



ASX ANNOUNCEMENT

3D Energi Limited | ASX: TDO

4 September 2025

Revision of ASX announcement

3D Energi Limited (ASX: TDO) – Correction to Previous Announcement

3D Energi Limited (the “Company”; ASX:TDO) advises that the announcement titled ‘*Euroz Hartleys Otway Forum Presentation*’ released on Tuesday 2nd September 2025 inadvertently omitted certain information required under ASX Listing Rules.

This has now been rectified. A revised copy of the presentation is attached, incorporating the necessary ASX disclosure requirements relating to prospective resources.

This announcement is authorised for release by the Executive Chairman of 3D Energi Limited on behalf of the Board of Directors.

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transformational

EUROZ HARTLEYS OTWAY FORUM

2 SEPTEMBER 2025

Mr Noel Newell
Executive Chairman



3D Energi Limited (ASX: TDO)



DISCLAIMER



This presentation contains certain statements which may constitute “**forward-looking statements**”. Forward-looking statements are only predictions and are subject to inherent risks and uncertainties which could cause actual values, results, performance or achievements to differ materially from those expressed, implied or project in any forward-looking statements.

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All information in this presentation is current as at the date of this release, unless otherwise stated.

OTWAY EXPLORATION DRILLING PROGRAM

PHASE 1 2025



Essington-1

Well 1

October 2025

Prospective Resource¹

262 Bcf* gross mean —
52 Bcf* net mean TDO

Chance of Success

Waarre C: 76% CoS
Waarre A: 68% CoS



Charlemont-1

Well 2

Nov/Dec 2025

Prospective Resource¹

93 Bcf* gross mean —
19 Bcf* net mean TDO

Chance of Success

Waarre A: 81% CoS



1) Refer to prospective resources cautionary statement (page 5), 'Notes on Prospective Resources' (page 22) and full prospective resource tables (pages 23-29).

INVESTMENT OPPORTUNITY



High-Impact Drilling Program in 2025

Multi-well offshore exploration campaign targeting low-risk, seismic supported traps

Strategic Position in a Supply Constrained Market

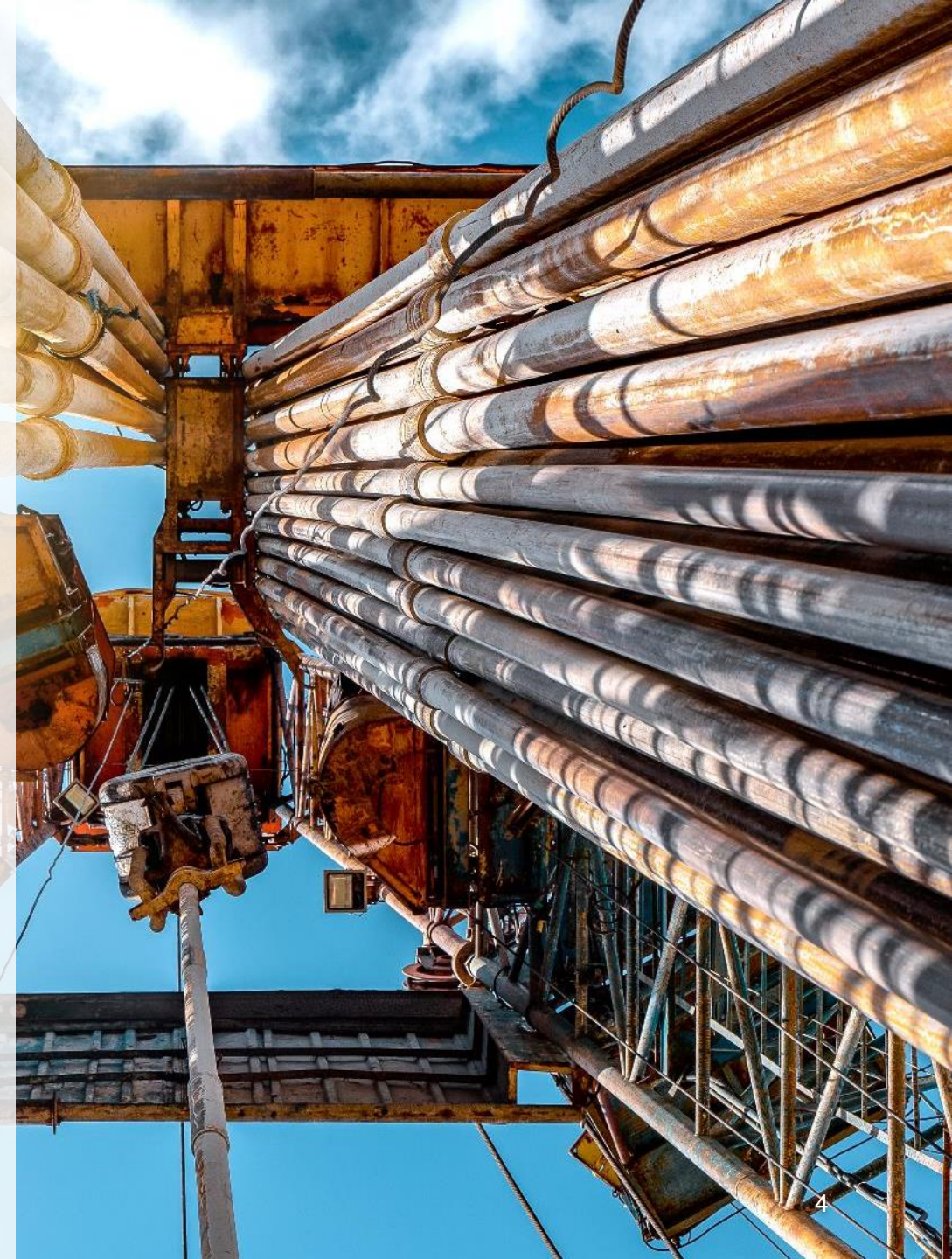
Poised to deliver into Victoria's tightening gas market as legacy fields decline

Proximity to Infrastructure & Markets

Gas targets proximal to fields, pipelines and processing, enabling fast, cost-effective development

Low Market Capitalisation, High Leverage to Success

Early-stage valuation with significant upside in the event of a gas discovery



COMPANY OVERVIEW



Shares on Issue
333.4m

Share Price
14.5¢
28 August 2025

Market Cap
48.35m

Top 20 Shareholders
52.5%

Cash Balance
\$0.7m
June 2025

Debt
Nil

Exploration carry
~A\$100m
2 exploration wells

Prospective Resource
1.8 Tcf¹
Mean Recoverable Gas



¹Prospective resources are those estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

PROJECT PORTFOLIO

WA-527-P (100%)

Bedout Sub-Basin
Oil and gas exploration

349MMbbls*

Best Estimate
Prospective Resource



THIS PRESENTATION

GSEL759 (100%)

Onshore Otway Basin
Gas storage exploration,
Caroline Field

VIC/P79 (20%)

Offshore Otway Basin
Gas exploration

400Bcf¹

Best Estimate
Prospective Resource

T/49P (20%)

Offshore Otway Basin
Gas exploration

762Bcf¹

Best Estimate
Prospective Resource



We are strategically positioned adjacent to the under supplied east coast gas market and progressing towards our vision of becoming an east coast gas producer.



1) Refer to prospective resources cautionary statement on slide 5 of this presentation

