25 August 2025

2025 Half Year Results

Resilient 1H 2025 Production Results and Financial Performance

"Our first half results for 2025 have once again highlighted the resilience of our platform, and I am extremely proud of the response and execution from our operations to recover from the extraordinary wet weather conditions experienced early in the year. Following the completion of our expansion related projects earlier in the year, our assets are well placed to deliver on a higher run-rate of saleable production in the second half of 2025, in-line with our reaffirmed public Guidance.

This disciplined performance in the first half was achieved with zero serious accidents, facilitating the return of our Serious Accident Frequency Rate to nil for the first time since late 2023. Meanwhile, FOB cost performance of US$89/t landed within our full year Guidance range, despite lower annualised production volumes in the first half.

Overall, these outcomes have culminated in Underlying EBITDA of US$147 million for the first half of 2025, with Stanmore having generated positive operating cash flows through this period of both weather-related production disruptions and softer market conditions.

Notwithstanding these robust results, with continued macro-economic uncertainty it remains prudent to adopt a cautious approach to cash management by holding back on an interim dividend at this time, to be reassessed on an ongoing basis and again at year end in accordance with Stanmore's dividend policy."

Marcelo Matos, Chief Executive Officer & Executive Director

Highlights

- Exceptional safety performance, with the rolling twelve-month Serious Accident Frequency Rate returning to zero for the first time since late 2023
- Consolidated Run-of-Mine coal mined of 9.2 million tonnes, saleable production of 6.5 million tonnes and total coal sales of 6.6 million tonnes – despite rainfall total of nearly 600mm reported by the end of April – equivalent to 97% of the five-year annual average for the Moranbah region
- Solid 1H 2025 financial performance, with total revenue from coal sales of US$867 million and Underlying EBITDA of US$147 million
- 1H 2025 FOB cash costs of US$89/t within our full year Guidance range despite the higher weighting of sales expected in the second half
- Robust Balance Sheet position with total cash of US$181 million, net debt[1] of US$99 million and total liquidity of over US$400 million as of June 30, 2025
- Completion of the large-scale MRA2C creek diversion project, ahead of time and below budget, supporting the planned expansion and ramp-up of production at South Walker Creek
- Net increase in total Reserves and Resources following the business development activities, with an increase in Reserves to 534 million tonnes and Resources to 5.1 billion tonnes[2]
- Maiden Reserves and Resources declared for the Isaac Downs Extension Project[3]

[1] Net Debt (Cash) is calculated as the outstanding principal balance of any balance sheet debt facilities, excluding finance leases and lease liabilities accounted for under IFRS-16, less consolidated unrestricted cash on hand.
[2] Refer to ASX Announcement "2024 Annual Coal Resources and Reserve Summary" dated February 24, 2025
[3] Refer to ASX Announcement "Isaac Downs Extension Coal Reserves" dated April 29, 2025 and "Isaac Downs Extension Coal Reserves – Update" dated May 1, 2025

Consolidated Production & Sales Performance

		Year-to-Date	
		June-25	June-24
ROM Coal Mined	Mt	9.2	9.4
ROM Strip Ratio	Prime	8.7	8.1
Saleable Coal Produced	**Mt**	**6.5**	**6.8**
Sales of Produced Coal	Mt	6.5	6.9
Sales of Purchased Coal	Mt	0.1	0.1
Total Coal Sales	**Mt**	**6.6**	**7.0**

Consolidated Financial Performance

		Year-to-Date	
		June-25	June-24
Revenue – Coal Sales	US$M	867	1,226
EBITDA	US$M	147	407
Underlying EBITDA	**US$M**	**147**	**375**
Profit / (Loss) after Tax	US$M	(51)	136
Cash Flow from Operations	US$M	151	209[1]
Average Sales Price	US$/t	132	175
FOB cash cost (ex. royalties)	**US$/t sold**	**89**	**91**
Capital Expenditure	US$M	36	106

Commentary on 1H 2025 Performance

Saleable coal production of 6.5 million tonnes and sales of 6.6 million tonnes for the six months ended June 30, 2025, compared to 6.8 million tonnes and 7.0 million tonnes for 1H 2024, respectively. This reduction is primarily a result of lower production volumes and logistics infrastructure system constraints from the wet weather in early 2025.

Revenue was 29% lower period-on-period due to lower average US dollar realised sales prices and the reduced sales volumes. Conversely, FOB cash costs per tonne improved period-on-period, primarily due to lower mining activities amidst the unfavourable weather conditions, cost savings initiatives in response to subdued market conditions and favourable foreign currency movements. Underlying EBITDA of US$147 million translated to cash generated from operations of US$151 million.

Capital expenditure was significantly lower than the comparable period, with major projects completed in late 2024 and early 2025, in accordance with plan.

Stanmore concluded the period with a net debt[2] position of US$99 million, after accounting for a closing cash position of US$181 million and the balance of the term debt facility of US$280 million. This translates into total liquidity of US$401 million when considering US$150 million in undrawn financing facilities available. Stanmore's cash position as of June 30, 2025, includes the impact of a US$61 million 2024 final dividend payment, US$35 million of scheduled term loan repayments, and a US$24 million payment of Stamp Duty on the Eagle Downs transaction.

