Emeco Holdings Limited

Euroz Hartleys Industrial & Resources Forum

Presented by Ian Testrow – Managing Director & Chief Executive Officer 17 June 2025





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This Presentation may use non-IFRS financial information including Operating EBITDA, Operating EBITDA margin, Operating EBIT, Operating EBIT margin and Operating NPAT, net debt and return on capital (ROC). These measures are used to measure both Group and operational performance. A reconciliation of non-IFRS financial information to IFRS financial information is included in the presentation. Non-IFRS measures have not been subject to audit or review. Certain of these measures may not be comparable to similarly titled measures of other companies and should not be construed as an alternative to other financial measures determined in accordance with Australian accounting standards.







OUR SCALE AND COMPETITIVE ADVANTAGE

Our mid-life rebuild model and onsite service capability, combined with our asset management and condition monitoring technologies are our competitive advantage. Delivered through our national footprint of workshops and field service units, Emeco provides industry leading, cost-effective rental services for our customers.



Asset Management and Condition Monitoring Technology



Mid-life Rebuild Capability



~900 Employees



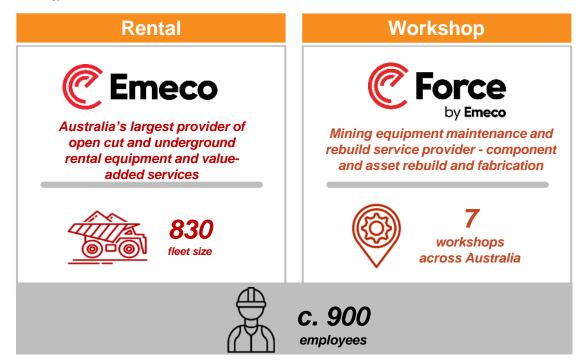
~830
Pieces of
Equipment

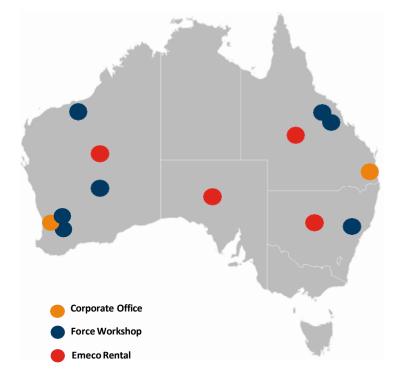


~240 Projects



~200 Customers







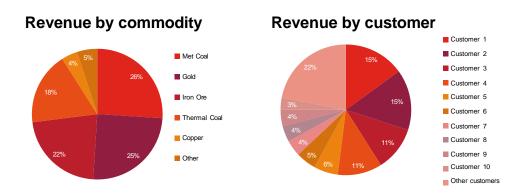
EMECO CUSTOMER AND REVENUE PROFILE

Emeco maintains strong relationships with its high-quality customer base, across a range of commodities and geographies, with strong demand for our fully maintained project solutions.

Strong Customer Relationships

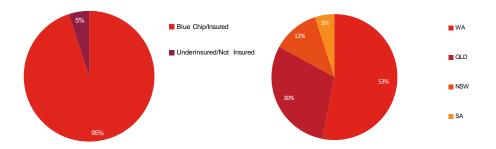
Customer	Commodity	Length of relationship	% of current revenue
Customer 1	Thermal Coal	13	11%
Customer 2	Gold	12	15%
Customer 3	Thermal Coal	11	3%
Customer 4	Met Coal	8	11%
Customer 5	Iron Ore	5	15%
Customer 6	Copper/Iron Ore	5	6%

Diversified Revenue Base with Strong Credit Profile





Revenue by geography



EMECO FLEXIBLE EQUIPMENT FLEET

Emeco's fleet is flexible across a broad range of commodities and applications

Surface Fleet			
	Туре	Count	
	Trucks	374	
	Dozers	163	
7	Loaders	67	
	Graders	44	
	Excavators	40	
	Ancillary	17	
Total		705	

Underground Fleet				
	Туре	Count		
	LHD Loaders	38		
	Trucks	26		
	Jumbo Drills & Cable Bolters	16		
	Production Drills	8		
	Charge Unit	7		
	Other	30		
Total		125		



EMECO TECHNOLOGY CAPABILITIES

Enterprise Digitisation (Internal)

Emeco continues to invest in digital systems and automation across the enterprise to drive operational efficiency and enable our people to execute at their best. This includes standardising work practices, enhancing field productivity, improving data integrity and reporting, and ensuring secure, scalable systems that support consistent execution across the business.