OTWAY BASIN: THE CENTRE OF EAST COAST GAS EXPLORATION

ConocoPhillips
Australia

KNOC 3D
energi

Amplitude
energy

O.G. Energy

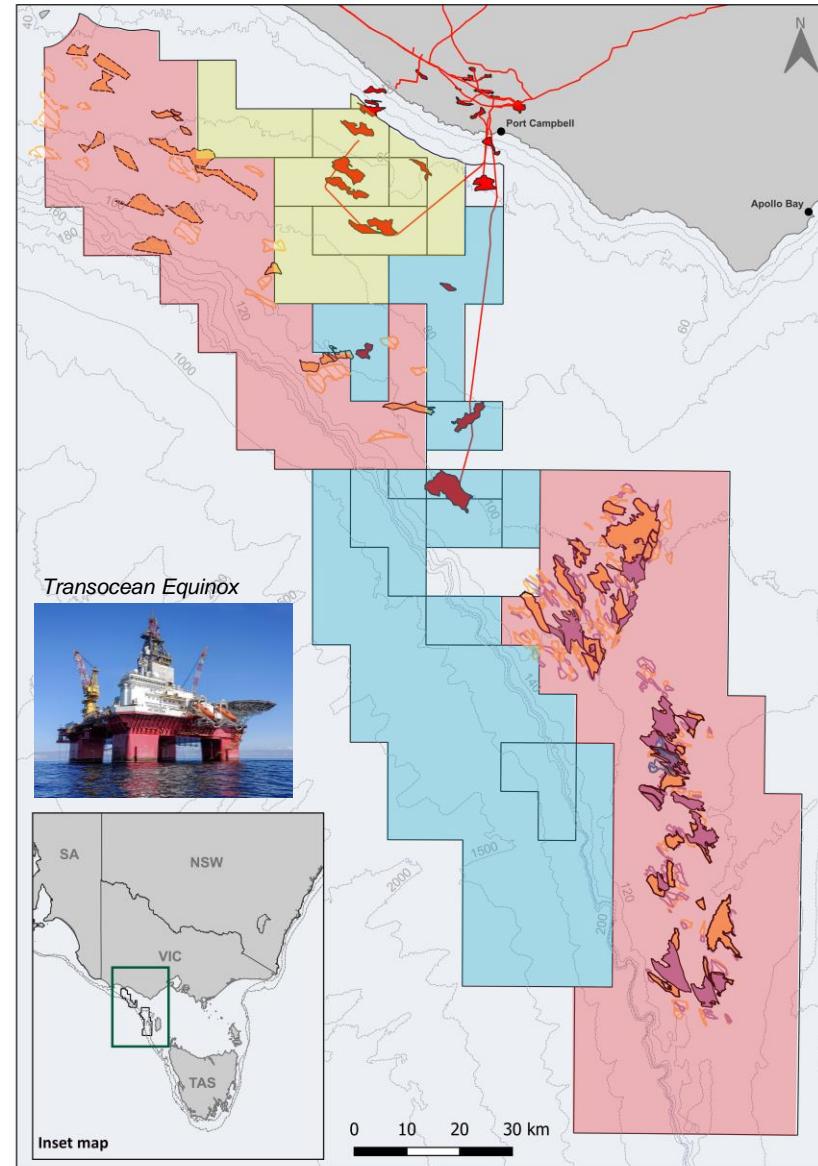
beach

O.G. Energy



Strong demand outlook

Otway Basin gas is well positioned to supply tightening East Coast markets, with proximity to key infrastructure and population centres.



Left: Otway Basin exploration permits map



Strategic investment interest

Entry and expansion of majors and NOCs (e.g. ConocoPhillips Australia, KNOC¹) and O.G Energy in the basin highlights growing recognition of the basin's **untapped value**.



Significant near-term drilling program

Transocean Equinox drilling rig in the Otway for a major **16-well** campaign with **380 firm days**, plus optional days, over the next 12-18 months.



Supportive development landscape

Existing pipelines, processing capacity, and recent change in government interest to boost domestic gas supply makes **development faster and more cost effective**.



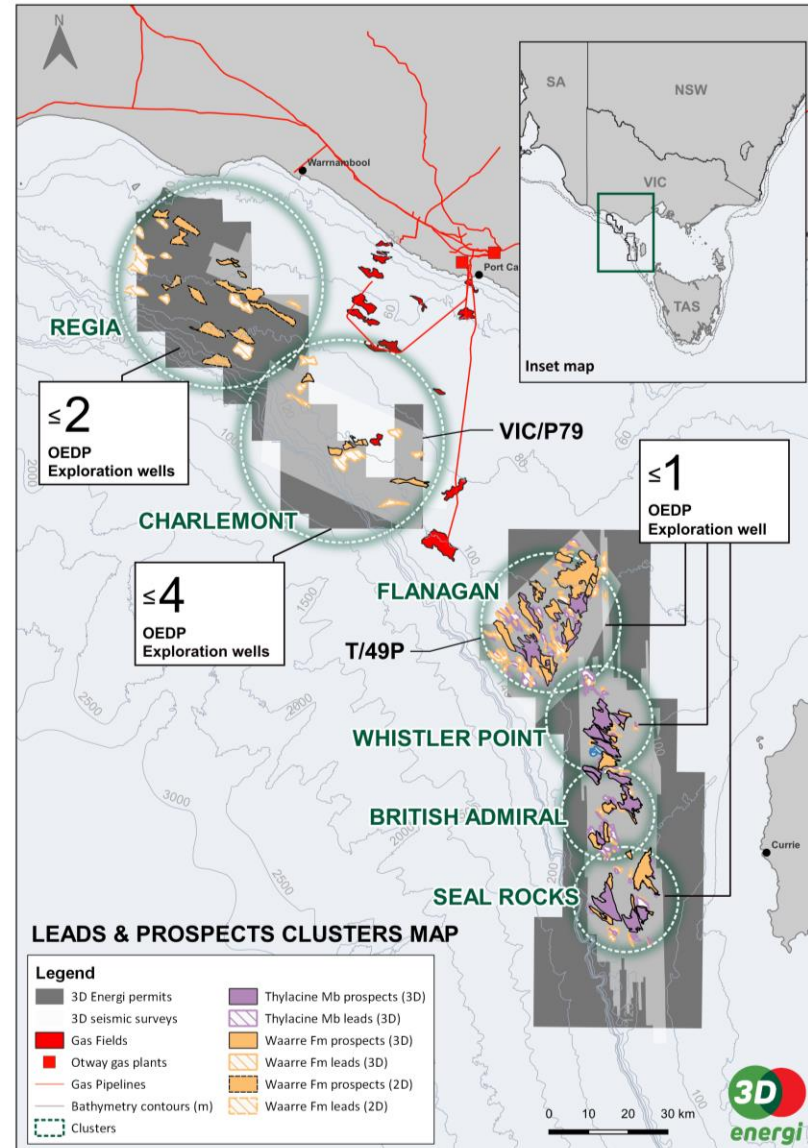
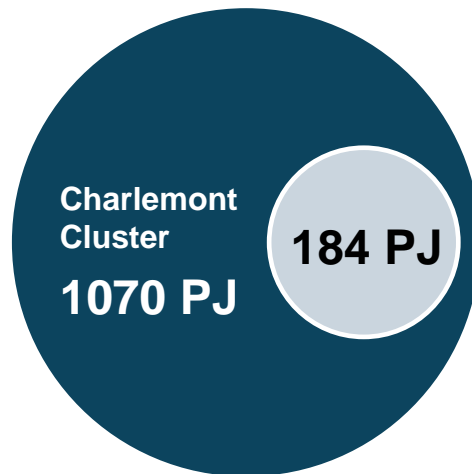
Underexplored with world-class exploration success rates

Significant remaining gas potential in an **underexplored** basin with **world-class** exploration success rates drilling amplitude supported prospects with modern 3D seismic.

1) Refer to TDO ASX release [16 May 2025](#). The farm-in by Korea National Oil Corporation (KNOC) is subject to approval by the Foreign Investment Review Board (FIRB) and other applicable regulatory authorities.

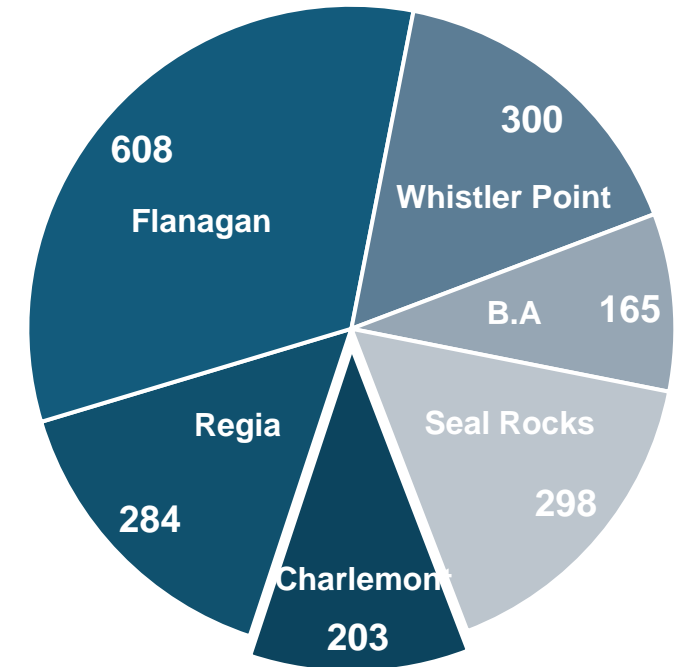
MULTI-TCF GAS PORTFOLIO IN A PROVEN BASIN

Charlemont Cluster – Gross mean prospective resource (PJ)



Permit location map in the offshore Otway Basin with prospect clusters

All Clusters – Net TDO mean prospective resource (Bcf)¹ – 1858 Bcf



51 prospects identified across VIC/P79 and T/49P with a combined mean prospective resource of 9.2 Tcf (Gross) – 1.8 Tcf net to TDO^{1,2}

The largest disclosed prospective resource in the offshore Otway Basin, located within 6 prospect clusters

This portfolio positions TDO as a **leading exploration player** in southeast Australia's premier gas basin

1) Refer to prospective resources cautionary statement (page 5), 'Notes on Prospective Resources' (page 22) and full prospective resource tables (pages 23-29).

2) Refer to TDO ASX release 30 June 2025

OTWAY EXPLORATION DRILLING PROGRAM (OEDP)

The Otway Joint Venture with ConocoPhillips and KNOC strategically positions 3D Energi to **share exploration risk**, access **world-class technical expertise**, strengthen our **financial and operational capacity**, and **enhances investor confidence** through alignment with globally respected Joint Venturers².



2025
PHASE 1
OEDP

2
Firm
Exploration wells

US\$65m
Well carry from
ConocoPhillips¹

The **Otway Exploration Drilling Program** proposes the drilling of **up to 6 exploration wells** and will be completed in two (2) phases.

Two (2) firm wells have been contracted for Phase 1 (2025), followed by up to **four (4) optional wells** in Phase 2.



'26-'28
PHASE 2
OEDP

≤4
Optional
Exploration wells

**Phase 2 is
contingent on
Phase 1 results**

1) One exploration well carry for up to US\$35m, one carry for up to US\$30m.

