Emeco Holdings Limited

Euroz Hartleys Rottnest Island Institutional Conference

Presented by Ian Testrow – Managing Director & Chief Executive Officer 11 March 2025





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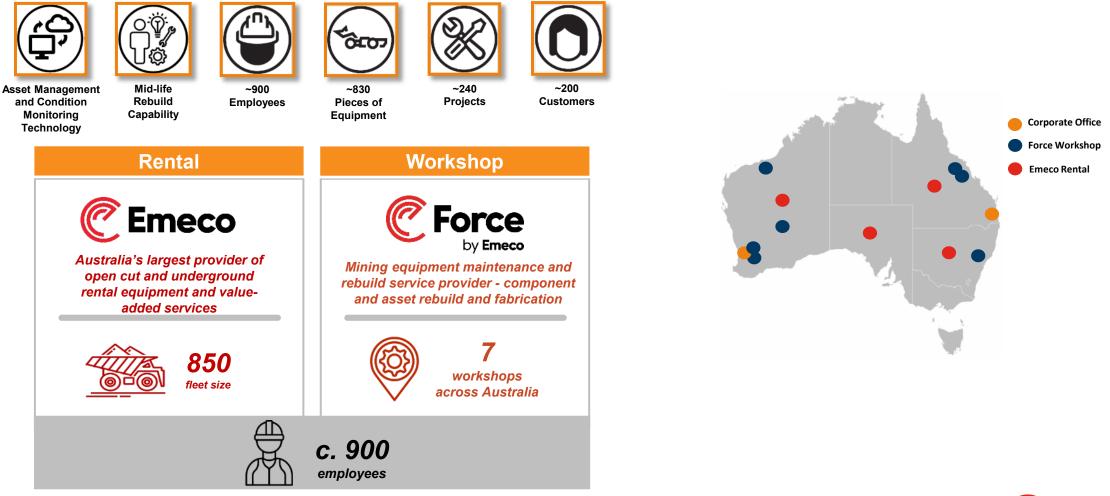


OUR BUSINESS & STRATEGY



OUR SCALE AND COMPETITIVE ADVANTAGE

Our mid-life rebuild model and onsite service capability, combined with our asset management and condition monitoring technologies are our competitive advantage. Delivered through our national footprint of workshops and field service units, Emeco provides industry leading, cost-effective rental services for our customers.



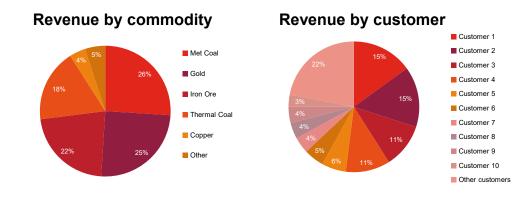
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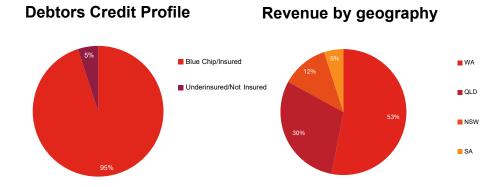
EMECO CUSTOMER AND REVENUE PROFILE

Emeco maintains strong relationships with its high-quality customer base, across a range of commodities and geographies

| Strong Customer Relationships | | | | | |
|-------------------------------|-----------------|------------------------|----------------------|--|--|
| Customer | Commodity | Length of relationship | % of current revenue | | |
| Customer 1 | Thermal Coal | 13 | 11% | | |
| Customer 2 | Gold | 12 | 15% | | |
| Customer 3 | Thermal Coal | 11 | 3% | | |
| Customer 4 | Met Coal | 8 | 11% | | |
| Customer 5 | Iron Ore | 5 | 15% | | |
| Customer 6 | Copper/Iron Ore | 5 | 6% | | |

