



**Beetaloo
Energy**
Australia



2025 HALF YEAR FINANCIAL REPORT

BEETALOO ENERGY AUSTRALIA LIMITED
AND ITS CONTROLLED ENTITIES
ABN 29 002 148 361

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)

Contents

30 June 2025

Corporate directory	2
Chairman and Managing Director letters to shareholders	3
Operations review	4
Directors' report	10
Auditor's independence declaration	14
Interim consolidated statement of profit or loss and other comprehensive income	15
Interim consolidated statement of financial position	17
Interim consolidated statement of changes in equity	18
Interim consolidated statement of cash flows	19
Notes to the interim consolidated financial statements	20
Directors' declaration	38
Independent auditor's review report to the members of Beetaloo Energy Australia Limited	39

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Corporate directory
30 June 2025

Directors	Peter Cleary (Chairman) Alexander Underwood (Managing Director) Louis Rozman Prof John Warburton Karen Green
Company Secretary	Gillian Nairn
Registered office	Level 5 6-10 O'Connell Street Sydney NSW 2000
Share Registry	Computershare Investors Services Pty Limited Level 3 60 Carrington Street Sydney NSW 2000
Auditor	Ernst & Young Level 34 200 George Street Sydney NSW 2000
Australian Solicitors	Baker McKenzie Level 46, Tower One International Towers Sydney 100 Barangaroo Avenue Barangaroo NSW 2000
US Solicitors	Hodgson Russ LLP 140 Pearl Street, Suite 100 Buffalo, NY 14202
Bankers	Macquarie Bank Limited 1 Elizabeth Street Sydney NSW 2000 Australia & New Zealand Banking Group Limited 1 Chifley Plaza Sydney NSW 200 PNC Bank 249 Fifth Avenue One PNC Plaza Pittsburgh PA 15222
Stock exchange listing	Beetaloo Energy Australia Limited shares are listed on the Australian Securities Exchange (ASX code: BTL)
Website	www.beetalooenergy.com

**Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Chairman and Managing Director letters to shareholders
30 June 2025**

Dear Shareholders,

In the half year to 30 June 2025, Beetaloo Energy has made significant progress towards our goal of delivering first commercial gas production from the Beetaloo Basin.

Following the successful drilling of our longest horizontal well, Carpentaria-5H, in December, extensive planning was undertaken for the hydraulic stimulation campaign executed in June and July by Halliburton. This milestone marks the largest fracture stimulation in the Beetaloo Basin to date, with 2,955 metres and 67 stages completed—comparable to US production well standards and a historic achievement for the Company and the region. An extended production test is scheduled to commence following the cleanup and soaking period, with initial 30-day flow rate results expected in October 2025.

In May and June, we successfully raised \$35 million through a strongly supported placement and Share Purchase Plan. We are grateful for the confidence shown by our existing shareholders, as well as new institutional and sophisticated investors who participated.

To further strengthen our executive capability, we welcomed Mr Alex Hunter as Chief Financial Officer. With over 20 years' experience in the energy and resources sector—spanning corporate finance, mergers and acquisitions, capital raising and financial management—Mr Hunter's expertise will be pivotal as Beetaloo Energy transitions into a gas producer.

Reflecting our clear strategic focus, we have also taken the important step of changing our company name to Beetaloo Energy Australia Limited. This name change signifies more than a new identity; it represents our commitment to the Beetaloo Basin, our role in advancing Australia's energy future, and our ambition to become a key supplier of secure, domestic and regional energy.

A significant development during the half year was the On Country Meeting of the traditional Aboriginal owners of the Mambaliya Rumburriya Wuyaliya Aboriginal Land Trust, convened by the Northern Land Council in June 2025. At this meeting, the Traditional Owners consented to the sale of appraisal gas under the Petroleum Act 1984 (NT). We thank the Traditional Owners for their continued engagement and support.

Planning for the installation of the Carpentaria Gas Plant at EP187 is now in its final stages. The previously announced Macquarie Midstream Infrastructure Facility was finalised in April, with funds to be applied to the gas plant and associated in-field infrastructure subject to achieving FID and meeting certain customary conditions precedent.

The broader investment community is increasingly recognising the Beetaloo Basin's potential. APA's intention to expand critical infrastructure and Santos' plans to restart drilling in 2026 have reinforced confidence that commercial basin development is imminent. This growing recognition has been reflected in a positive re-rating of Beetaloo Energy's share price during the quarter.

As global and domestic demand for secure, affordable energy grows, Beetaloo Energy is well positioned to deliver. On behalf of the Board, we extend our sincere thanks to our dedicated team, whose commitment and hard work underpin these achievements. We also acknowledge the invaluable support of our shareholders, Traditional Owners, and broader stakeholders as we continue to advance the Carpentaria Project.

Yours sincerely,



Peter Cleary
Chair
Beetaloo Energy Australia Limited



Alex Underwood
Managing Director
Beetaloo Energy Australia Limited

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Operations review
30 June 2025

A. 2025 OVERVIEW & HIGHLIGHTS

Beetaloo Energy Group's functional currency is Australian Dollars. All references to dollars are Australian Dollars unless otherwise stated.

GROUP FINANCIAL HIGHLIGHTS

- Cash at bank \$39.2 million (December 2024: \$25.4 million)
- Outstanding debt facility of \$15.4 million and \$4.0 million of bank guarantees (December 2024: \$1.8 million debt facility and \$4.4 million bank guarantees)

AUSTRALIA – NORTHERN TERRITORY

- Beetaloo Energy holds a 100% working interest and operatorship in approximately 28.9 million acres of petroleum exploration tenements across the McArthur Basin and its Beetaloo Basin in onshore Northern Territory, Australia. During the year the appraisal work programs were progressed.
- In May 2025, Beetaloo Energy completed a \$28 million capital raise. Commitments were received from existing and new institutional and sophisticated investors for a strongly supported placement of new fully paid ordinary shares at \$0.16 per Share. Beetaloo Energy will also issue one attaching unlisted option for every two new shares subscribed for by participants under the Placement. The attaching options will be exercisable at \$0.24 and expire two years from the date of allotment.
- In May 2025, Beetaloo Energy launched a Share Purchase Plan to raise up to \$3 million, which gave eligible shareholders the opportunity to apply for new shares and attaching options on the same terms as new shares and attaching options issued under the Placement, without incurring brokerage fees.
- In May 2025, the Annual General Meeting was held and a special resolution was passed by Shareholders to change the name of the Company from Empire Energy Group Limited to Beetaloo Energy Australia Limited.
- In June 2025, Beetaloo Energy advised that the Share Purchase Plan ("SPP") announced on 16th May 2025 had successfully closed. The SPP was open to 3,294 Eligible Shareholders and the Company received valid applications totalling \$7,774,400 from 583 holders with an average application size of \$13,335. After exercising a scale back according to the parameters detailed further below, a total of \$7,000,007 has been accepted. Beetaloo Energy elected to upsize the SPP to ensure that all Eligible Shareholders were given an appropriate opportunity to participate in the SPP and to ensure that the Company is well funded as it progresses its Beetaloo Basin appraisal activities, while being mindful of dilution of all Shareholders' interests in the Company.
- In June 2025, Beetaloo Energy announced that stimulation of the Carpentaria-5H well in Beetaloo Energy's 100% owned and operated Beetaloo Basin permit EP187 had commenced. In July 2025, Hydraulic stimulation was successfully completed by Halliburton following a 20-day campaign that commenced on 16th June 2025. The hydraulic stimulation was completed over a 2,955 metre (9,695 foot) section within the B Shale of the Velkerri Formation.
- In June 2025, Beetaloo Energy advised that an On Country Meeting of the traditional Aboriginal owners of the Mambaliya Rumburriya Wuyaliya Aboriginal Land Trust covering EP187 ("Traditional Owners") was conducted. The meeting was arranged by the Northern Land Council in accordance with the *Aboriginal Land Rights (Northern Territory) Act 1976* (Cth) ("the Act") and the Exploration Deed between Beetaloo Energy subsidiary Imperial Oil & Gas Pty Limited and the Northern Land Council. At that meeting, the Traditional Owners consented to the sale of appraisal gas in accordance with Section 57AAA (5)(d) of the *Petroleum Act 1984* (NT).