Operational Technology Enablement (Internal)

Emeco leverages operational technology to deliver a reliable and high-performance mid-life asset solution. Through the integration of machine telemetry, condition monitoring, and centralised asset management services, we enable real-time diagnostics, predictive maintenance, and asset protection. These capabilities underpin improved fleet performance and availability for our customers.

Commercial Technology Solutions (External)

Our externally facing technology solutions enable our mining customers to manage their fleet onsite and improve operational performance, safety, and reduce carbon emissions. Emeco's commercial technology solutions are additional value-add solutions focused in/around fleet and aligned with our core business.



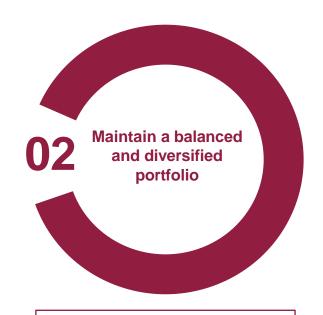


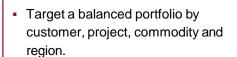
EMECO'S STRATEGY

Emeco's strategic pillars ensure a sustainable and resilient business and the creation of long-term value for shareholders



- Enhance Emeco's core capabilities in equipment rental through technology.
- Develop Emeco's skilled workforce, rebuild capability and strategic workshop network.
- Leverage Emeco's position as the largest provider of rental equipment to the mining sector.





- Maintain flexibility to service a broad range of customers via a highly diversified fleet portfolio.
- Achieve ESG objectives and support the energy transition.

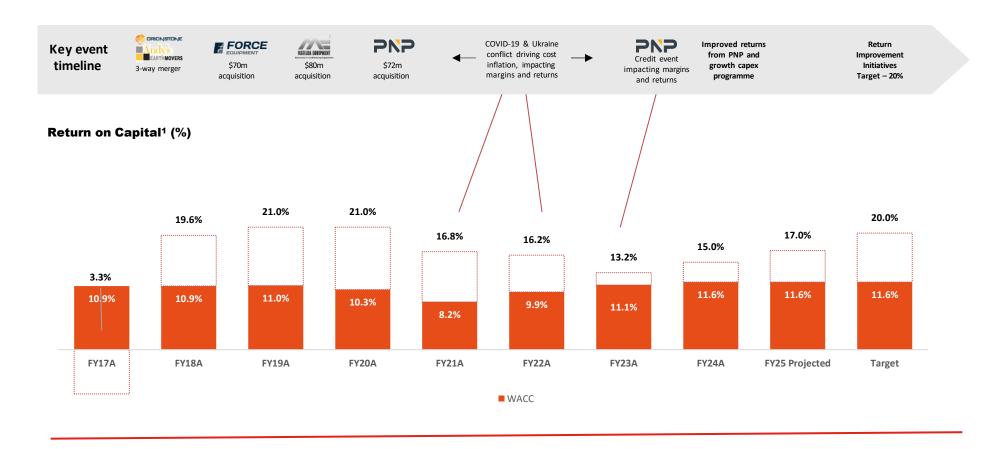


- Target net debt / EBITDA around 1.0x to support resilience through mining cycles.
- Disciplined capital allocation to maintain free cash flow and target 20% ROC.
- Retain flexibility to reinvest in the business and return capital to shareholders.