2) Refer to TDO ASX release [16 May 2025](#). The farm-in by Korea National Oil Corporation (KNOC) is subject to approval by the Foreign Investment Review Board (FIRB) and other applicable regulatory authorities.

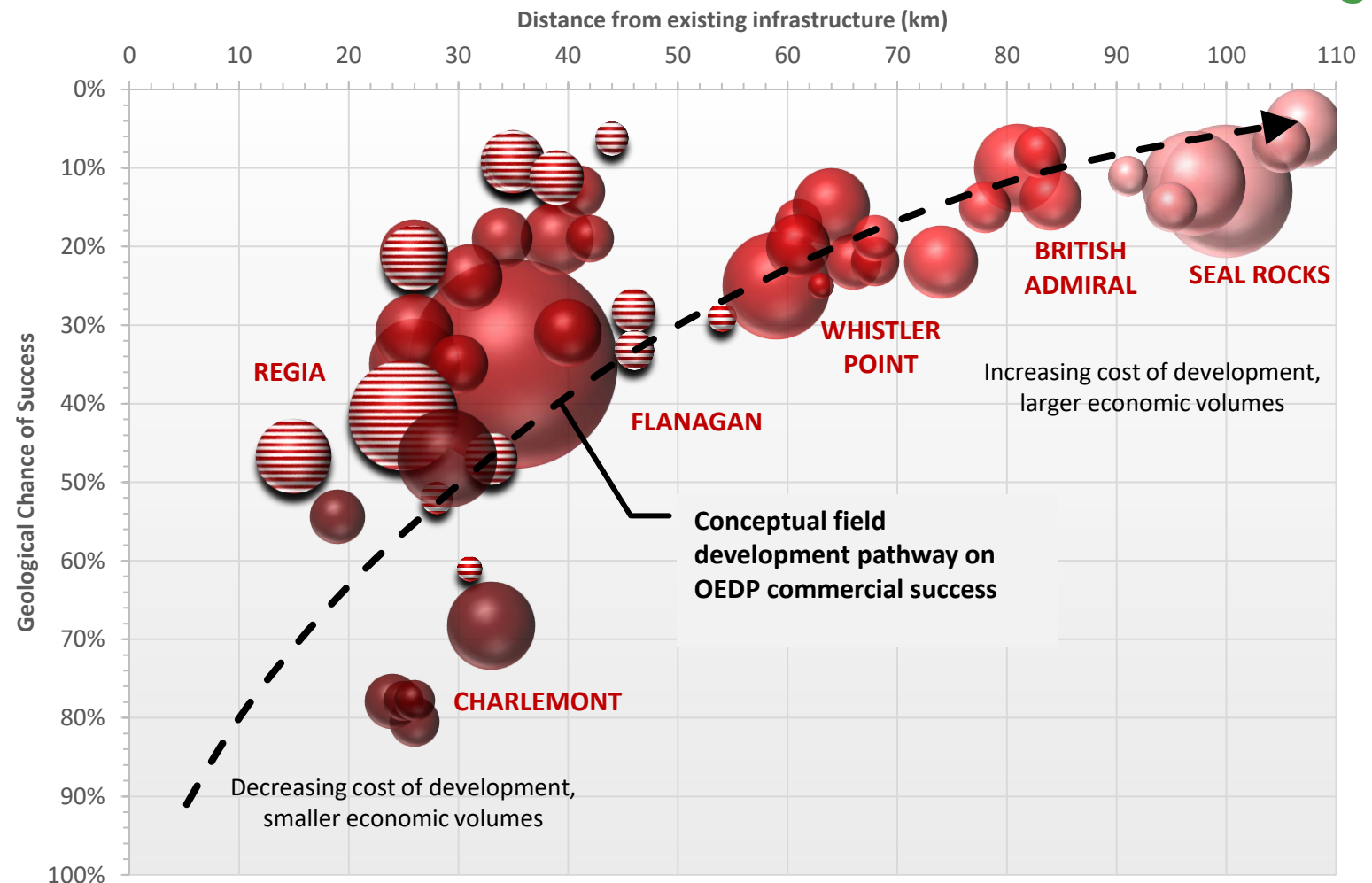
**PORTFOLIO
DEEP DIVE:
FROM CORE
CLUSTERS TO
FRONTIER UPSIDE**

PORTFOLIO PROVIDES OPTIONALITY AND SCALABILITY

Prospects are grouped into **six exploration clusters** based on risk, maturity, and proximity to infrastructure.

Success at one prospect can unlock multiple follow-up targets.

Portfolio allows 3D Energi to **scale investment in line with success** and provides a balanced mix of **near-term value** and **long-term growth**.



OTWAY EXPLORATION DRILLING PROGRAM (OEDP) TARGETS

Transocean Equinox rig



Essington-1 Q3 CY2025

Well 1 Phase 1

Prospective Resource¹

262 Bcf* gross mean –
52 Bcf* net mean TDO

Chance of Success

Waarre C: **76% CoS**
Waarre A: **68% CoS**



Charlemont-1 Q4 CY2025

Well 2 Phase 1

Prospective Resource¹

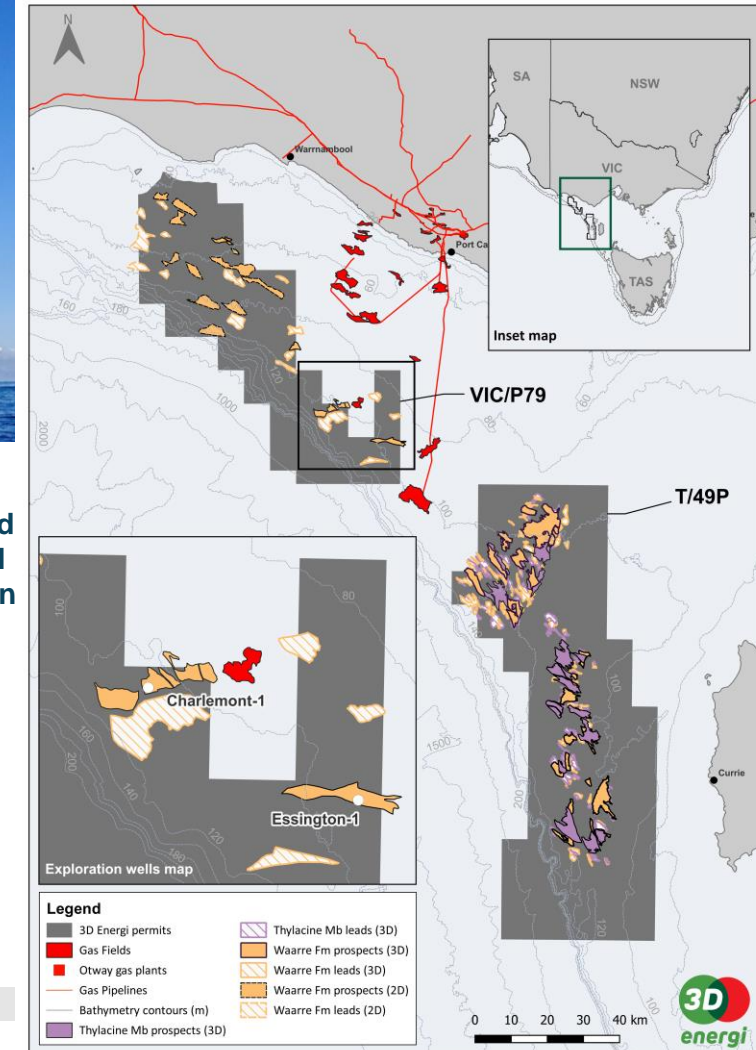
93 Bcf* gross mean –
19 Bcf* net mean TDO

Chance of Success

Waarre A: **81% CoS**



Targeting DHI-supported prospects with potential for commercialisation on success via tie-back to proximal infrastructure²



1) Prospective resource is mean unrisks recoverable. Refer to Page 5 for prospective resources cautionary statement. Prospective Resource estimates have both a technical (CoS) and commercial (CoD) risk component. Prospective Resources have not been adjusted for the Chance of Development (CoD), which requires consideration of many contingencies, including economic, legal, regulatory, markets, political, social, relevant approvals, project finance and development timing.

2) No permissions or agreements exist for tie-in to existing infrastructure.

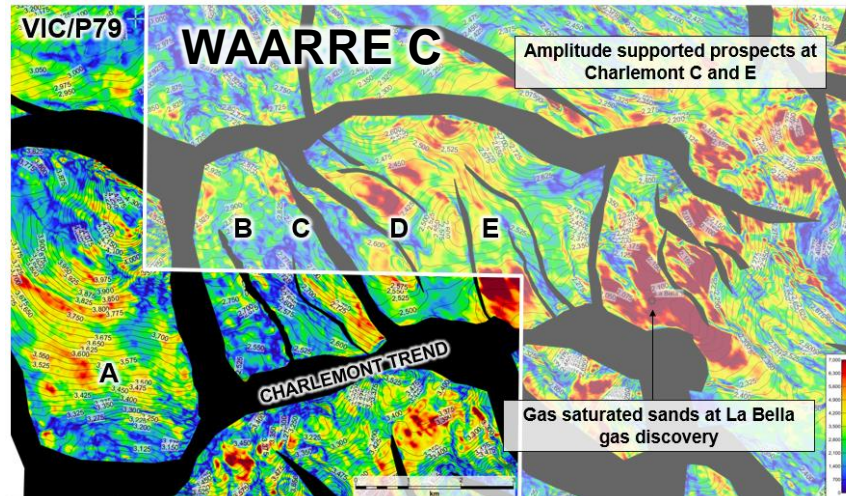
DE-RISKING THROUGH MODERN SEISMIC AND DHI SUPPORT

~3,924 km² of state-of-the-art 3D seismic underpins the portfolio.