Halliburton frac spread at Carpentaria-5H



Halliburton work crew at Carpentaria-5H

**Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Operations review
30 June 2025**



Successful site visit to Carpentaria-5H in June 2025

B. CREDIT FACILITIES

The Company has a \$65 million credit facility with Macquarie Bank Limited ("Macquarie") to support its activities in the Northern Territory. The outstanding balance of the credit facility as at 30 June 2025 is \$19.4 million (made up of \$15.4 million of the R&D Facility and \$4.0 million of the Performance Bond facility). Facility C is not yet available due to conditions Precedent to First Utilisation. Key terms of this credit facility are set out below:

Principal amount	\$65 million compromising: <ul style="list-style-type: none"> • Facility A (R&D Facility, \$30.0 million) • Facility B (Performance Bond Facility, \$5 million) • Facility C (Midstream Infrastructure Facility, \$30 million)
Borrowers	Imperial Oil & Gas Pty Limited Imperial Oil & Gas A Pty Limited
Guarantor	Beetaloo Energy Australia Limited, Imperial Oil & Gas Pty Limited and Imperial Oil & Gas A Pty Limited
Security	First ranking security over assets of each Borrower First ranking security over the Guarantor's shares in each Borrowings and intercompany loans, plus featherweight security over the Guarantor's other assets
Fees	Utilisation Fee (Facility A): 1.5% of utilisation Commitment Fee (Facility A and B): 40% of margin Margin (Facility A): (5.5% p.a.), Facility B (10% p.a.) Tolling Fee (Facility C): (\$0.70 / GJ * 25 TJ /day +CPI)
Interest rate	Margin plus BBSW (Facility A)
Financial covenants	Ratio of current assets to current liabilities of at least 1.00 to 1.00 Minimum cash balance in the Borrowers and Guarantor of at least \$10 million (or its equivalent in any other currency or currencies)
Repayment date	31 December 2026 (Facility A + B) 31 December 2034 (Facility C)
Repayment arrangements	Facility A: on receipt of relevant annual R&D Tax Incentive payment Facility B: on maturity date Facility C: Beetaloo Energy may elect to prepay the Midstream Infrastructure Facility at any time by making payment of an amount representing a 15% IRR for the Midstream Infrastructure Facility cashflows up to the date of prepayment including all tolls paid up to the date of prepayment
Conditions precedent to first utilisation (Facility C)	<ul style="list-style-type: none"> • All regulatory and indigenous approvals in place to allow for sale of gas from the Carpentaria Pilot Project under the <i>Beneficial Use of Test Gas</i> provisions of the NT Petroleum Act • C-5H to be drilled to a lateral length of at least 2,700 metres with at least 50 fracture stimulation stages placed • Evidence of funding for the Carpentaria Gas Plant exceeding costs to complete • Issue of the Options to Macquarie

Options (Facility C)

- On financial close, Beetaloo Energy shall issue 50 million options to Macquarie with an exercise price of \$0.28 per share and an expiry date of 31 December 2029. The issue of these options to Macquarie was approved at the 2025 AGM.
- Options shall vest upon satisfaction of conditions precedent to first utilisation

C. BUSINESS RISK

Exploration risk – Beetaloo Energy and its subsidiaries have interests in assets at various stages of exploration, appraisal and development. Many leases have had very low levels of exploration undertaken to date and may not yield commercial quantities of hydrocarbons. Oil and gas exploration is inherently subject to numerous risks, including the risk that drilling will not result in commercially viable oil and gas production.

Application risk – Several of Beetaloo Energy's Northern Territory assets are in application stage requiring native title and / or regulatory approvals to be granted as leases capable of being explored on. Such approvals may or may not be granted which could adversely impact the value of the Company.

Regulatory risk – Beetaloo Energy has operations in the Northern Territory, Australia. Regulatory approvals are required to explore, appraise, develop and produce from the assets. Where such regulatory approvals are already in place, there is a risk that they could be revoked. Where such regulatory approvals are not in place, there is a risk that they may not be granted.

Debt facility risk – Beetaloo Energy, through its subsidiaries, has a debt facility in place with Macquarie Bank Limited. Whilst Beetaloo Energy has financial flexibility and expects to repay its debts in full, there is a risk in the future that financial and other covenants under the debt facilities could be breached, which could result in Macquarie exercising its security rights under the facilities. The debt facility matures in December 2026 and will need to be repaid or refinanced prior to maturity.

Commodity price risk – Beetaloo Energy, through its Australian subsidiary, explores for oil and gas in Australia and may be subject to domestic Australian gas price risk, LNG price risk and oil price risk. The gas sales agreement between Beetaloo Energy and the Northern Territory Government is at a fixed price, 100% CPI, take-or-pay contract meaning that Beetaloo Energy is not exposed to commodity price risk for these volumes.

Reliance on key personnel and contractors – Beetaloo Energy's success depends in large measure on certain key personnel and its project managers at InGauge Energy Pty Limited. The loss of the services of such key personnel or contractors may have a material adverse effect on the business, financial condition, operational results and prospects.

Economic risk – General economic conditions, movements in interest rates, inflation rates and foreign exchange rates, investor sentiment, demand for, and supply of capital and other general economic conditions may have a negative impact on Beetaloo Energy and its subsidiaries ability to carry out its exploration, appraisal, development and production plans.

Environmental risk – The upstream oil and gas industry is exposed to environmental risks, including the risk of oil and chemical spills, the risk of uncontrolled gas venting, and other material environmental risks. If an environmental incident were to occur, it may result in Beetaloo Energy's subsidiaries' licenses being revoked, its rights to carry on its activities suspended or cancelled, or rectification costs, and significant legal consequences.

Title risk – Interests in onshore tenements in Australia are governed by the respective state/territory legislation and are evidenced by the granting of licenses or leases. Each license or lease is for a specific term and carries with it annual expenditure and reporting commitments, as well as other conditions requiring compliance. Consequently, the Company could lose title to or its interest in the Tenements if license conditions are not met or if insufficient funds are available to meet expenditure commitments. The Northern Territory Government has declared proposed Reserved Blocks over parts of Beetaloo Energy's tenements which are likely to impact the Company's ability to carry out petroleum exploration and development activities on those areas.

Native title and Aboriginal land - The Tenements extend over areas in which legitimate common law native title rights of indigenous Australians exist. The ability of the Company to gain access to its Tenements and to conduct exploration, development and production operations remains subject to native title rights and aboriginal land rights and the terms of registration of such title agreements.

Reserves risk – Reserves assessment is a subjective process that provides an estimate of the volume of recoverable hydrocarbons. Oil and gas estimates are not precise and are based on knowledge, experience, interpretation and industry practices. There is a risk that the Company's reserves do not generate the actual revenues and cashflows that are currently being budgeted which could adversely impact the Company.

Services risk – Beetaloo Energy engages the services of third party service providers to carry out exploration, appraisal, development and operating activities. The cost of such services is subject to very high price volatility, particularly in remote areas. There is a risk that such services may not be able to be provided at a reasonable price, thereby preventing exploration, appraisal, development and operations activities from occurring.

Insurance risk – The Company intends to insure its operations in accordance with industry practice. However, in certain circumstances, the Company's insurance may not be of a nature or level to provide adequate insurance cover. The occurrence of an event that is not covered or fully covered by insurance could have a material adverse effect on the business, financial condition and results of the Company. Insurance against all risks associated with exploration and production is not always available and where available the costs can be prohibitive.