Diversified Revenue Base with Strong Credit Profile





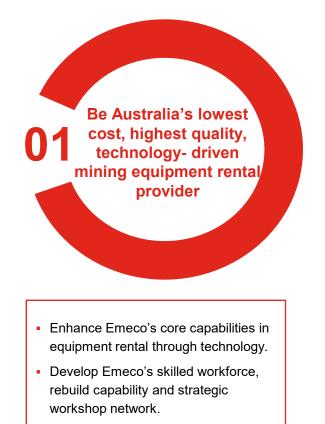
EMECO FLEXIBLE EQUIPMENT FLEET

Emeco's fleet is flexible across a broad range of commodities and applications

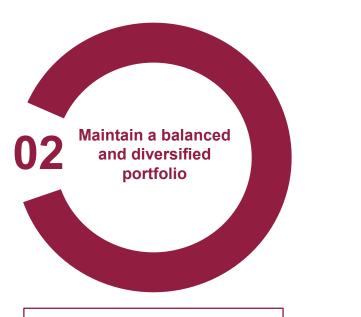
| Surf | ace Fleet | | | Undergro | ound Fleet | | |
|-------|------------|-------|---|----------|---------------------------------|-------|---------------------|
| | Туре | Count | | | Туре | Count | Key brands in fleet |
| | Trucks | 374 | | | LHD Loaders | 38 | CATERPILLAR® |
| | Dozers | 163 | | | Trucks | 26 | KOMATSU |
| | Loaders | 67 | T | | Jumbo Drills & Cable Bolters | 16 | HITACHI |
| | Graders | 44 | | | Production Drills | 8 | LIEBHERR |
| | Excavators | 40 | | | Charge Unit | 7 | SANDVIK |
| | Ancillary | 17 | | | Other | 30 | VOINO |
| Total | | 705 | | Total | | 125 | |

EMECO'S STRATEGY

Emeco's strategic pillars ensure a sustainable and resilient business and the creation of long-term value for shareholders



• Leverage Emeco's position as the largest provider of rental equipment to the mining sector.



- Target a balanced portfolio by customer, project, commodity and region.
- Maintain flexibility to service a broad range of customers via a highly diversified fleet portfolio.
- Achieve ESG objectives and support the energy transition.

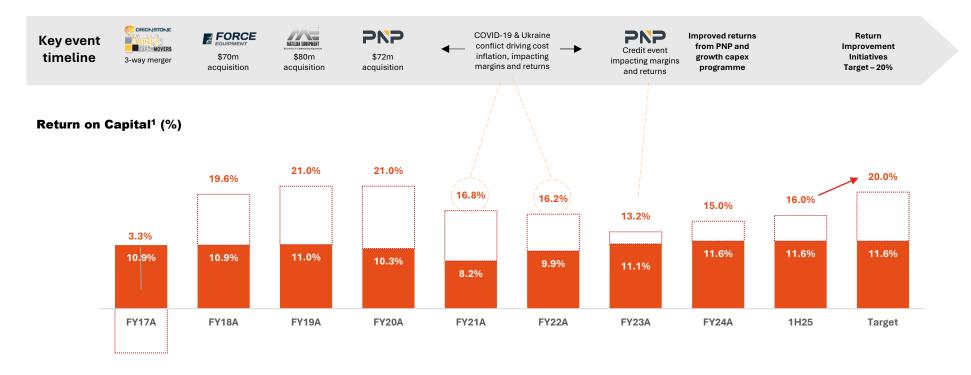


 Retain flexibility to reinvest in the business and return capital to shareholders.



RETURN ON CAPITAL

Emeco's ROC is consistently above WACC with key drivers in place to reach our 20% target