RETURN ON CAPITAL

Emeco's ROC is consistently above WACC with key drivers in place to reach our 20% target



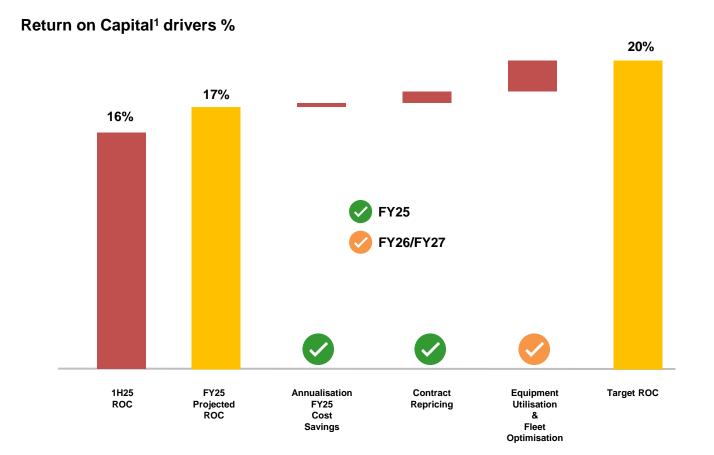
Notes:

1.ROC – LTM Operating EBIT / Average Capital Employed.

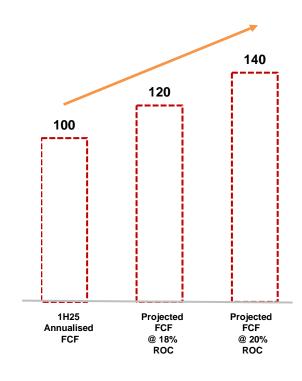


TARGETING 20% ROC AND IMPROVED CASH GENERATION

Good progress on our journey to deliver 20% ROC target







Notes:

1. ROC - LTM Operating EBIT / Average Capital Employed.

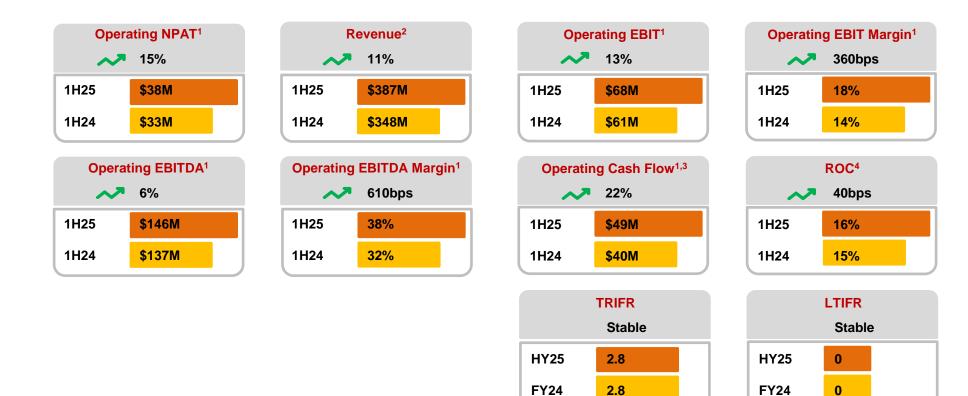
2. FCF before growth capex





1H25 BUSINESS HIGHLIGHTS

Robust earnings growth, strong margin growth and cash generation - resilient business model



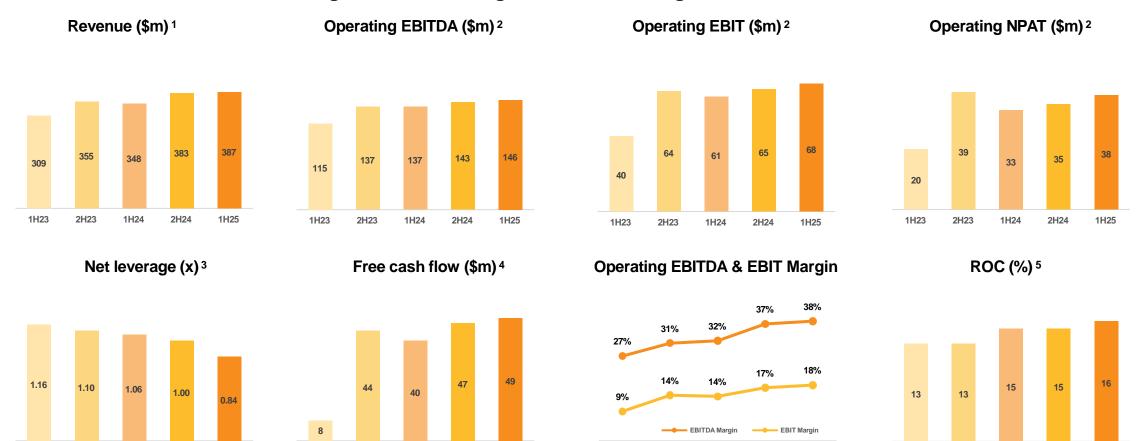
Notes:

- 1. Operating financial metrics are non-IFRS measures. Refer to Appendix slide Reconciliations Statutory to non-IFRS disclosure
- 2. Excludes discontinued underground contract mining services revenue
- 3. Operating free cash flow before growth capex
- 4. Return on capital calculated as LTM Operating EBIT over average capital employed
- 5. Net debt / Operating EBITDA (excludes supply chain funding)



PERFORMANCE HISTORY - HALF ON HALF

Emeco continues to deliver earnings and cash flow growth and a stronger balance sheet



1H23

2H24

1H25

1H23

2H23

1H24

2H24

1H25

Notes:

1H23

1. Excludes discontinued underground contract mining services revenue

2H24

2. Operating financial metrics are non-IFRS measures. Refer to Appendix slide Reconciliations - Statutory to non-IFRS disclosure

1H23

2H23

1H24

2H24

1H25

- 3. Net debt / Operating EBITDA (excludes supply chain funding)
- 4. Operating free cash flow before growth capex

1H24

5. Return on capital (ROC) calculated as LTM Operating EBIT over average capital employed

1H25



2H23



BUSINESS PRIORITIES

Emeco's priorities are focused on improving returns and free cash flow, utilising the existing asset base

Operational Priorities	 Production outlook and pipeline remains robust – with strong demand for our fully maintained project model Continued focus on disciplined capital expenditure, increased utilisation and cost efficiencies to drive returns and cash flow Build market share through new projects from pipeline of opportunities Expand and grow fully maintained projects where our service offering is differentiated Pursue opportunities to expand the Force service offering, including plans to enhance in-field and workshop capabilities for battery-
Investment Priorities	 Pocus on delivery of free cash flow from existing asset base Refine fleet configuration to maximise ROC SIB capex, net of asset disposals for FY25 expected to be circa \$155 – 160M Depreciation for FY25 expected to be circa \$155 - \$160M Growth capex expected to be nil ERP upgrade spend expected to be approximately \$7 million in FY25 Improvement in return on capital investment expected to run-rate at ~18% in 2H25
Capital Management Priorities	 Free cash flow prioritised towards debt reduction Leverage targeted to being sustainably below 1.0x Operating EBITDA
Guidance	Delivering Operating EBITDA target of \$300M for FY25