Acquisitions – The Company may decide to pursue potential acquisitions in the future. This may give rise to various operational and financial risks, including, but not limited to, poor integration resulting in higher than expected integration costs, and financial underperformance of the acquired assets.

Funding risk – The Company may need capital in the future to progress the development of its acreage. There can be no guarantee that future capital, debt or equity, will be available or available on suitable terms. It could adversely impact the value of the Company.

Climate change risk – Beetaloo Energy recognises the science supporting climate change and that the world is transitioning to a lower carbon economy in which gas has a crucial role to play. Climate change and management of future carbon emissions may lead to increasing regulation, activism, and costs. Climate change may also have a direct physical impact on our operations e.g. through changing climate patterns such as wet seasons and increased frequency of large storms.

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Directors' report
30 June 2025

The Directors present their report, together with the financial statements, on the consolidated entity (referred to hereafter as the 'Group' or 'Beetaloo Group') consisting of Beetaloo Energy Australia Limited (referred to hereafter as the 'Company' or 'Parent entity' or 'Beetaloo Energy') and the entities it controlled at the end of, or during, the half-year ended 30 June 2025.

Directors

The following persons were Directors of the Company during the whole of the financial half-year and up to the date of this report, unless otherwise stated:

Peter Cleary	Non-Executive Director and Chairman
Alexander Underwood	Managing Director
Louis Rozman	Non-Executive Director
Prof John Warburton	Non-Executive Director
Karen Green	Non-Executive Director

Principal activities

During the financial half-year the principal continuing activities of the Group consisted of:

- The progression of appraisal work programs in Beetaloo's wholly owned and operated exploration tenements located in the highly prospective Northern Territory Beetaloo Sub-Basin.

Dividends

There were no dividends paid, recommended or declared during the current or previous financial half-year.

Business risks

Refer to the Operations review for details of the Group's business risks.

Review of operations

The loss for the Group after providing for income tax amounted to \$9,076,000 (30 June 2024: \$2,313,000).

For information on a review of the Beetaloo Group's operations refer to the Operations review prior to the Directors' report.

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Directors' report
30 June 2025

Tenements

Interest in Petroleum and Mineral Tenements

The Group is a participant in the following petroleum permits and mineral tenements and properties:

Lease	Holder	Status	Percentage Interest held (%)	
			30 June 2025 %	31 December 2024 %
EP180	Imperial Oil & Gas	Application	100%	100%
EP181	Imperial Oil & Gas	Application	100%	100%
EP182	Imperial Oil & Gas	Application	100%	100%
EP183	Imperial Oil & Gas	Application	100%	100%
EP184	Imperial Oil & Gas	Granted	100%	100%
EP187	Imperial Oil & Gas	Application	100%	100%
EP188	Imperial Oil & Gas	Application	100%	100%
EP319	Imperial Oil & Gas	Application	100%	100%
EP320	Imperial Oil & Gas	Application	100%	100%
EP321	Imperial Oil & Gas	Application	100%	100%
EP322	Imperial Oil & Gas	Application	100%	100%
EP323	Imperial Oil & Gas	Application	100%	100%
EP324	Imperial Oil & Gas	Application	100%	100%
EP325	Imperial Oil & Gas	Application	100%	100%
EP326	Imperial Oil & Gas	Application	100%	100%
EP327	Imperial Oil & Gas	Application	100%	100%
EP328	Imperial Oil & Gas	Application	100%	100%
EP329	Imperial Oil & Gas	Application	100%	100%
EP330	Imperial Oil & Gas	Application	100%	100%
EP331	Imperial Oil & Gas	Application	100%	100%
EP332	Imperial Oil & Gas	Application	100%	100%
EP333	Imperial Oil & Gas	Application	100%	100%
EP334	Imperial Oil & Gas	Application	100%	100%
EP335	Imperial Oil & Gas	Application	100%	100%
EP336	Imperial Oil & Gas	Application	100%	100%
EP337	Imperial Oil & Gas	Application	100%	100%
EP338	Imperial Oil & Gas	Application	100%	100%
EP339	Imperial Oil & Gas	Application	100%	100%
EP340	Imperial Oil & Gas	Application	100%	100%
EP341	Imperial Oil & Gas	Application	100%	100%
EP342	Imperial Oil & Gas	Application	100%	100%
EP167	Imperial Oil and Gas A	Granted	100%	100%
EP168	Imperial Oil and Gas A	Granted	100%	100%
EP169	Imperial Oil and Gas A	Granted	100%	100%
EP198	Imperial Oil and Gas A	Granted	100%	100%

Significant changes in the state of affairs

On 16 May 2025, Beetaloo Energy completed a \$28 million placement (before share issuance costs) from existing and new institutional and sophisticated investors.

On 13 June 2025, Beetaloo Energy completed a \$7 million share purchase plan (before share issuance costs) under the same terms of the \$28 million placement.

On 16 June 2025, the Company announced a change of name and ASX code to Beetaloo Energy Australia Limited (ASX: BTL).

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Directors' report
30 June 2025

On 26 June 2025, Beetaloo Energy announced it had an On Country Meeting where Traditional Owners consented to the sale of appraisal gas in accordance with Section 57AAA (5)(d) of the *Petroleum Act 1984* (NT).

There were no other significant changes in the state of affairs of the Group during the financial half-year ended 30 June 2025.

Matters subsequent to the end of the financial half-year

On 8 July 2025, Beetaloo Energy announced the successful completion of the Carpentaria-5H hydraulic stimulation in Beetaloo Basin permit EP187 following a 20-day campaign. The stimulation of Carpentaria-5H over a 2,955 metre horizontal section with 67 stages successfully placed is the longest fracture stimulation completed in the Beetaloo Basin.

On 7 August 2025, Beetaloo Energy announced that following shareholder approval of the modifications to the Company's Constitution at the General Meeting held 7 August 2025, the Company amended the Constitution with the approved modifications.

On the 26 August, Beetaloo Energy issued 104,034,143 attaching options (Tranche 1) in relation to the May Placement and Share Purchase Plan.

On the 2 September, Beetaloo Energy issued 4,123,959 attaching options (Tranche 2) in relation to the May Placement and Share Purchase Plan.

No other matter or circumstance has arisen since 30 June 2025 that has significantly affected, or may significantly affect the Group's operations, the results of those operations, or the Group's state of affairs in future financial years.

Likely developments and expected results of operations

Except for information disclosed on certain developments and the expected results of those developments included in this report under review of operations, further information on likely developments in the operations of the Group and the expected results of operations have not been included in this report because the Directors believe it would be likely to result in unreasonable prejudice to the Group.

Environmental regulation

There are environmental regulations surrounding oil and gas activities which have been conducted by the Beetaloo Energy Group. There has been no material breach of these regulations during the financial half-year or since the end of the financial half-year and up to the date of this report.

Rounding of amounts

The Company is of a kind referred to in Corporations Instrument 2016/191, issued by the Australian Securities and Investments Commission, relating to 'rounding-off'. Amounts in this report have been rounded off in accordance with that Corporations Instrument to the nearest thousand dollars, or in certain cases, the nearest dollar.

Auditor's independence declaration

A copy of the auditor's independence declaration as required under section 307C of the Corporations Act 2001 is set out immediately after this Directors' report.

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Directors' report
30 June 2025

This report is made in accordance with a resolution of Directors, pursuant to section 306(3)(a) of the Corporations Act 2001.

On behalf of the Directors



Alexander Underwood
Managing Director

12 September 2025
Sydney

Auditor's Independence Declaration to the Directors of Beetaloo Energy Australia Limited

As lead auditor for the review of the half-year financial report of Beetaloo Energy Australia Limited for the half-year ended 30 June 2025, I declare to the best of my knowledge and belief, there have been:

- a. No contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review;
- b. No contraventions of any applicable code of professional conduct in relation to the review; and
- c. No non-audit services provided that contravene any applicable code of professional conduct in relation to the review.

This declaration is in respect of Beetaloo Energy Australia Limited and the entities it controlled during the financial period.



