

Debt facility increase and extension

Amplitude Energy Limited (AEL: ASX, or “Amplitude Energy”) has today executed documentation to amend its existing debt facilities, with a group of domestic and international banks.

The amendments result in an \$80 million increase in the initial facility limit of the reserves based loan (RBL) to \$480 million and an extension in the maturity of the facility by two years, to 30 September 2029, which is expected to be post the commencement of production from the East Coast Supply Project (“ECSP”).

Amplitude Energy’s existing \$20 million working capital facility has been retained, with the maturity also extended to 30 September 2029.

The interest rates and margins on both facilities are unchanged from existing levels.

Managing Director and CEO Jane Norman commented that “we are very pleased that the debt amend and extend process has achieved all our key objectives. The increase in the facility limit and maturity extension will maximise Amplitude Energy’s liquidity and funding flexibility over the medium term, particularly during the ECSP exploration and development phases.

“The new facilities have also been structured to enable the potential introduction of customer pre-payment parties into the funding mix for the ECSP.

“We have achieved the amendments to reset our senior debt facility for 5 years while keeping our cost of debt at its existing, attractive levels. We are encouraged with the interest shown by banks from various global jurisdictions in our debt facilities through this process.”

For more information, please contact our team for investors and media.

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Amplitude Energy Limited (ASX: AEL) is an exploration and production company which generates revenue from gas supply to Southeast Australia and low-cost Cooper Basin oil production. The company is an emerging player in the Southeast Australian energy sector holding a portfolio of gas supply contracts and one of the most extensive portfolios of gas-focused acreage and assets, including well located reserves and resources in the Otway and Gippsland basins. These include the Sole gas field in the Gippsland Basin, the Casino Henry operations in the offshore Otway Basin and undeveloped resources such as Annie and Manta.

Approved and authorised by Jane Norman, Managing Director & CEO, Amplitude Energy Limited.