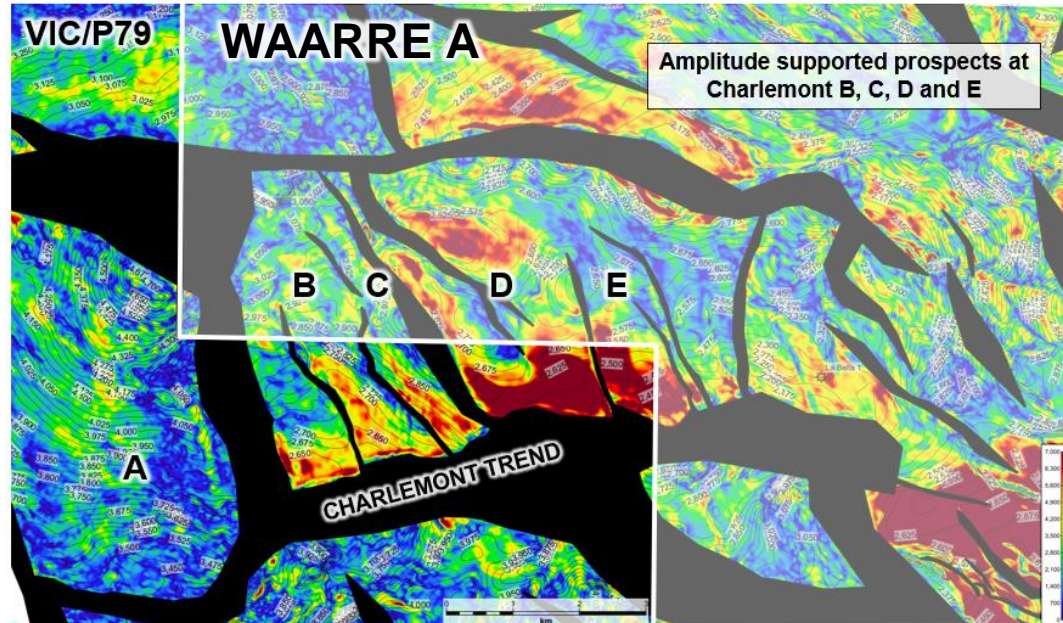
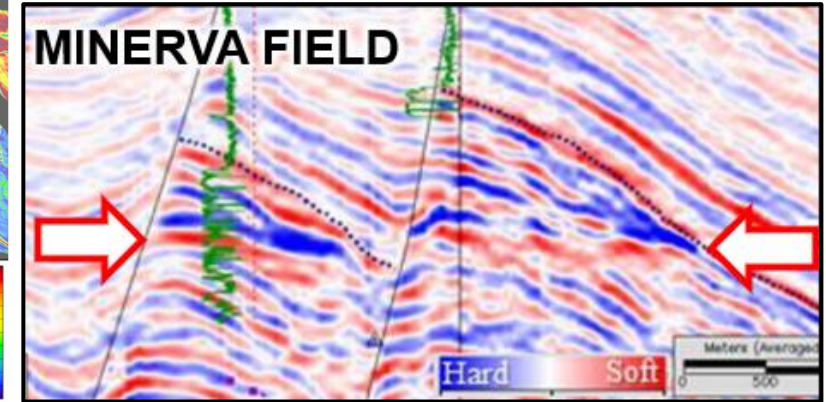
DHIs such as amplitude anomalies and flat spots are **present in 23% of prospects³**, materially **reducing exploration risk**.

Exploration utilising modern 3D to target amplitude supported prospects has a **94% success rate in the Offshore Otway Basin**.

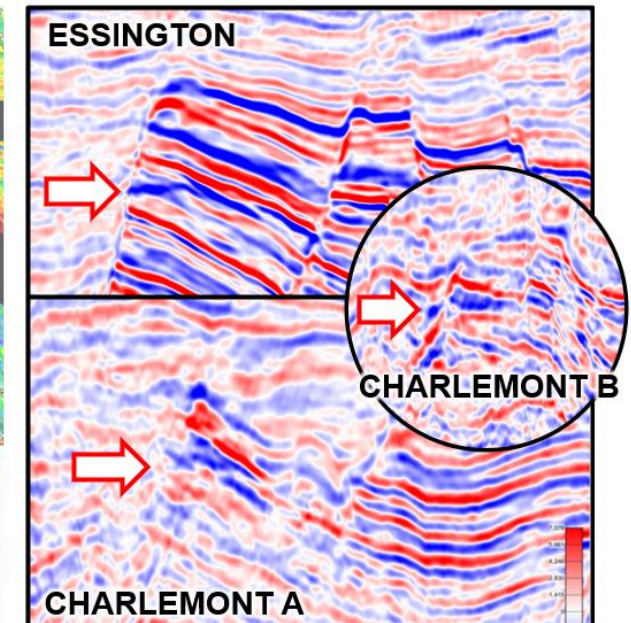
Waarre C RMS amplitude map showing amplitude anomalies (red)



Flat spot at Minerva Field¹ for comparison



Waarre A RMS amplitude map showing amplitude anomalies (red) — a form of DHI



Flat spots across the Charlemont Cluster²

1) Sourced from 'Ranking DHI attributes for effective prospect risk assessment applied to the Otway Basin, Australia'
 2) Seismic data licenced from Viridien Earth Data
 3) The stated DHI coverage is based on current data and may be revised as additional 3D seismic is acquired and interpreted.

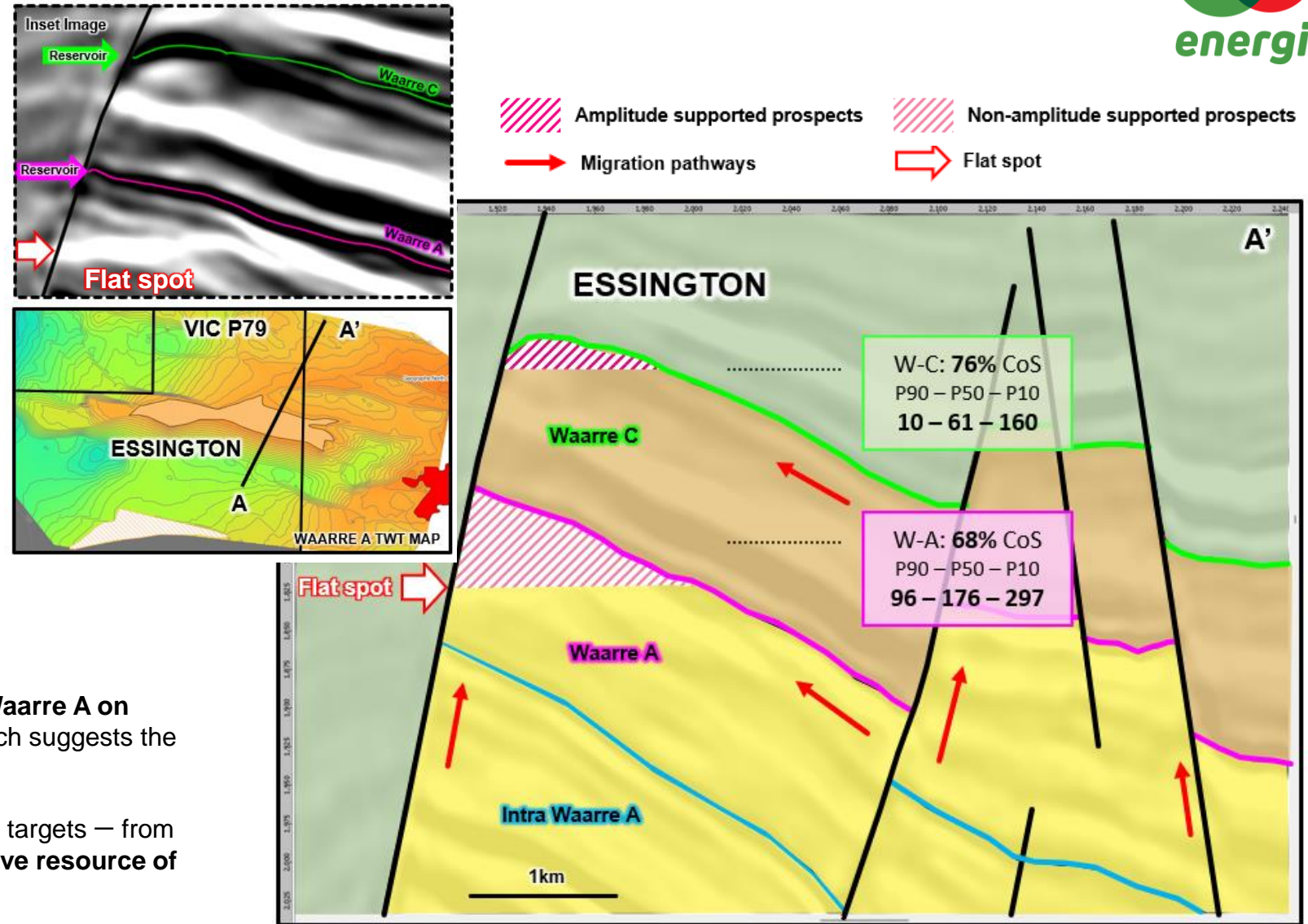
CHARLEMONT CLUSTER: ESSINGTON PROSPECT

Phase 1 OEDP exploration target.