Ernst & Young



Siobhan Hughes
Partner
Sydney
12 September 2025

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Interim consolidated statement of profit or loss and other comprehensive income
For the half-year ended 30 June 2025

		Consolidated Half-year ended 30 June 2025 \$'000	Half-year ended 30 June 2024 \$'000
	Note		
Revenue from continuing operations			
Other income	5	-	1,008
Finance income	5	940	580
Expenses			
Exploration expenses		(3,391)	(5,719)
General and administration expenses	6	(5,312)	(3,605)
Depreciation, depletion and amortisation	6	(121)	(141)
Finance costs	6	(1,192)	(422)
Loss before income tax expense from continuing operations		(9,076)	(8,299)
Income tax expense		-	(137)
Loss after income tax expense from continuing operations		(9,076)	(8,436)
Profit after income tax expense from discontinued operations	7	-	6,123
Loss after income tax expense for the half-year attributable to the owners of Beetaloo Energy Australia Limited		(9,076)	(2,313)
Other comprehensive loss			
<i>Items that may be reclassified subsequently to profit or loss</i>			
Transfer of foreign currency reserve on disposal of US subsidiary		-	(63)
Translation of foreign operations		-	7
Other comprehensive loss for the half-year, net of tax		-	(56)
Total comprehensive loss for the half-year attributable to the owners of Beetaloo Energy Australia Limited		(9,076)	(2,369)
Total comprehensive loss for the half-year is attributable to:			
Continuing operations		(9,076)	(8,429)
Discontinued operations		-	6,060
		(9,076)	(2,369)

The above interim consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Interim consolidated statement of profit or loss and other comprehensive income
For the half-year ended 30 June 2025

		Cents	Cents
Earnings per share for loss from continuing operations attributable to the owners of Beetaloo Energy Australia Limited			
Basic earnings per share	8	(0.86)	(0.99)
Diluted earnings per share	8	(0.86)	(0.99)
Earnings per share for profit from discontinued operations attributable to the owners of Beetaloo Energy Australia Limited			
Basic earnings per share	8	-	0.72
Diluted earnings per share	8	-	0.72
Earnings per share for loss attributable to the owners of Beetaloo Energy Australia Limited			
Basic earnings per share	8	(0.86)	(0.27)
Diluted earnings per share	8	(0.86)	(0.27)

The above interim consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Interim consolidated statement of financial position
As at 30 June 2025

		Consolidated	
		31	
	Note	30 June	December
		2025	2024
		\$'000	\$'000
Assets			
Current assets			
Cash and cash equivalents		39,222	25,438
Trade and other receivables	9	918	2,728
Other assets	10	942	9,594
Financial assets	11	868	-
Total current assets		<u>41,950</u>	<u>37,760</u>
Non-current assets			
Property, plant and equipment	12	3,680	2,823
Exploration and evaluation assets	13	142,798	123,711
Right-of-use assets		324	424
Financial assets	11	1,763	2,284
Total non-current assets		<u>148,565</u>	<u>129,242</u>
Total assets		<u>190,515</u>	<u>167,002</u>
Liabilities			
Current liabilities			
Trade and other payables	14	8,873	23,854
Borrowings	15	15,378	1,827
Lease liabilities		247	256
Provisions		313	256
Total current liabilities		<u>24,811</u>	<u>26,193</u>
Non-current liabilities			
Lease liabilities	7	72	196
Provisions		4,386	4,169
Total non-current liabilities		<u>4,458</u>	<u>4,365</u>
Total liabilities		<u>29,269</u>	<u>30,558</u>
Net assets		<u>161,246</u>	<u>136,444</u>
Equity			
Contributed equity	16	326,893	293,401
Reserves	17	3,654	12,272
Accumulated losses		(169,301)	(169,229)
Total equity		<u>161,246</u>	<u>136,444</u>

The above interim consolidated statement of financial position should be read in conjunction with the accompanying notes

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Interim consolidated statement of changes in equity
For the half-year ended 30 June 2025

Consolidated	Issued Capital \$'000	Reserves \$'000	Accumulated losses \$'000	Total equity \$'000
Balance at 1 January 2024	255,946	11,177	(154,820)	112,303
Loss after income tax expense for the half-year	-	-	(2,313)	(2,313)
Other comprehensive loss for the half-year, net of tax	-	(56)	-	(56)
Total comprehensive loss for the half-year	-	(56)	(2,313)	(2,369)
<i>Transactions with owners in their capacity as owners:</i>				
Contributions of equity, net of transaction costs	37,631	-	-	37,631
Share-based payments	-	379	-	379
Transfer to/from accumulated losses	-	(19)	19	-
Balance at 30 June 2024	<u>293,577</u>	<u>11,481</u>	<u>(157,114)</u>	<u>147,944</u>

Consolidated	Issued Capital \$'000	Reserves \$'000	Accumulated losses \$'000	Total equity \$'000
Balance at 1 January 2025	293,401	12,272	(169,229)	136,444
Loss after income tax expense for the half-year	-	-	(9,076)	(9,076)
Other comprehensive income for the half-year, net of tax	-	-	-	-
Total comprehensive loss for the half-year	-	-	(9,076)	(9,076)
<i>Transactions with owners in their capacity as owners:</i>				
Contributions of equity, net of transaction costs (note 16)	33,492	-	-	33,492
Share-based payments	-	386	-	386
Transfer to/from accumulated losses	-	(9,004)	9,004	-
Balance at 30 June 2025	<u>326,893</u>	<u>3,654</u>	<u>(169,301)</u>	<u>161,246</u>

The above interim consolidated statement of changes in equity should be read in conjunction with the accompanying notes

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Interim consolidated statement of cash flows
For the half-year ended 30 June 2025

		Consolidated	
		Half-year	Half-year
		ended 30	ended 30
	Note	June 2025	June 2024
		\$'000	\$'000
Cash flows from operating activities			
Receipts from customers (inclusive of GST)		851	1,569
Payments to suppliers and employees (inclusive of GST)		(9,731)	(14,060)
Interest received		940	354
Interest and other finance costs paid		(1,473)	(638)
Income taxes paid		-	(137)
		<u> </u>	<u> </u>
Net cash used in operating activities		(9,413)	(12,912)
Cash flows from investing activities			
Payments for property, plant and equipment		(1,188)	-
Payments for exploration and evaluation assets		(22,675)	(634)
Proceeds from deferred consideration		151	-
Proceeds from release of security deposits		-	4,398
Sale of royalties for exploration and evaluation assets	13	-	7,757
Proceeds from the sale of discontinued operation	19	-	8,958
		<u> </u>	<u> </u>
Net cash (used in)/from investing activities		(23,712)	20,479
Cash flows from financing activities			
Proceeds from issue of shares	16	34,750	39,000
Proceeds from interest-bearing liabilities		15,378	-
Share issue transaction costs		(1,258)	(1,369)
Repayments of interest-bearing liabilities	7	(1,827)	(7,061)
Repayment of lease liabilities		(133)	(455)
		<u> </u>	<u> </u>
Net cash from financing activities		46,910	30,115
Net increase in cash and cash equivalents		13,785	37,682
Cash and cash equivalents at the beginning of the financial half-year		25,438	13,627
Effects of exchange rate changes on cash and cash equivalents		(1)	146
		<u> </u>	<u> </u>
Cash and cash equivalents at the end of the financial half-year		<u>39,222</u>	<u>51,455</u>

The above interim consolidated statement of cash flows should be read in conjunction with the accompanying notes

**Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025**

Note 1. General information

The financial statements cover Beetaloo Energy Australia Limited as a Group consisting of Beetaloo Energy Australia Limited and the entities it controlled at the end of, or during, the half-year. The financial statements are presented in Australian dollars, which is Beetaloo Energy Australia Limited's functional and presentation currency.

