involve risks and uncertainties, and no assurance can be given that actual results will be consistent with these forward-looking statements.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Otto Energy Limited

ABN

56 107 555 046

Quarter ended ("current quarter")

30 September 2024

Consolidated statement of cash flows	Current quarter \$US'000	Year to date (3 months) \$US'000
1. Cash flows from operating activities		
1.1 Receipts from customers	4,168	4,168
1.2 Payments for		
(a) exploration & evaluation	(2,872)	(2,872)
(b) development	(369)	(369)
(c) production	(1,331)	(1,331)
(d) staff costs	(303)	(303)
(e) administration and corporate costs	(281)	(281)
1.3 Dividends received (see note 3)		
1.4 Interest received	330	330
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	(400)	(400)
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)		
(a) derivative instruments	-	-
(b) insurance proceeds	-	-
1.9 Net cash from / (used in) operating activities	(1,058)	(1,058)
2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation	-	-
(e) investments	-	-*
(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$US'000	Year to date (3 months) \$US'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	-

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	40,499	40,499
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,058)	(1,058)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-

Consolidated statement of cash flows		Current quarter \$US'000	Year to date (3 months) \$US'000
4.5	Effect of movement in exchange rates on cash held	1,036	1,036
4.6	Cash and cash equivalents at end of period	40,477	40,477

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$US'000	Previous quarter \$US'000
5.1	Bank balances	13,307	14,530
5.2	Call deposits	27,170	25,969
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	40,477	40,499

6.	Payments to related parties of the entity and their associates	Current quarter \$US'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	41
6.2	Aggregate amount of payments to related parties and their associates included in item 2	
<p><i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i></p> <p><i>Payments to related parties and their associates totalled US47k consisting of Non-Executive Directors fees including superannuation payments</i></p>		

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i> <i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$US'000	Amount drawn at quarter end \$US'000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements		
7.3	Other (please specify)		
7.4	Total financing facilities	-	-
7.5	Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8.	Estimated cash available for future operating activities	\$US'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(1,058)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(1,058)
8.4	Cash and cash equivalents at quarter end (item 4.6)	40,477
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	40,477
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	38
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer:	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer:	
8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
	Answer:	
	<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 October 2024.....

Authorised by: The Board of Directors of Otto Energy Limited.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.