Lies within a well-understood geological setting,
just 5km west of Geographe Field.

A **strong seismic flat spot** is observed in the **Waarre A** on **reprocessed 3D seismic**² – a classic DHI – which suggests the presence of a gas water contact.

Essington has a **high chance of success** at both targets – from 68% to 76% – with a **combined mean prospective resource of 262 Bcf** (gross)¹.



1) Unrisked recoverable prospective resource.
2) Seismic data licenced from Viridien Earth Data

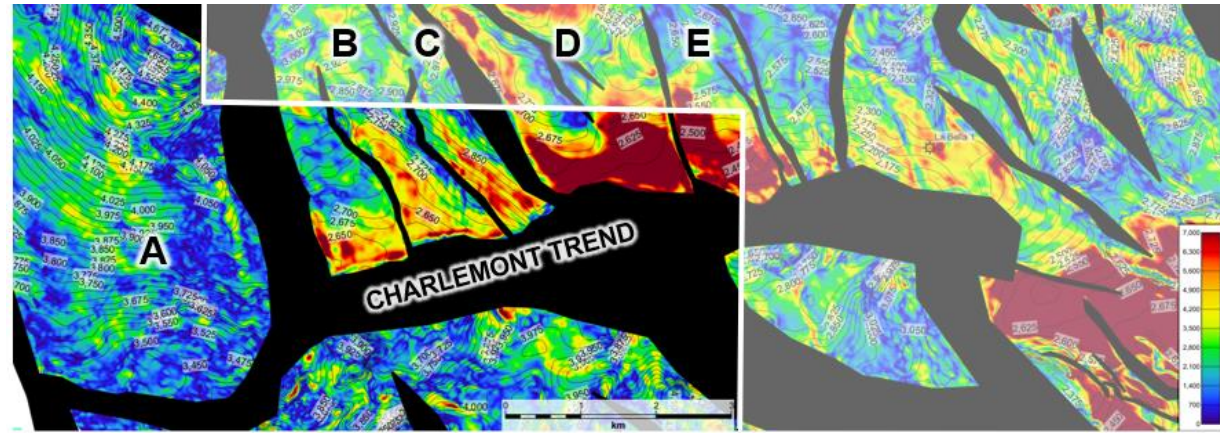
CHARLEMONT CLUSTER: HIGH GRADED, NEAR-TERM EXPLORATION

The **Charlemont Cluster**, with **seven amplitude-supported prospects**, has been high-graded for near-term drilling.

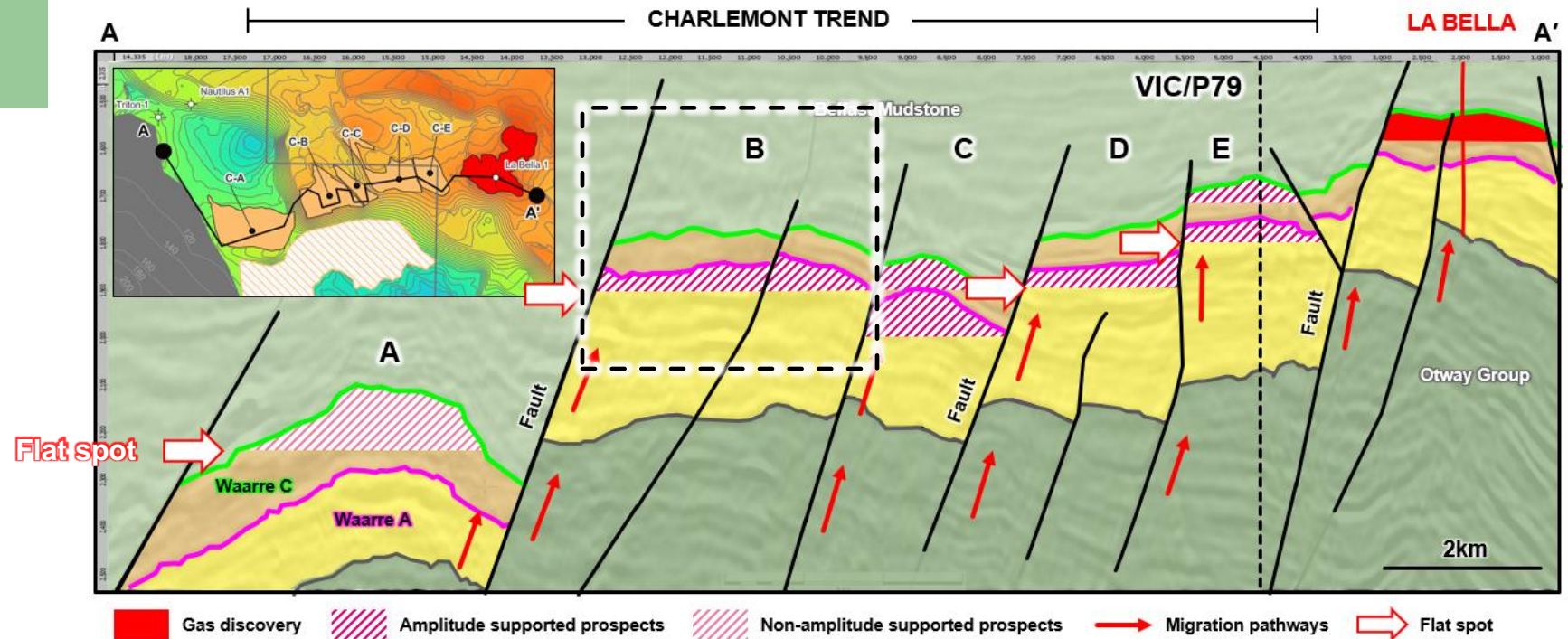
~1 Tcf mean prospective resource (gross)¹ located adjacent to existing gas fields and infrastructure.

Charlemont B to be drilled in Phase 1

Charlemont B has been selected as a drilling targets for Phase of the OEDP.



Waarre A RMS amplitude map showing amplitude anomalies conforming with traps along the Charlemont Trend



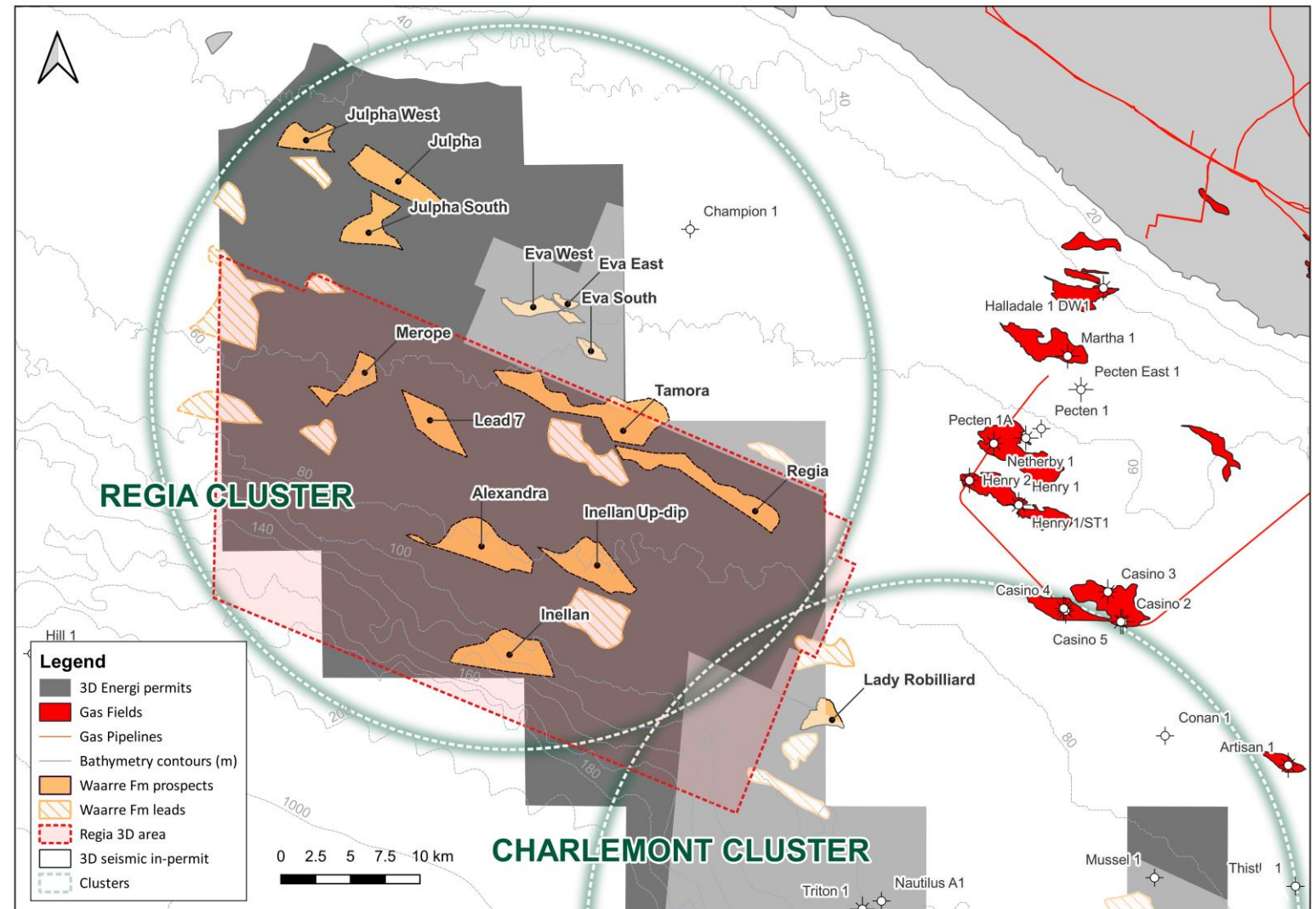
Cross-section through the Charlemont Trend showing DHIs

1) Unrisked recoverable prospective resource.