Beetaloo Energy Australia Limited is a listed public company limited by shares, incorporated and domiciled in Australia. Its registered office and principal place of business is:

Level 5
6 - 10 O'Connell Street
Sydney NSW 2000

A description of the nature of the Group's operations and its principal activities are included in the Directors' report, which is not part of the financial statements.

The financial statements were authorised for issue, in accordance with a resolution of Directors, on 12 September 2025.

Note 2. Material accounting policy information

The interim consolidated financial statements for six months ended 30 June 2025 have been prepared in accordance with Australian Accounting Standard AASB 134 'Interim Financial Reporting' and the Corporations Act 2001, as appropriate for for-profit oriented entities. Compliance with AASB 134 ensures compliance with IFRS Accounting Standard IAS 34 'Interim Financial Reporting'.

The Group has prepared the financial statements on the going concern basis, which assumes continuity of normal business activities and the realisation of assets and settlement of liabilities in the ordinary course of business.

These interim financial statements do not include all the notes of the type normally included in annual financial statements. Accordingly, these financial statements are to be read in conjunction with the annual report for the year ended 31 December 2024 and any public announcements made by the Company during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

The accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period, unless otherwise stated.

New or amended Accounting Standards and Interpretations adopted

The Group has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

The adoption of these Accounting Standards and Interpretations did not have any significant impact on the financial performance or position of the Group during the financial half-year ended 30 June 2025 and are not expected to have a significant impact for the full financial year ending 31 December 2025.

Any new or amended Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

Note 3. Going concern

The Group has prepared the financial report on the going concern basis, which assumes continuity of normal business activities and the realisation of assets and settlement of liabilities in the ordinary course of business.

The Group presents a net current asset surplus position of \$17.1 million and held cash equivalents of \$39.2 million with undrawn borrowing facilities of \$15.6 million (R&D Facility: \$14.6 million and Bonding Facility: \$1.0 million).

**Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025**

Note 3. Going concern (continued)

The Directors, in their consideration of the appropriateness of the going concern basis of preparation, have prepared a cash flow forecast for the period ending 30 September 2026. The cashflow forecast indicates that the group will have sufficient working capital over the proceeding 12 months to fund its commitments, planned operations and pay its debts when they fall due while adhering to the existing facility debt covenant to retain a minimum \$10 million cash balance.

The cashflow has been prepared on the following basis:

- Exploration and evaluation expenditure is sufficient to meet the Groups contractual requirements.
- Project expenditure beyond the Carpentaria-5H well drilling and hydraulic stimulation is largely discretionary and is controlled in line with the Group's prudent working capital management strategy.
- Repayment of the R&D facility with funds obtained from R&D Tax Offsets applied for during the year and in respect of its eligible R&D activities undertaken as part of its Carpentaria Pilot Project.

If required, management has several plans in various stages of progress to source additional funding including:

- Drawing down on the remaining R&D Facility (\$14.6 million of the total \$30million facility was undrawn on this facility at 30 June 2025). Funds can be applied to Northern Territory appraisal activities including C-5H, construction of infield infrastructure and board approved general working capital expenses.
- The Company has a long and successful track record of raising capital as and when required. In May and June 2025 a total of \$35 million was raised (2024: \$39 million was raised).
- If the Company reaches FID on the Carpentaria Pilot Project, an additional \$30 million funding under the Macquarie Infrastructure Facility will become available subject to meeting certain conditions precedent. If FID does not occur, the Company has the flexibility to stop the expenditure associated with the Carpentaria Pilot Project and minimise other company expenditure.
- If all \$0.24 strike price Options issued under the prospectus on 12th August 2025 are exercised, an additional ~\$26m of cash will be raised.

Based on the cash flow forecast, and the historic ability of the Group to secure significant levels of working capital, the Directors are satisfied that the Group will have access to sufficient funding to continue as a going concern and the Directors believe that the going concern basis of preparation is therefore appropriate.

Note 4. Operating segments

Identification of reportable operating segments

The Group is organised into two operating segments:

- (1) Northern Territory - includes all exploration and drilling activity of the Group in the Northern Territory, conducted through Imperial Oil & Gas Pty Limited and Imperial Oil & Gas A Pty Limited; and
- (2) Corporate - includes all centralised administration costs, minor other income and investments/loans in Imperial Oil & Gas Pty Limited and Imperial Oil & Gas A Pty Limited (eliminated on consolidation).

These operating segments are based on the internal reports that are reviewed and used by the Board of Directors (who are identified as the Chief Operating Decision Makers ('CODM')) in assessing performance and in determining the allocation of resources. There is no aggregation of operating segments.

Intersegment revenue relates to Corporate overhead charges only. Included in Other income are gains disclosed separately of the face of the Statement of Profit or Loss and Other Comprehensive Income. Information reported to the CODM allows resources to be allocated and subsequent performance to be analysed. This is reviewed on a monthly basis.

Other operating expenses represents the profit/(loss) earned by each segment without allocation of central administration costs and share-based payments, finance income and finance expense, gains or losses on disposal of associates and discontinued operations. This is the measure reported to the CODM for the purposes of resource allocation and assessment of segment performance.

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 4. Operating segments (continued)

Operating segment information

	Northern Territory \$'000	Corporate \$'000	Total \$'000
Consolidated - Half-year ended 30 June 2025			
Revenue			
Intersegment charges	(2,581)	2,581	-
Intersegment interest	4,513	(4,513)	-
Total revenue	<u>1,932</u>	<u>(1,932)</u>	<u>-</u>
Other income	-	-	-
Interest income (external)	-	940	940
Depreciation, depletion and amortisation	(6)	(115)	(121)
Share-based payments expense	-	(387)	(387)
Finance costs (net)	(1,186)	(6)	(1,192)
Other operating expenses	<u>(4,473)</u>	<u>(3,843)</u>	<u>(8,316)</u>
Loss before income tax expense	<u>(5,665)</u>	<u>(3,411)</u>	<u>(9,076)</u>
Income tax expense			-
Loss after income tax expense			<u>(9,076)</u>
Assets			
Segment assets	<u>148,356</u>	<u>42,159</u>	<u>190,515</u>
Total assets			<u>190,515</u>
Liabilities			
Segment liabilities	<u>25,808</u>	<u>3,460</u>	<u>29,268</u>
Total liabilities			<u>29,268</u>

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 4. Operating segments (continued)

	Northern Territory \$'000	Corporate \$'000	Total \$'000
Consolidated - Half-year ended 30 June 2024			
Revenue			
Intersegment charges	(2,649)	2,649	-
Intersegment interest	(3,097)	3,097	-
Total revenue	(5,746)	5,746	-
Other income	-	1,008	1,008
Interest income (external)	7	573	580
Depreciation, depletion and amortisation	(10)	(131)	(141)
Share-based payments expense	-	(280)	(280)
Finance costs (net)	(413)	(9)	(422)
Other operating expenses	(6,003)	(3,041)	(9,044)
Profit/(loss) before income tax expense	(12,165)	3,866	(8,299)
Income tax expense			(137)
Loss after income tax expense			(8,436)
Consolidated - 31 December 2024			
Assets			
Segment assets	138,045	28,957	167,002
Total assets			167,002
Liabilities			
Segment liabilities	25,724	4,835	30,559
Total liabilities			30,559

All the Group's exploration oil and gas tenements are in the Northern Territory, Australia.

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 5. Finance and other income

Finance income

	Consolidated	
	Half-year ended 30 June 2025 \$'000	Half-year ended 30 June 2024 \$'000
Interest from bank	304	352
Fair value movement on deferred consideration	423	150
Unwind of discount of solar financial asset	213	78
	<u>940</u>	<u>580</u>

Other income

	Consolidated	
	Half-year ended 30 June 2025	Half-year ended 30 June 2024
Deferred US payments (note 11)	<u>-</u>	<u>1,008</u>

On 28 November 2022, Beetaloo executed a Mutual Use Agreement ("MUA") with Connect Gen, a developer and operator of renewable energy projects across the United States, for the use of surface rights over 2,056 acres of land which Beetaloo holds oil & gas leases in Chautauqua County, New York State (the South Ripley Solar Project).