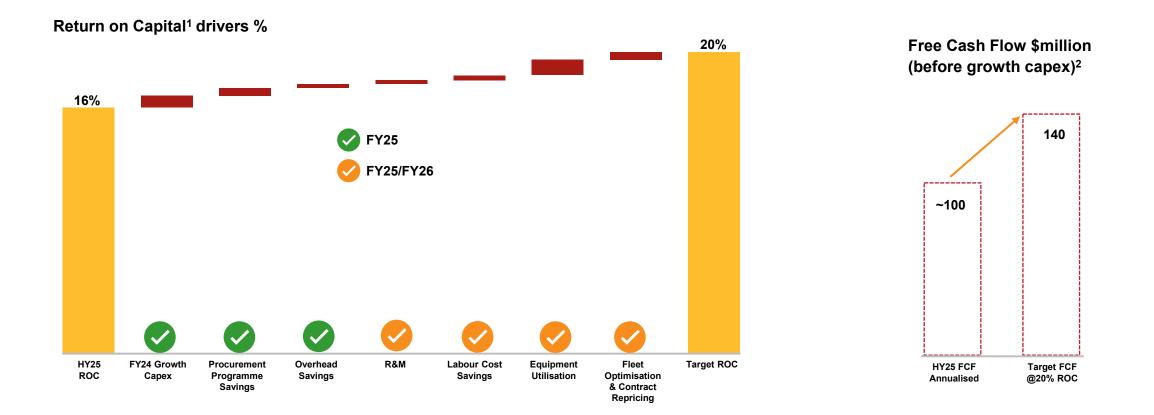
WACC

Notes: 1. ROC – LTM Operating EBIT / Average Capital Employed. 2. FCF before growth capex



TARGETING 20% ROC AND IMPROVED CASH GENERATION

Good progress on our journey to deliver 20% ROC target



Notes: 1. ROC – LTM Operating EBIT / Average Capital Employed. 2. FCF before growth capex





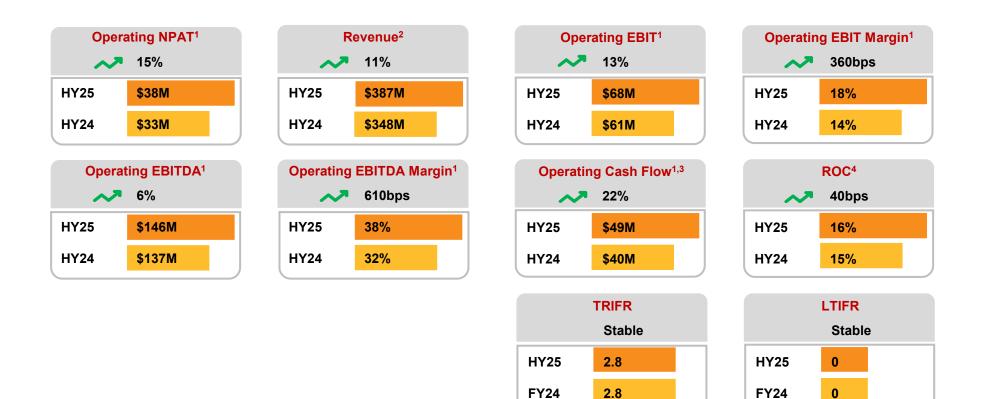


EMECOGROUP.COM

C Emeco Force by Emeco by Emeco Underground

HY25 BUSINESS HIGHLIGHTS

Robust earnings growth, strong margin growth and cash generation - resilient business model



Notes:

- 1. Operating financial metrics are non-IFRS measures. Refer to Appendix slide Reconciliations Statutory to non-IFRS disclosure
- 2. Excludes discontinued underground contract mining services revenue
- 3. Operating free cash flow before growth capex
- 4. Return on capital calculated as LTM Operating EBIT over average capital employed
- 5. Net debt / Operating EBITDA (excludes supply chain funding)





PERFORMANCE HISTORY – HALF ON HALF

Operating EBITDA (\$m)²

1H25 delivered improved returns and cash flow and stronger balance sheet

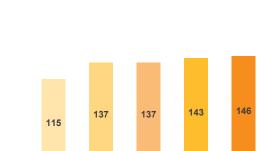
1H23

2H23



Net leverage (x) ³

Revenue (\$m)¹

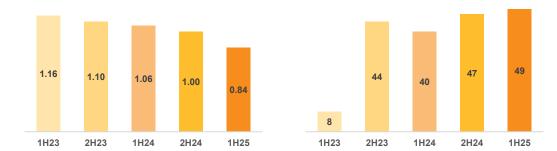


Free cash flow (\$m)⁴

2H24

1H25

1H24



Notes:

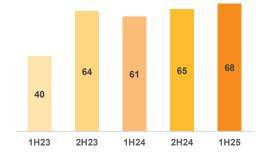
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3. Net debt / Operating EBITDA (excludes supply chain funding)