EMECO INVESTMENT HIGHLIGHTS

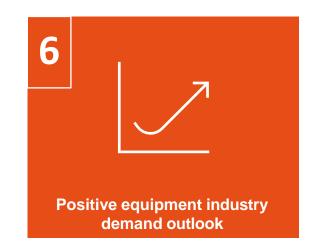










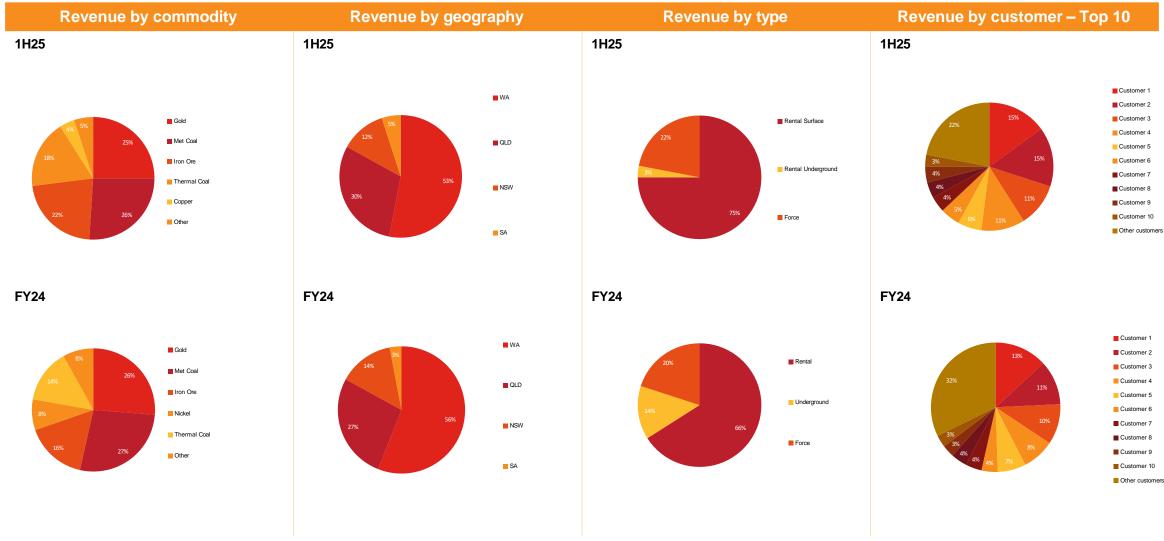








REVENUE ANALYSIS







RECONCILIATIONS – STATUTORY TO NON-IFRS DISCLOSURE

1H24 Statutory to operating reconciliation

\$m	NPAT	EBIT	EBITDA
Statutory	19.4	41.0	133.3
Tangible asset impairment (exit PNP)	15.9	15.9	-
Long-term incentive expense	1.8	1.8	1.8
Gain on lease modifications	(1.2)	(1.2)	(1.2)
Restructuring costs	1.2	1.2	1.2
ERP costs	2.0	2.0	2.0
Tax effect on non-operating items	(5.9)	-	-
Operating	33.2	60.7	137.1

1H25
Statutory to operating reconciliation

\$m	NPAT	EBIT	EBITDA
Statutory	33.6	61.5	139.3
Tangible asset impairment	0.3	0.3	-
Long-term incentive expense	1.8	1.8	1.8
Gain on lease modifications	-	-	-
Restructuring and sale completion costs	2.5	2.5	2.5
ERP costs	2.1	2.1	2.1
Tax effect on non-operating items	(2.0)	-	-
Operating	38.3	68.3	145.8

- Tangible asset impairments: Net impairments totalling \$0.3 million were recognised across the business on assets held for sale. The majority of the \$15.9 million in 1H24 related to Pit N Portal assets
- Long-term incentive program: During 1H25, Emeco recognised \$1.8 million of non-cash expenses relating to the employee incentive plan (\$1.8 million in pcp)
- Gain on lease modifications: Relates to AASB16 treatment of corporate office lease
- Restructuring costs: Relate to termination costs on overhead reduction and in 1H24 for non-transferring PNP employees made redundant following the sale of PNP contracts to Macmahon.
- ERP costs: \$2.1 million in 1H25 (1H24: \$2.0 million)
- Tax effect of adjustments: Notional tax on above adjustments at 30%

Notes

1. Figures may not add due to rounding



RECONCILIATIONS – STATUTORY TO NON-IFRS DISCLOSURE

Cash flow reconciliation

\$m	1H24	1H25
Operating EBITDA	137.1	145.8
Working capital	(6.7)	(9.7)
Net financing costs	(12.7)	(12.6)
Cash from operating activities (statutory)	117.7	123.5
Net sustaining capex	(77.6)	(74.7)
Operating free cash flow (non-IFRS)	40.1	48.8
Non-operating costs	(2.0)	(4.7)
Free cash flow (non-IFRS)	38.1	44.1
Net debt and lease repayments	8.9	(12.2)
Capital management activities	(7.0)	-
Financing cash flows (statutory)	1.9	(12.2)
Growth capex	(22.2)	-
Investing cashflows (excl sustaining capex)	(22.2)	-
Net cash movements	17.8	31.9
Opening cash	46.7	78.3
Closing cash	64.5	110.2

Net debt and leverage reconciliations

\$m	30 June 2024	31 December 2024
AMTN AUD secured notes	250.0	250.0
Revolving credit facility	30.0	30.0
Lease liabilities and other	78.8	72.4
Total debt	358.8	352.4
Cash	(78.3)	(110.2)
Net debt	280.5	242.2
Operating EBITDA	280.5	289.4
Leverage ratio	1.00x	0.84x





Thank You

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