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 6. Expenses

	Consolidated Half-year ended 30 June 2025 \$'000	Half-year ended 30 June 2024 \$'000
Loss before income tax from continuing operations includes the following specific expenses:		
<i>Depreciation and depletion</i>		
Depreciation - property, plant and equipment	21	22
Depreciation - right-of-use assets	100	119
Total depreciation and depletion	121	141
<i>General and administration expenses</i>		
Salaries and wages - Australia	1,235	1,554
Other advisory fees	1,208	276
Other overhead	1,896	1,317
Insurance including NT work programs	586	178
Shared-based payments expense*	387	280
	5,312	3,605
<i>Finance costs</i>		
Interest and finance charges paid/payable on lease liabilities	6	-
Interest paid/payable on financial liabilities	591	321
Commitment fees (Facility - AU)	154	101
Establishment fees (Facility - AU)	224	-
Unwind on rehabilitation provision	217	-
Finance costs expensed	1,192	422
<i>Employee costs</i>		
Defined contribution superannuation expense	82	88
Salaries and wages	1,153	1,065
Total employee costs	1,235	1,153

* There were no changes to the Beetaloo Energy Australia Limited Rights Plan as compared to the prior period. During the period 2,200,119 Unvested Performance Rights, 889,580 Restricted Rights and nil Service Rights were granted to employees and independent directors.

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 7. Discontinued operations

Description

On 12 April 2024, the Group sold its oil & gas assets in the USA for US\$8.2 million (AU\$12.5 million), comprising of upfront cash payment of US\$5.9 million (AU\$9.0 million) and deferred payments of US\$2.3 million (AU\$3.5 million), with a fair value of US\$0.9 million (AU\$1.5 million).

The deferred consideration is payable under the following terms:

- The deferred consideration is paid in monthly instalments due on the first day of each month commencing 1 June 2024, until such amount is paid in full (i.e. the "Deferred Payment")
- The monthly Deferred Payment amount shall be based on the Henry Hub settlement price from the second preceding month. It shall constitute a single payment determined by the maximum amount, based on the following tiered payment amounts that depend on the gas price, as shown below:

Gas price (US dollar per Million Btu)	Amount Payable (US dollar)
0.00 - 3.50	-
3.50 - 3.99	25,000
4.00 - 4.49	50,000
4.50 - 4.99	75,000
5.00 - 5.49	100,000
5.50 - 5.99	125,000
6.00 and above	150,000

Financial performance information

	Consolidated Half-year ended 30 June 2025 \$'000	YTD Period ended 12 April 2024 \$'000
Discontinued revenue	-	2,048
Discontinued cost of sales	-	(1,423)
Discontinued gross profit	-	625
Discontinued other loss	-	(27)
Discontinued interest income	-	3
Total other income	-	(24)
Discontinued expense	-	(1,432)
Loss before income tax expense	-	(831)
Income tax expense	-	-
Loss after income tax expense	-	(831)
Gain on disposal before income tax	-	6,954
Income tax expense	-	-
Gain on disposal after income tax expense	-	6,954
Profit after income tax expense from discontinued operations	-	6,123
Translation reserve reclassified to income statement	-	(63)
Total comprehensive income		6,060

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 7. Discontinued operations (continued)

Cash flow information

	Consolidated	
	Half-year	YTD Period
	ended 30	ended 12
	June 2025	April 2024
	\$'000	\$'000
Net cash used in operating activities	-	(625)
Net cash from investing activities	-	-
Net cash from financing activities	-	216
	<hr/>	<hr/>
Net decrease in cash and cash equivalents from discontinued operations	-	(409)
	<hr/> <hr/>	<hr/> <hr/>

Carrying amounts of assets and liabilities disposed

	Consolidat- ed As at 12 April 2024 \$'000
Cash and cash equivalents	55
Trade and other receivables	1,567
Inventories	54
Prepayments	331
Oil & gas properties	38,715
Property, plant and equipment	547
Right-of-use asset	297
Total assets	<hr/> 41,566
Trade and other payables	115
Provisions	37,743
Other liabilities	299
Total liabilities	<hr/> 38,157
Net assets	<hr/> <hr/> 3,409

Of the upfront cash payment of US\$5.9 million (A\$9.0 million), US\$4.6 million (A\$7.1 million) has been used to repay the external loan facility in the Group's US business, immediately before sale (refer note 14). As such, the balances above exclude this debt (as it had been repaid before divestment).

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 7. Discontinued operations (continued)

Details of the disposal

	Consolidat- ed YTD Period ended 12 April 2024 \$'000
Total sale consideration	10,384
Carrying amount of net assets disposed	(3,409)
Disposal costs	(84)
	<hr/>
Gain on disposal before income tax	6,891
Reclassified to income statement	63
	<hr/>
Gain on disposal after income tax	<u>6,954</u>

The total sale consideration is comprised of US\$5.9 million in cash (A\$9.0 million) and US\$2.3 million in deferred consideration (A\$3.5 million). The deferred consideration has been fair valued at the date of sale as US\$0.9 million (A\$1.5 million).

In determining the fair value of the deferred consideration on initial recognition, an expected cash flow profile has been determined based on the terms of the agreement which stipulate how much is receivable by the Group each month based on the Henry Hub gas price at that time. A Henry Hub forward curve at the date of sale has therefore been used to estimate the timing of cash flows which have then been discounted based on a 14.12% discount rate. This rate incorporates both the risk-free rate and counterparty credit risk.

Note 8. Earnings per share

	Consolidated Half-year ended 30 June 2025 \$'000	Half-year ended 30 June 2024 \$'000
<i>Earnings per share for loss from continuing operations</i>		
Loss after income tax attributable to the owners of Beetaloo Energy Australia Limited	<u>(9,076)</u>	<u>(8,436)</u>
	Number	Number
Weighted average number of ordinary shares used in calculating basic earnings per share	<u>1,059,013,292</u>	<u>851,832,146</u>
Weighted average number of ordinary shares used in calculating diluted earnings per share	<u>1,059,013,292</u>	<u>851,832,146</u>
	Cents	Cents
Basic earnings per share	(0.86)	(0.99)
Diluted earnings per share	(0.86)	(0.99)

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 8. Earnings per share (continued)

	Consolidated	
	Half-year ended 30 June 2025 \$'000	Half-year ended 30 June 2024 \$'000
<i>Earnings per share for profit from discontinued operations</i>		
Profit after income tax attributable to the owners of Beetaloo Energy Australia Limited	-	6,123
	Number	Number
Weighted average number of ordinary shares used in calculating basic earnings per share	-	851,832,146
Weighted average number of ordinary shares used in calculating diluted earnings per share	-	851,832,146
	Cents	Cents
Basic earnings per share	-	0.72
Diluted earnings per share	-	0.72

	Consolidated	
	Half-year ended 30 June 2025 \$'000	Half-year ended 30 June 2024 \$'000
<i>Earnings per share for loss</i>		
Loss after income tax attributable to the owners of Beetaloo Energy Australia Limited	(9,076)	(2,313)
	Number	Number
Weighted average number of ordinary shares used in calculating basic earnings per share	1,059,013,292	851,832,146
Weighted average number of ordinary shares used in calculating diluted earnings per share	1,059,013,292	851,832,146
	Cents	Cents
Basic earnings per share	(0.86)	(0.27)
Diluted earnings per share	(0.86)	(0.27)

Nil Options (30 June 2024: 9,696,970), 16,550,552 Performance Rights (30 June 2024: 13,348,568), 4,732,972 Service Rights (30 June 2024: 3,686,719) and 8,510,830 Restricted Rights (30 June 2024: 6,758,313) have been excluded from the above calculation as their inclusion would be anti-dilutive.