REGIA 3D AIMS TO UNLOCK VALUE IN THE NORTH

The Regia Cluster contains 13 emerging leads and prospects with a **combined 1.4 Tcf mean prospective resource** (gross)¹.

The **Regia 3D seismic** survey (planned >1000 km²) is undergoing environmental approvals — it aims to mature this high-potential cluster for future exploration drilling.



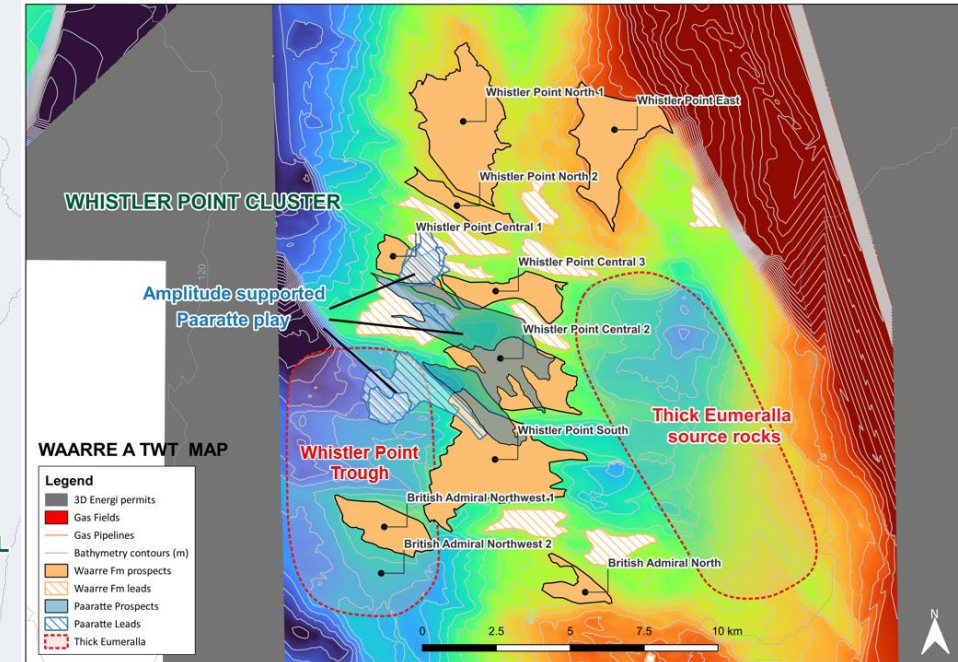
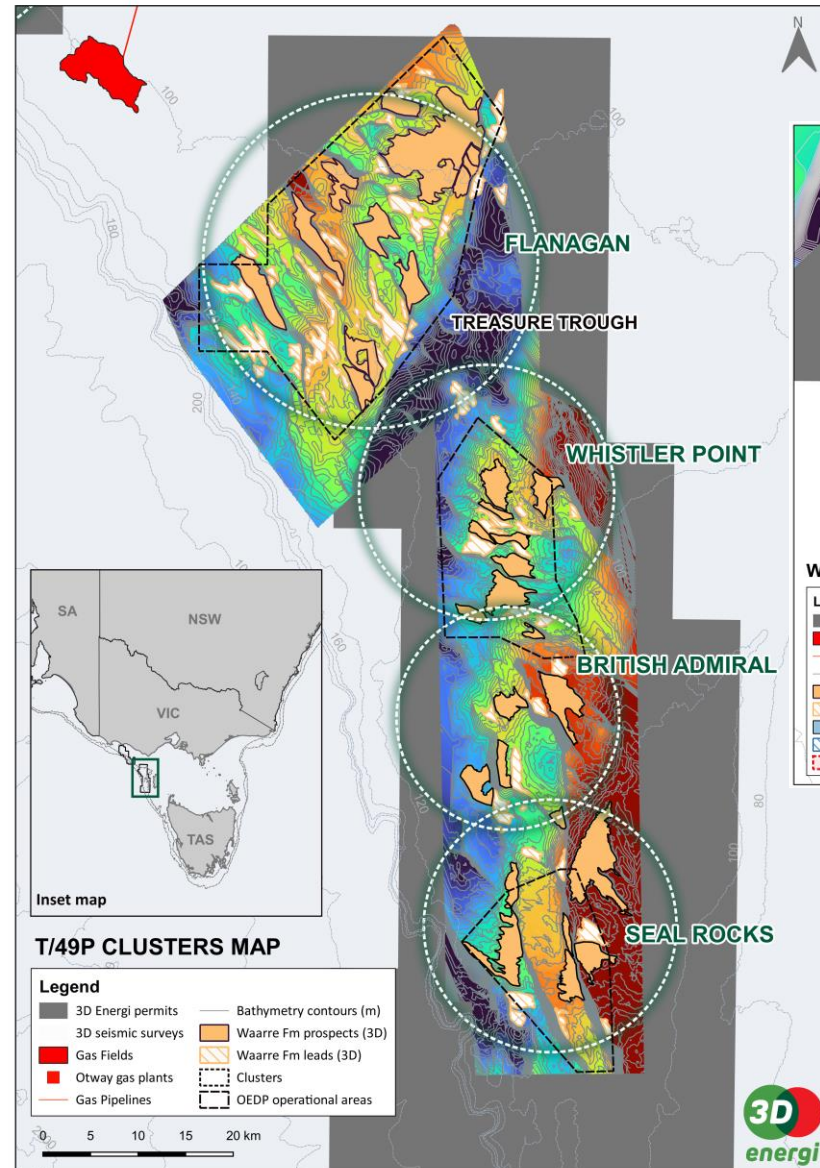
1) Unrisked recoverable prospective resource.

HIGH IMPACT UPSIDE WITH LARGE FRONTIER PROSPECTS

Southern clusters like Flanagan (3 Tcf¹ gross mean prospective resource), Whistler Point, British Admiral and Seal Rocks offer **frontier scale upside**.

Southern clusters provide **longer-term growth opportunities** in underexplored acreage, contingent on further infrastructure expansion to the south.

These prospects provide **strategic balance** to the portfolio, complementing lower risk near-field exploration opportunities.



Whistler Point and British Admiral clusters are **well positioned** for charge from the adjacent Whistler Point Trough with shallow **amplitude anomalies** in the Paaratte Formation suggesting **active hydrocarbon systems**.