[1] Restated from previously reported US$208 million per ASX announcement "2024 Half Year Results" dated August 26, 2024
[2] Net Debt (Cash) is calculated as the outstanding principal balance of any balance sheet debt facilities, excluding finance leases and lease liabilities accounted for under IFRS-16, less consolidated unrestricted cash on hand.

2025 Interim Dividend Determination

Stanmore applies its dividend policy on a semi-annual basis to consider whether interim dividends are appropriate, considering the targeted annual distribution of 50% of available free cash flows[1] together with the near-term liquidity needs of the business in light of the current market outlook.

After careful consideration of commodity markets and global economic conditions, the board has determined that no interim dividend for 2025 is to be declared at this time. This will be reassessed on an ongoing basis, and again at the end of the year as part of any decision to declare a final 2025 dividend.

Guidance

Stanmore is pleased to reaffirm our 2025 Guidance ranges despite the significant weather impacts experienced earlier in the year.

Production performance is anticipated to be second half weighted, supporting unit cost performance for the remainder of the year, and helping to mitigate any impacts from foreign exchange rates that have recently increased to a level higher than the base Guidance assumption used.

Capital expenditure is also expected to increase in the second half of the year following wet weather disruptions to activity originally scheduled in the first half of 2025.

		2025 Guidance[2]
Saleable Production	Mt	**13.8 – 14.4**
South Walker Creek	Mt	6.5 – 6.7
Poitrel	Mt	4.7 – 4.9
Isaac Plains Complex	Mt	2.6 – 2.8
FOB Cash Cost	**US$/t sold**	**85 – 90**
Capital Expenditure	**US$ million**	**80 – 90**

[1] Defined as net cash flow from operating activities less capital expenditure and debt servicing, including interest and principal repayments
[2] Assumes average AUD/USD of 0.6450 for 2025, in-line with consensus. All figures presented on a nominal basis and may differ due to rounding. Investors are cautioned not to place undue reliance on the forecasts provided, particularly in light of the general volatility in coal prices as well as the significant uncertainty surrounding global inflation and global economic outlook

Summarised Production and Financial Statistics by Asset[1]

		Year To Date June-25	Year To Date June-24
ROM Coal Mined	**Mt**	**9.171**	**9.437**
South Walker Creek	Mt	4.390	4.309
Poitrel	Mt	3.263	2.923
Isaac Plains Complex	Mt	1.518	1.963
Millennium[2]	Mt	-	0.242
Strip Ratio	**Prime**	**8.7**	**8.1**
South Walker Creek	Prime	8.4	7.2
Poitrel	Prime	8.1	9.5
Isaac Plains Complex	Prime	10.7	8.9
Saleable Production	**Mt**	**6.510**	**6.760**
South Walker Creek	Mt	3.021	3.195
Poitrel	Mt	2.499	2.084
Isaac Plains Complex	Mt	0.990	1.287
Millennium[2]	Mt	-	0.194
Total Coal Sales	**Mt**	**6.554**	**6.990**
South Walker Creek	Mt	3.082	3.245
Poitrel	Mt	2.409	2.276
Isaac Plains Complex	Mt	1.063	1.263
Millennium[2]	Mt	-	0.206
Sales – Coking Coals	%	26%	34%
Sales – PCI	%	68%	59%
Sales – Thermal Coals	%	6%	7%
FOB Cash Cost (ex. royalties)	**US$/t sold**	**89**	**91**
South Walker Creek	US$/t sold	82	75
Poitrel	US$/t sold	94	100
Isaac Plains Complex	US$/t sold	101	95
Millennium[2]	US$/t sold	-	212
Average Selling Price	**US$/t**	**132**	**175**
South Walker Creek	US$/t	139	160
Poitrel	US$/t	128	179
Isaac Plains Complex	US$/t	125	201
Millennium[2]	US$/t	-	217

[1] Rounding may impact totals when computed in this table
[2] Note that Millennium underground operations ceased June 30, 2024

This announcement has been approved for release by the Board of Directors of Stanmore Resources Limited.

Further Information

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Media

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Our Brisbane corporate office is located on Turrbul and Jagera Country, on the banks of Meanjin, while our mining leases sit within Barada Barna, Jangga and Widi country.

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About Stanmore Resources Limited (ASX: SMR)

Stanmore Resources Limited controls and operates the South Walker Creek, Poitrel and Isaac Plains Complex metallurgical coal mines as well as the undeveloped and Isaac Downs Extension, Eagle Downs, Lancewood and Isaac Plains Underground projects, in Queensland's prime Bowen Basin region. Stanmore Resources holds several additional high-quality prospective coal tenements located in Queensland's Bowen and Surat basins. The Company is focused on the creation of shareholder value via the efficient operation of its mining assets and the identification of further development opportunities within the region.