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 9. Trade and other receivables

	Consolidated 31 30 June 2025 \$'000	December 2024 \$'000
<i>Current assets</i>		
Trade receivables	35	-
Other receivables	-	3
GST receivable	883	2,725
	<u>918</u>	<u>2,728</u>

Note 10. Other assets

	Consolidated 31 30 June 2025 \$'000	December 2024 \$'000
<i>Current assets</i>		
Carpentaria-5H consumables*	-	8,128
Prepayments	731	1,255
Security deposits**	181	181
Term deposits	30	30
	<u>942</u>	<u>9,594</u>

* Consumables made up of sand and chemicals bought but not yet used for hydraulic stimulation expected mid-2025.

** Security deposits comprise of cash payments to secure leasing.

Note 11. Financial assets

	Consolidated 31 30 June 2025 \$'000	December 2024 \$'000
<i>Current assets</i>		
Deferred solar payments	677	-
Deferred consideration	191	-
	<u>868</u>	<u>-</u>
<i>Non-current assets</i>		
Deferred solar payments	-	657
Deferred consideration (Note 7)	1,763	1,627
	<u>1,763</u>	<u>2,284</u>
	<u>2,631</u>	<u>2,284</u>

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 11. Financial assets (continued)

Deferred solar payments refer to all remaining payments of US\$500,000 due to Empire E&P pursuant to the 2022 Mutual Use Agreement with ConnectGen Chautauqua Country LLC for the Ripley Solar Project to be received by the Company. The Deferred consideration has been revalued at year end using the same methodology described in (Note 7).

Note 12. Property, plant and equipment

	Consolidated	
	30 June	31
	2025	December
	\$'000	2024
	\$'000	\$'000
<i>Non-current assets</i>		
Equipment - at cost	340	324
Less: Accumulated depreciation	(332)	(313)
	<u>8</u>	<u>11</u>
Motor vehicles - at cost	140	140
Less: Accumulated depreciation	(140)	(139)
	<u>-</u>	<u>1</u>
Plant and equipment - at cost	3,672	2,811
Less: Accumulated depreciation	-	-
	<u>3,672</u>	<u>2,811</u>
	<u><u>3,680</u></u>	<u><u>2,823</u></u>

Reconciliations

Reconciliations of the written down values at the beginning and end of the current financial half-year are set out below:

	Equipment	Motor	Plant and	Total
	\$'000	vehicles	equipment	\$'000
	\$'000	\$'000	\$'000	\$'000
Consolidated				
Balance at 1 January 2025	11	1	2,811	2,823
Additions	16	-	861	877
Depreciation expense	(19)	(1)	-	(20)
Balance at 30 June 2025	<u>8</u>	<u>-</u>	<u>3,672</u>	<u>3,680</u>

Note 13. Exploration and evaluation assets

	Consolidated	
	30 June	31
	2025	December
	\$'000	2024
	\$'000	\$'000
<i>Non-current assets</i>		
Capitalised exploration and evaluation assets	<u>142,798</u>	<u>123,711</u>

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 13. Exploration and evaluation assets (continued)

Reconciliations

Reconciliations of the written down values at the beginning and end of the current financial half-year are set out below:

	Capitalised exploration and evaluation assets \$'000
Consolidated	
Balance at 1 January 2025	123,711
Additions	19,387
Disposal	(300)
Balance at 30 June 2025	<u>142,798</u>

Note 14. Trade and other payables

	Consolidated	
	30 June	31
	2025	December
	\$'000	2024
	\$'000	\$'000
<i>Current liabilities</i>		
Trade payables	6,046	18,525
Accruals	719	3,483
Other payables	2,108	1,846
	<u>8,873</u>	<u>23,854</u>

Note 15. Borrowings

	Consolidated	
	30 June	31
	2025	December
	\$'000	2024
	\$'000	\$'000
<i>Current liabilities</i>		
Bank loans - secured	<u>15,378</u>	<u>1,827</u>

Classification of borrowings

All borrowings have been classified as current liabilities on the basis that the Group does not have the right to defer payment for at least 12 months after the reporting date.

Australian Operations

The Group established new credit facilities totalling A\$65 million with Macquarie Bank Limited to support its activities in the Northern Territory, of which Facility C is not yet available due to conditions precedent to first utilisation. The outstanding balance as at 31 December 2024 of Tranche A of the old credit facility was \$1,827,000, having been fully repaid in January 2025. Key terms of this credit facility are set out below:

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 15. Borrowings (continued)

Principal amount	<p>\$65 million comprising:</p> <ul style="list-style-type: none"> - Facility A (R&D Facility, \$30.0 million) - Facility B (Performance Bond Facility, \$5 million) - Facility C (Midstream Infrastructure Facility, \$30 million)
Borrowers	<p>Imperial Oil & Gas Pty Limited Imperial Oil & Gas A Pty Limited</p>
Guarantor	<p>Beetaloo Energy Australia Limited, Imperial Oil & Gas Pty Limited and Imperial Oil & Gas A Pty Limited</p>
Security	<p>First ranking security over assets of each Borrower First ranking security over the Guarantor's shares in each Borrowings and intercompany loans, plus featherweight security over the Guarantor's other assets</p>
Fees	<p>Utilisation Fee (Facility A): 1.5% of utilisation Commitment Fee (Facility A and B): 40% of margin Margin (Facility A): (5.5% p.a.), Facility B (10% p.a.) Tolling Fee (Facility C): (\$0.70 / GJ * 25 TJ / day + CPI)</p>
Interest rate	<p>Margin plus BBSW (Facility A)</p>
Financial covenants	<ul style="list-style-type: none"> - Ratio of current assets to current liabilities of at least 1.00 to 1.00 - Minimum cash balance in the Borrowers and Guarantor of at least \$10 million (or its equivalent in any other currency or currencies)
Repayment date	<p>31 December 2026 (Facility A + B) 31 December 2034 (Facility C)</p>
Repayment arrangements	<p>Facility A: on receipt of relevant annual R&D Tax Incentive payment Facility B: on maturity date Facility C: Beetaloo Energy may elect to prepay the Midstream Infrastructure Facility at any time by making payment of an amount representing a 15% IRR for the Midstream Infrastructure Facility cashflows up to the date of prepayment including all tolls paid up to the date of prepayment</p>
Conditions precedent to first utilisation (Facility C)	<ul style="list-style-type: none"> - All regulatory and indigenous approvals in place to allow for sale of gas from the Carpentaria Pilot Project under the Beneficial Use of Test Gas provisions of the NT Petroleum Act - C-5H to be drilled to a lateral length of at least 2,700 metres with at least 50 fracture stimulation stages placed - Evidence of funding for the Carpentaria Gas Plant exceeding costs to complete - Issue of the Options to Macquarie
Options (Facility C)	<ul style="list-style-type: none"> - On financial close, Beetaloo Energy shall issue 50 million options to Macquarie with an exercise price of \$0.28 per share and an expiry date of 31 December 2029. The issue of these options to Macquarie was approved at the 2025 AGM. - Options shall vest upon satisfaction of conditions precedent to first utilisation

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 15. Borrowings (continued)

Financing arrangements

Unrestricted access was available at the reporting date to the following lines of credit:

	Consolidated	
	30 June 2025 \$'000	31 December 2024 \$'000
Total facilities		
Bank loan - Australia Operations - Facility A*	30,000	30,000
Bank loan - Australia Operations - Facility C**	30,000	30,000
	<u>60,000</u>	<u>60,000</u>
Used at the reporting date		
Bank loan - Australia Operations - Facility A	15,378	1,827
Unused at the reporting date		
Bank loan - Australia Operations - Facility A	14,622	28,173
Bank loan - Australia Operations - Facility C	30,000	30,000
	<u>44,622</u>	<u>58,173</u>

* The Group has a \$30 million R&D Facility (Facility A) with Macquarie Bank which provides Beetaloo with additional liquidity and will allow Beetaloo to better manage its working capital requirements. Funds can be applied to Northern Territory exploration, appraisal and development activities including C-5H and construction of infield infrastructure. Facility sized at 80% of the FY2024 and FY2025 estimated tax rebates under the Australian Government's Research and Development ("R&D") Tax Incentive Scheme.