COMMERCIAL PATHWAY ON SUCCESS CASE

Accelerating the Pathway to Monetisation

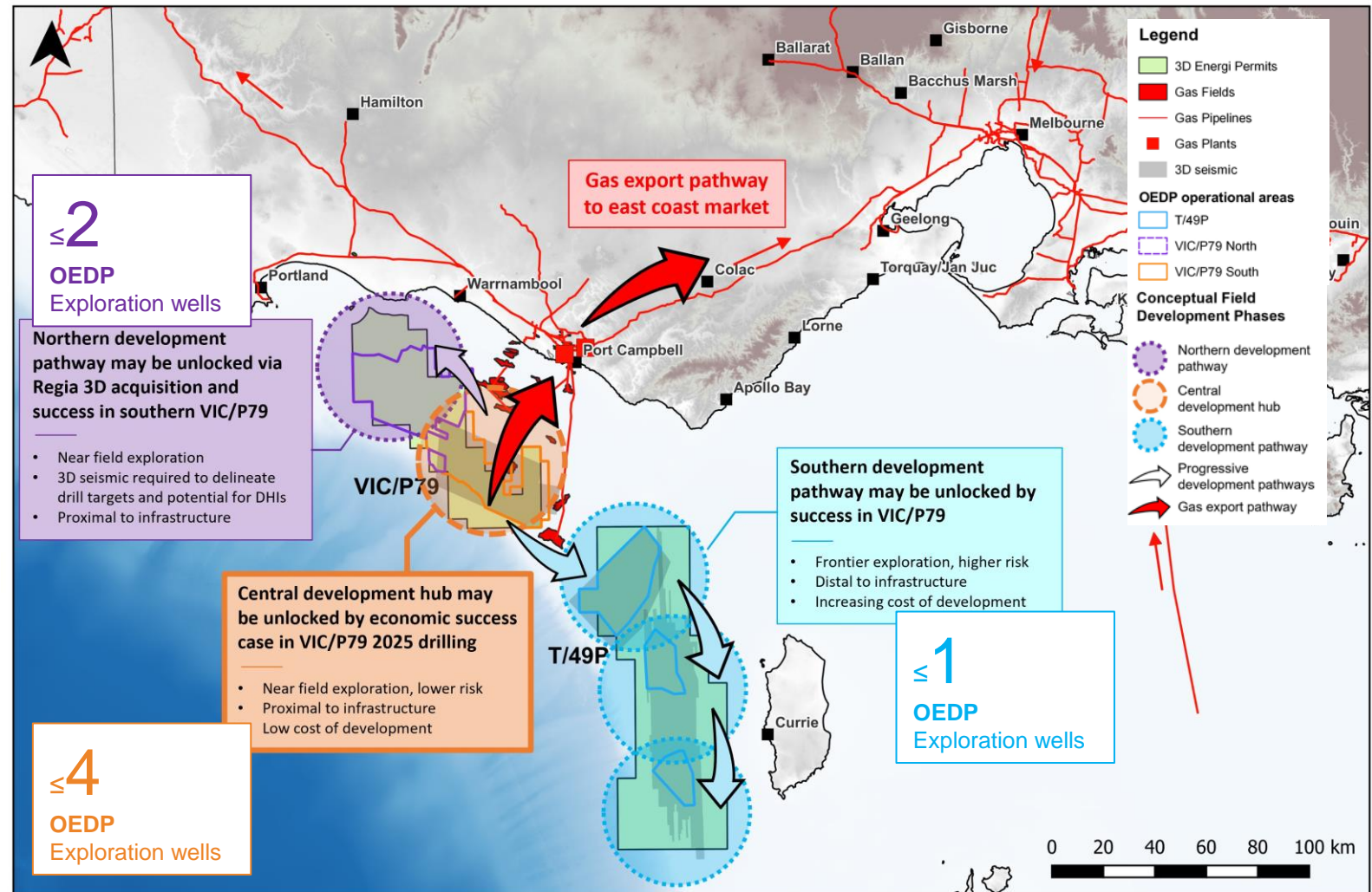
TDO has elected to transfer its US\$30M well carry from T/49P to VIC/P79, where it delivers the best commercial outcome.

High-graded Low Risk Drilling Targets

VIC/P79 south hosts low-risk, infrastructure-adjacent prospects with Direct Hydrocarbon Indicators—offering compelling targets for Phase 1 of the OEDP.

Scalable Hub Tie-Back with Expansion Potential

Phase 1 success could establish a central gas hub, unlocking further exploration upside across VIC/P79 north and T/49P in subsequent drilling phases.



INVESTMENT SUMMARY



Exposure to the Largest Prospective Gas Resource in the Otway Basin

With **51 prospects** and a **9.2 Tcf¹ mean prospective resource** (Gross), TDO holds exposure to the **largest undeveloped gas inventory** disclosed in the Basin. This portfolio spans two permits — VIC/P79 and T/49P — and represents a basin-scale growth opportunity.



High-Impact, Low-Capital Exposure Through ConocoPhillips JV

TDO holds a **20% interest** in the Joint Venture, with **substantial cost carry** from ConocoPhillips — reducing capital risk while maintaining high exposure to upside. This structure gives shareholders **significant value exposure to any commercial discovery**, without the financial burden of a sole-risked program.



Drilling Starts in Late 2025 — Just as Victoria Enters Supply Shortfall

AEMO forecasts structural gas shortages from **2025 onward**. TDO's exploration drilling is scheduled to commence **in late 2025**, positioning the company to deliver new gas supply **in direct response to an emerging east coast energy crisis**.



Cluster-Based Strategy Enables Scalable Development Hubs

Prospects are grouped into **six clusters**, balancing infrastructure-led and frontier plays. Commercial success in any one cluster can unlock surrounding volumes and fast-track development. This approach gives TDO the flexibility to **scale investment with success** while maintaining focus on near-term monetisation.



The Charlemont Cluster is Drill-Ready and Strategically Located

Low-risk, amplitude-supported, nearfield targets with **~1 Tcf mean prospective resource** (Gross) and potential to supply **up to 1070 PJ of gas** — equivalent to **~six years of Victoria's gas demand**. It is the immediate focus of the upcoming multi-well drilling program and is ideally situated for early commercialisation in the event of a successful program.



Regia Cluster Unlocks Northern Growth, Supported by New 3D Seismic

Regia hosts **13 emerging prospects** with **1.4 Tcf mean prospective resource** (Gross). A new **1,000+ km² 3D seismic survey**, currently under environmental approval, will **help mature this underexplored area** for potential future exploration drilling.

**A SINGLE
EXPLORATION
SUCCESS CAN
TRANSFORM THE
TRAJECTORY OF
A SMALL-CAP
EXPLORER**

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NOTES ON PROSPECTIVE RESOURCES



Reporting Basis

1. 3D Energi calculates prospective resources based on the definitions and guidelines of the Society of Petroleum Engineers Petroleum Resources Management System (SPE-PRMS, 2018). 3D Energi reports estimates in accordance with the ASX Listing Rules.

Estimate Currency

2. All prospective resources presented in this announcement are prepared as at 30 June 2025, as disclosed in the Company's ASX release titled "Multi-TCF Gas Prospectivity in the Otway Basin" dated 30 June 2025. This announcement should be read in conjunction with that earlier release, which contains all of the information required by ASX Listing Rules 5.25 to 5.41. 3D Energi confirms that it is not aware of any new information or data that materially affects the prospective resource estimates, and all material assumptions and technical parameters underpinning the resource estimations continue to apply and have not materially changed.

Definition

3. Prospective resources are those estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

Estimation Method

4. Prospective Resources have been estimated using probabilistic methods, incorporating a range of uncertainty on reservoir input parameters to predict the likely range of outcomes, and are reported in the categories of Low Estimate (P90), Best Estimate (P50), and High Estimate (P10). All resource categories (P90, P50, P10) reflect unrisks recoverable volumes unless otherwise stated.

Gross and Net definitions

5. Gross Prospective Resource refers to the total estimated unrisks recoverable volume from a lead or prospect.
6. Net Prospective Resource is the portion of the gross unrisks recoverable volume that is attributable to 3D Energi. 3D Energi has a 20% working interest in VIC/P79 and T/49P exploration permits.

Chance of Success (CoS)

7. Prospective Resource estimates have both a technical (CoS) and commercial (CoD) risk component.
8. The Chance of Success (CoS) is the estimated probability that all geological elements necessary for a hydrocarbon accumulation are present and effective.

Chance of Development (CoD)

9. Prospective Resources have not been adjusted for the Chance of Development (CoD), which requires consideration of many contingencies, including economic, legal, regulatory, markets, political, social, relevant approvals, project finance and development timing.

Aggregation Method

10. All petroleum estimates are aggregated by arithmetic summation by category, e.g. prospective resource. Where the Prospective Resources have been aggregated beyond the field level by arithmetic summation, the aggregate low estimate may be a very conservative estimate, and the aggregate high estimate may be a very optimistic estimate due to the portfolio effects of the arithmetic summation.

Qualified Petroleum Reserves and Resources Evaluator Statement

11. The information in this announcement that relates to prospective resource estimates is based on and fairly represents information and supporting documentation prepared by, or under the supervision of, Daniel Thompson, who is a Qualified Petroleum Reserves and Resources Evaluator (QPRRE). Daniel is an employee of 3D Energi Limited and is a member of the American Association of Petroleum Geologists. Daniel has more than 10 years of relevant experience and has consented to the inclusion of the estimates in the form and context in which they appear.

APPENDIX – PROSPECTIVE RESOURCE TABLES



Table 1 – Summary of the Prospective Resource (Bcf) across VIC/P79 and T/49P exploration permits. Volumes represent aggregated estimates for prospect clusters.

Prospect Cluster	Low		Best		Mean		High	
	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO
VIC/P79								
Charlemont	484	97	912	183	1014	203	1654	332
Regia	173	34	1082	217	1419	283	3097	620
Sub-total	657	131	1994	400	2433	486	4751	952
T/49P								
Flanagan	589	118	2126	426	3039	608	6256	1251
Whistler Point	68	14	621	124	1502	300	3388	678
British Admiral	69	14	393	79	824	165	1726	345
Seal Rocks	116	23	667	133	1491	298	3178	636
Sub-total	842	169	3807	762	6856	1371	14548	2910
TOTAL								
	1499	300	5801	1162	9289	1857	19299	3862

APPENDIX – PROSPECTIVE RESOURCE TABLES



Table 2 – Charlemont Cluster (VIC/P79), Otway Basin, prospective resource summary (Bcf, unrisked recoverable) – Full structure

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
CHARLEMONT CLUSTER											
Charlemont A (Monarch)	Waarre C	176	35	316	63	332	66	506	101	47%	110
Charlemont B (Rosetta)	Waarre A	52	10	88	18	93	19	138	28	81%	110
Charlemont C	Waarre C	12	3	20	4	21	4	32	7	82%	100
	Waarre A	11	2	20	4	20	4	31	6	78%	
	Sub-total	23	5	40	8	41	8	63	13	-	
Charlemont D (Trident)	Waarre A	25	5	43	9	46	9	68	14	78%	100
Charlemont E (Defiance)	Waarre C	18	4	31	6	32	7	47	10	84%	100
	Waarre A	26	5	44	9	46	9	67	13	78%	
	Sub-total	44	9	75	15	78	16	114	23	-	
Essington	Waarre C	10	2	61	13	76	15	162	33	76%	95
	Waarre A	92	18	172	34	186	37	301	60	68%	
	Sub-total	102	20	233	47	262	52	463	93	-	
Lady Robilliard	Waarre A	62	12	117	23	162	32	302	60	54%	90
TOTAL		484	97	912	183	1014	203	1654	332		