- 4. Operating free cash flow before growth capex
- 5. Return on capital (ROC) calculated as LTM Operating EBIT over average capital employed

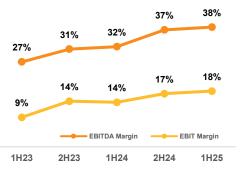
Operating EBIT (\$m)²







Operating EBITDA & EBIT Margin



ROC (%) ⁵











BUSINESS PRIORITIES

Emeco's priorities are focused on improving returns and free cash flow, utilising the existing asset base

| Operational Priorities | Production outlook and pipeline for 2H25 remains robust Continued focus on disciplined capital expenditure and cost efficiencies to drive returns and cash flow Build market share through new projects from pipeline of opportunities Expand and grow fully maintained projects where our service offering is differentiated Pursue opportunities to expand the Force service offering, including plans to enhance in-field and workshop capabilities for battery-powered fleet | | | |
|---------------------------|--|--|--|--|
| | Focus on delivery of free cash flow from existing asset base | | | |
| | Capital investment continues to target 'high demand' Rental fleet, to meet customer demand. More competitive asset classes will be de-prioritised as part of the Group's SIB capex programme | | | |
| Investment Priorities | SIB capex for FY25 expected to be circa \$160 – 165M (\$155 – 160M net of asset disposals) | | | |
| | Growth capex expected to be nil | | | |
| | ERP upgrade spend expected to be approximately \$7 million in FY25 | | | |
| | Improvement in return on capital investment expected to run-rate at ~18% in 2H25 | | | |
| Capital | Free cash flow prioritised towards debt reduction | | | |
| Management Priorities | Leverage targeted to being sustainably below 1.0x Operating EBITDA | | | |
| Guidance | Delivering Operating EBITDA target of \$300M for FY25 (subject to extreme weather events which may continue to impact utilisation and timing of pipeline opportunities) | | | |