** The Group has a \$30 million Midstream Infrastructure Facility (Facility C) with Macquarie Bank where proceeds can be applied to the refurbishment and construction of the Carpentaria Pilot Gas Plant. Repayment of the Midstream Infrastructure Facility will be via a tolling fee. Facility C is not yet available due to conditions precedent to first utilisation.

The Group has a \$5 million Performance Bond Facility (Facility B) with Macquarie Bank to meet Beetaloo Energy's Northern Territory environmental bonding obligations. Bank guarantees issued under Tranche B provide financial security to the Northern Territory Government.

Note 16. Contributed equity

	Consolidated			
	30 June 2025 Shares	31 December 2024 Shares	30 June 2025 \$'000	31 December 2024 \$'000
Ordinary shares - fully paid	<u>1,234,490,760</u>	<u>1,017,303,219</u>	<u>326,893</u>	<u>293,401</u>

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 16. Contributed equity (continued)

Movements in ordinary share capital

Details	Date	Shares	Issue price	\$'000
Balance	1 January 2025	1,017,303,219		293,401
Issue of shares	22 May 2025	173,437,500	\$0.160	27,750
Issue of shares	13 June 2025	43,750,041	\$0.160	7,000
Share issue transaction costs, net of tax				(1,258)
Balance	30 June 2025	<u>1,234,490,760</u>		<u>326,893</u>

Ordinary shares

On a show of hands every member present at a meeting in person or by proxy shall have one vote and upon a poll each share shall have one vote.

Share buy-back

There is no current on-market share buy-back.

Note 17. Reserves

	Consolidated 31	
	30 June 2025 \$'000	December 2024 \$'000
Foreign currency translation reserve	(35)	(35)
Share-based payment reserve	<u>3,689</u>	<u>12,307</u>
	<u>3,654</u>	<u>12,272</u>

Foreign currency translation reserve

The reserve is used to recognise exchange differences arising from the translation of the financial statements of foreign operations to Australian dollars. It is also used to recognise gains and losses on hedges of the net investments in foreign operations.

Share-based payment reserve

The reserve is used to recognise the value of equity benefits provided to employees and Directors as part of their remuneration, and other parties as part of their compensation for services.

Movements in reserves

Movements in each class of reserve during the current financial half-year are set out below:

Consolidated	Foreign currency translation \$'000	Share- based payment reserve \$'000	Total \$'000
Balance at 1 January 2025	(35)	12,307	12,272
Foreign currency translation	-	-	-
Share-based payments	-	386	386
Transfer to accumulated losses*	-	(9,004)	(9,004)
Balance at 30 June 2025	<u>(35)</u>	<u>3,689</u>	<u>3,654</u>

**Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025**

Note 17. Reserves (continued)

- * Reclassification between equity accounts to reflect the current holdings in share-based payments. This adjustment was done to clear out historical options and share-based payments that have previously been canceled, expired or forfeited.

Note 18. Dividends

There were no dividends paid, recommended or declared during the current or previous financial half-year.

Note 19. Contingent liabilities

The Beetaloo Group is subject to various federal, state, territory and local laws and regulations relating to the protection of the environment. The Beetaloo Group has established procedures for the ongoing evaluation of its operations, to identify potential environmental exposures and to comply with regulatory policies and procedures.

Beetaloo Energy Australia Limited together with its subsidiaries Imperial Oil & Gas Pty Limited and Imperial Oil & Gas A Pty Limited have granted Macquarie Bank Limited security over their assets as guarantors of the Australian credit facility.

Environmental expenditures that relate to current operations are expensed or capitalised as appropriate. Expenditures that relate to an existing condition caused by past operations, and do not contribute to current or future revenue generation, are expensed. Liabilities are recorded when environmental assessment and or clean-up is probable, and the costs can be reasonably estimated. The Beetaloo Group maintains insurance that may cover in whole or in part certain environmental expenditures. At 30 June 2025, the Beetaloo Group had bank guarantees from Macquarie Bank for the total amount of \$4,070,000 (31 December 2024: \$4,398,000) under facility B (refer to Note 15).

There have been no other changes in contingent liabilities since the last reporting period.

Note 20. Commitments

Exploration and petroleum tenement leases

In order to maintain current rights of tenure to exploration and mining tenements, the Company and the companies in the Group are required to outlay lease rentals and to meet the minimum expenditure requirements of the various Government Authorities. These obligations are subject to re-negotiation upon expiry of the relevant leases or when application for a mining licence is made. No expenditure commitment exists at 30 June 2025 (31 December 2024: nil).

Note 21. Events after the reporting period

On 8 July 2025, Beetaloo Energy announced the successful completion of the Carpentaria-5H hydraulic stimulation in Beetaloo Basin permit EP187 following a 20-day campaign. The stimulation of Carpentaria-5H over a 2,955 metre horizontal section with 67 stages successfully placed is the longest fracture stimulation completed in the Beetaloo Basin.

On 7 August 2025, Beetaloo Energy announced that following shareholder approval of the modifications to the Company's Constitution at the General Meeting held 7 August 2025, the Company amended the Constitution with the approved modifications.

On the 26 August, Beetaloo Energy issued 104,034,143 attaching options (Tranche 1) in relation to the May Placement and Share Purchase Plan.

On the 2 September, Beetaloo Energy issued 4,123,959 attaching options (Tranche 2) in relation to the May Placement and Share Purchase Plan.

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Notes to the interim consolidated financial statements
30 June 2025

Note 21. Events after the reporting period (continued)

No other matter or circumstance has arisen since 30 June 2025 that has significantly affected, or may significantly affect the Group's operations, the results of those operations, or the Group's state of affairs in future financial years.

Beetaloo Energy Australia Limited and its controlled entities
(Formerly known as Empire Energy Group Limited)
Directors' declaration
30 June 2025

In accordance with a resolution of the Directors of Beetaloo Energy Australia Limited (the "Company"), made pursuant to section 303(5)(a) of the Corporations Act 2001, I state that:

In the opinion of the Directors:

- a. the interim financial statements and notes of the Company and its subsidiaries (collectively the Group) are in accordance with the *Corporations Act 2001*, including:
 - (i) giving a true and fair view of the Group's financial position as at 30 June 2025 and of its performance for the half-year ended on that date; and
 - (ii) complying with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*; and
- b. there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

On behalf of the Directors



Alexander Underwood
Managing Director

12 September 2025
Sydney



**Shape the future
with confidence**

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Independent auditor's review report to the members of Beetaloo Energy Australia Limited

Conclusion

We have reviewed the accompanying half-year financial report of Beetaloo Energy Australia Limited (the Company) and its subsidiaries (collectively the Group), which comprises the statement of financial position as at 30 June 2025, the statement of comprehensive income, statement of changes in equity and statement of cash flows for the half-year ended on that date, explanatory notes and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of the Group does not comply with the *Corporations Act 2001*, including:

- a. Giving a true and fair view of the consolidated financial position of the Group as at 30 June 2025 and of its consolidated financial performance for the half-year ended on that date; and
- b. Complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

Basis for conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity* (ASRE 2410). Our responsibilities are further described in the *Auditor's responsibilities for the review of the half-year financial report* section of our report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001* which has been given to the directors of the Company, would be in the same terms if given to the directors as at the time of this auditor's review report.

Directors' responsibilities for the half-year financial report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

Auditor's responsibilities for the review of the half-year financial report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 30 June 2025 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

The logo for Ernst & Young, featuring the company name in a stylized, handwritten-style script.

Ernst & Young

A handwritten signature in cursive script that reads "Siobhan Hughes".

Siobhan Hughes
Partner
Sydney
12 September 2025