Table 2.1 – Charlemont Cluster (VIC/P79), Otway Basin, prospective resource summary (Bcf, unrisked recoverable) – In-permit

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
CHARLEMONT CLUSTER											
Charlemont D (Trident)	Waarre A	24	5	41	8	42	8	63	13	78%	100
Charlemont E (Defiance)	Waarre C	9	2	16	3	17	3	25	5	84%	100
	Waarre A	14	3	23	5	24	5	36	7	78%	
	Sub-total	23	5	39	8	41	8	61	12	-	
Lady Robilliard	Waarre A	26	5	52	10	69	14	131	26	54%	90

APPENDIX – PROSPECTIVE RESOURCE TABLES



Table 3 – Regia Cluster (VIC/P79) prospective resource table (Bcf, unrisks recoverable)

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Seismic	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO			
REGIA CLUSTER												
Eva East	Waarre C	6	1	18	4	21	4	38	8	61%	3D	55
Eva South	Waarre C	8	2	29	6	33	7	64	13	52%	3D	60
Eva West	Waarre C	42	8	85	17	94	19	158	32	47%	3D	55
Alexandra	Waarre C	14	3	72	14	106	21	238	48	9%	2D	80
Inellan	Waarre C	7	1	94	19	138	28	323	65	9%	2D	90
Inellan Up-Dip	Waarre C	11	2	105	21	145	29	332	66	22%	2D	80
Julpha	Waarre A	6	1	49	10	65	13	145	29	28%	2D	50
Julpha South	Waarre C	1	0.2	33	7	51	10	124	25	33%	2D	65
Julpha West	Waarre A	8	2	22	4	27	5	50	10	29%	2D	50
Alexandra Up-Dip	Waarre C	9	2	72	14	101	20	232	46	11%	2D	65
Merope	Waarre C	7	1	29	6	36	7	72	14	6%	2D	65
Regia	Waarre C	37	7	141	28	192	38	417	83	47%	2D	75
Tamora	Waarre C	17	3	333	67	410	82	904	181	42%	2D	70
TOTAL		173	34	1082	217	1419	283	3097	620			

APPENDIX – PROSPECTIVE RESOURCE TABLES



Table 4 – Flanagan Cluster (T/49P) prospective resource table (Bcf, unrisks recoverable)

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
FLANAGAN CLUSTER											
Croswell	Thylacine	1	0.08	6	1	26	5	57	11	29%	95
	Waarre A	5	1	72	15	95	19	216	43	35%	
	Sub-total	6	1	78	16	121	24	273	55	-	
Flanagan Main	Thylacine	98	20	413	83	510	102	1040	208	25%	100
	Waarre A	335	67	812	162	986	197	1827	365	31%	
	Sub-total	433	87	1225	245	1496	299	2867	573	-	
Flanagan East	Thylacine	1	0.21	31	6	54	11	116	23	28%	100
	Waarre A	5	1	51	10	100	20	225	45	31%	
	Sub-total	6	1	82	16	154	31	341	68	-	
Prawn Nose	Thylacine	1	0.19	52	10	93	19	229	46	28%	110
	Waarre A	1	0.03	81	16	185	37	447	89	35%	
	Sub-total	2	0.22	133	27	278	56	676	135	-	
Prawn East Arm A	Thylacine	5	1	25	5	29	6	60	12	32%	100
	Waarre A	69	14	157	31	175	35	303	61	31%	
	Sub-total	74	15	182	36	204	41	363	73	-	
Prawn East Arm B	Thylacine	5	1	15	3	40	8	82	16	29%	105
	Waarre A	13	3	42	8	109	22	220	44	24%	
	Sub-total	18	4	57	11	149	30	302	60	-	
Prawn Claw East	Thylacine	5	1	67	13	112	22	268	54	20%	115
	Waarre A	1	0.26	47	9	71	14	170	34	19%	
	Sub-total	6	1	114	23	183	37	438	88	-	
Prawn West Arm A	Thylacine	9	2	38	8	65	13	144	29	25%	115
	Waarre A	1	0.28	60	12	95	19	233	47	21%	
	Sub-total	10	2	98	20	160	32	377	75	-	
Prawn West Arm B	Thylacine	10	2	36	7	93	19	195	39	13%	120
Prawn Claw West A	Waarre A	15	3	36	7	76	15	142	28	19%	120
Prawn Claw West B	Thylacine	3	1	26	5	52	10	123	25	13%	120
	Waarre A	6	1	59	12	73	15	159	32	19%	
	Sub-total	9	2	85	17	125	25	282	56	-	
TOTAL		589	118	2126	426	3039	608	6256	1251		

APPENDIX – PROSPECTIVE RESOURCE TABLES



Table 5 – Whistler Point Cluster (T/49P) prospective resource table (Bcf, unrisks recoverable)

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
WHISTLER POINT CLUSTER											
Whistler Point North 1	Thylacine	3	1	98	20	224	45	549	110	16%	110
	Waarre A	10	2	60	12	165	33	363	73	25%	
	Sub-total	13	3	158	32	389	78	912	182	-	
Whistler Point North 2	Waarre A	5	1	29	6	53	11	123	25	20%	110
Whistler Point Central 1	Thylacine	8	2	123	24	248	50	596	119	18%	110
	Waarre A	8	2	24	5	73	14	115	23	17%	
	Sub-total	16	4	147	29	321	64	711	142	-	
Whistler Point Central 2	Paaratte	8	2	25	5	45	9	96	19	36%	110
	Thylacine	5	1	49	10	165	33	363	73	23%	
	Waarre A	1.5	0.3	21	4	107	21	225	45	22%	
	Sub-total	14	3	95	19	317	63	684	137	-	
Whistler Point Central 3	Thylacine	5	1	33	7	58	12	136	27	16%	110
	Waarre A	3	1	16	3	22	4	46	9	15%	
	Sub-total	8	2	49	10	80	16	182	36	-	
Whistler Point East	Thylacine	0.7	0.1	40	8	54	11	123	25	20%	105
	Waarre A	3	1	52	10	150	30	340	68	25%	
	Sub-total	4	1	92	18	204	41	463	93	-	
Whistler Point South	Waarre A	8	2	51	10	138	28	313	63	22%	110
TOTAL		68	14	621	124	1502	300	3388	678		

APPENDIX – PROSPECTIVE RESOURCE TABLES



Table 6 – British Admiral Cluster (T/49P) prospective resource table (Bcf, unrisks recoverable)

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
BRITISH ADMIRAL CLUSTER											
British Admiral	Thylacine	8	2	37	7	57	11	125	25	12%	105
	Waarre A	20	4	48	10	203	41	337	67	10%	
	Sub-total	28	6	85	17	260	52	462	92	-	
British Admiral North	Thylacine	9	2	57	11	146	29	324	65	20%	105
	Waarre A	2	0.4	30	6	36	7	78	16	22%	
	Sub-total	11	2	87	17	182	36	402	80	-	
British Admiral Northwest 1	Thylacine	9	2	26	5	36	7	74	15	18%	105
	Waarre A	4	1	20	4	38	8	87	17	19%	
	Sub-total	13	3	46	9	74	15	161	32	-	
British Admiral South 1	Thylacine	1	0.2	35	7	44	9	100	20	18%	105
	Waarre A	8	2	48	10	85	17	201	40	14%	
	Sub-total	9	2	83	17	129	26	301	60	-	
British Admiral South 2	Waarre A	5	1	61	12	90	18	208	42	8%	105
British Admiral West	Waarre A	3	1	31	6	89	18	192	38	15%	105
TOTAL											

APPENDIX – PROSPECTIVE RESOURCE TABLES



Table 7 – Seal Rocks Cluster (T/49P) prospective resource table (Bcf, unrisks recoverable)

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
SEAL ROCKS CLUSTER											
Seal Rocks West 1	Thylacine	25	5	238	48	448	90	1041	208	14%	115
	Waarre A	17	3	86	17	158	32	354	71	13%	
	Sub-total	42	8	324	65	606	121	1395	279	-	
Seal Rocks West 2	Waarre A	18	4	53	11	85	17	178	36	15%	115
Seal Rocks Central 1	Thylacine	3	1	55	11	100	20	246	49	6%	110
	Waarre A	12	2	53	11	107	21	240	48	5%	
	Sub-total	15	3	108	22	207	41	486	97	-	
Seal Rocks Central 2	Waarre A	2	0.4	10	2	61	12	104	21	5%	110
Seal Rocks North 1	Waarre A	16	3	63	13	368	74	649	130	12%	110
Seal Rocks North 2	Waarre A	13	3	40	8	52	10	107	21	11%	110
Seal Rocks East	Thylacine	8	2	29	6	47	9	104	21	4%	110
	Waarre A	2	0.4	40	8	65	13	155	31	7%	
	Sub-total	10	2	69	14	112	22	259	52	-	
TOTAL		116	23	667	133	1491	298	3178	636		