EMECO INVESTEMENT HIGHLIGHTS

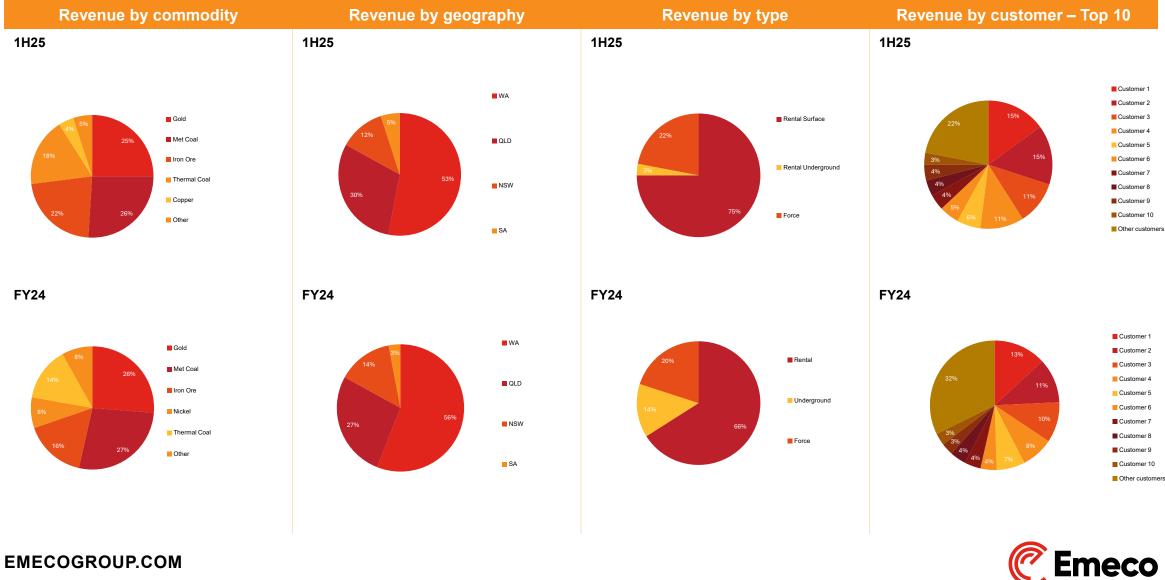




APPENDIX: ADDITIONAL INFORMATION



REVENUE ANALYSIS



RECONCILIATIONS STATUTORY TO NON-IFRS DISCLOSURE



RECONCILIATIONS – STATUTORY TO NON-IFRS DISCLOSURE

1H24

Statutory to operating reconciliation

| \$m | NPAT | EBIT | EBITDA |
|--------------------------------------|-------|-------|--------|
| Statutory | 19.4 | 41.0 | 133.3 |
| Tangible asset impairment (exit PNP) | 15.9 | 15.9 | - |
| Long-term incentive expense | 1.8 | 1.8 | 1.8 |
| Gain on lease modifications | (1.2) | (1.2) | (1.2) |
| Restructuring costs | 1.2 | 1.2 | 1.2 |
| ERP costs | 2.0 | 2.0 | 2.0 |
| Tax effect on non-operating items | (5.9) | - | - |
| Operating | 33.2 | 60.7 | 137.1 |

1H25

Statutory to operating reconciliation

| \$m | NPAT | EBIT | EBITDA |
|---|-------|------|--------|
| Statutory | 33.6 | 61.5 | 139.3 |
| Tangible asset impairment | 0.3 | 0.3 | - |
| Long-term incentive expense | 1.8 | 1.8 | 1.8 |
| Gain on lease modifications | - | - | - |
| Restructuring and sale completion costs | 2.5 | 2.5 | 2.5 |
| ERP costs | 2.1 | 2.1 | 2.1 |
| Tax effect on non-operating items | (2.0) | - | - |
| Operating | 38.3 | 68.3 | 145.8 |

 Tangible asset impairments: Net impairments totalling \$0.3 million were recognised across the business on assets held for sale. The majority of the \$15.9 million in 1H24 related to Pit N Portal assets

- Long-term incentive program: During 1H25, Emeco recognised \$1.8 million of non-cash expenses relating to the employee incentive plan (\$1.8 million in pcp)
- Gain on lease modifications: Relates to AASB16 treatment of corporate office lease
- Restructuring costs: Relate to termination costs on overhead reduction and in 1H24 for non-transferring PNP employees made redundant following the sale of PNP contracts to Macmahon.
- ERP costs: \$2.1 million in 1H25 (1H24: \$2.0 million)
- Tax effect of adjustments: Notional tax on above adjustments at 30%

Notes 1. Figures may not add due to rounding



RECONCILIATIONS – STATUTORY TO NON-IFRS DISCLOSURE

Cash flow reconciliation

| \$m | HY24 | HY25 |
|---|--------|--------|
| Operating EBITDA | 137.1 | 145.8 |
| Working capital | (6.7) | (9.7) |
| Net financing costs | (12.7) | (12.6) |
| Cash from operating activities (statutory) | 117.7 | 123.5 |
| Net sustaining capex | (77.6) | (74.7) |
| Operating free cash flow (non-IFRS) | 40.1 | 48.8 |
| Non-operating costs | (2.0) | (4.7) |
| Free cash flow (non-IFRS) | 38.1 | 44.1 |
| Net debt and lease repayments | 8.9 | (12.2) |
| Capital management activities | (7.0) | - |
| Financing cash flows (statutory) | 1.9 | (12.2) |
| Growth capex | (22.2) | - |
| Investing cashflows (excl sustaining capex) | (22.2) | - |
| Net cash movements | 17.8 | 31.9 |
| Opening cash | 46.7 | 78.3 |
| Closing cash | 64.5 | 110.2 |
| | | |

Net debt and leverage reconciliations

| \$m | 30 June 2024 | 31 December 2024 |
|-----------------------------|-----------------|---------------------|
| AMTN AUD secured notes | 250.0 | 250.0 |
| Revolving credit facility | 30.0 | 30.0 |
| Lease liabilities and other | 78.8 | 72.4 |
| Total debt | 358.8 | 352.4 |
| Cash | (78.3) | (110.2) |
| Net debt | 280.5 | 242.2 |
| Operating EBITDA | 280.5 | 289.4 |
| Leverage ratio | 1.00x | 0.84x |





Thank You

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