

OTWAY EXPLORATION DRILLING PROGRAM.

PROJECT UPDATE

October 2025

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Executive Chairman



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READY TO EXPLORE.

ASX:TDO

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All information in this presentation is current as at the date of this release, unless otherwise stated.

Prospective Resources Statement (LR 5.25, 5.28, 5.43)

All prospective resources presented in this announcement are prepared as at 30 June 2025, as disclosed in the Company’s ASX release titled “Multi-TCF Gas Prospectivity in the Otway Basin” dated 30 June 2025. This announcement should be read in conjunction with that earlier release, which contains all of the information required by ASX Listing Rules 5.25 to 5.41.

The Company confirms that it is not aware of any new information or data that materially affects the prospective resource estimates included in the 30 June 2025 announcement, and that all the material assumptions and technical parameters underpinning the resource estimations in that announcement continue to apply and have not materially changed.

Estimates of prospective resources have been prepared in accordance with the definitions and guidelines of the Society of Petroleum Engineers Petroleum Resources Management System (SPE-PRMS, 2018) and the ASX Listing Rules. These estimates were prepared using probabilistic methods, incorporating a range of uncertainty on reservoir input parameters to predict the likely range of outcomes, and are reported in the categories of Low Estimate (P90), Best Estimate (P50), and High Estimate (P10). All resource categories reflect unrisks recoverable volumes.

All petroleum estimates have been aggregated by arithmetic summation by category (low estimate, best estimate, high estimate). Where prospective resources have been aggregated beyond the field level by arithmetic summation, the aggregate low estimate may be a conservative estimate and the aggregate high estimate may be optimistic due to portfolio effects.

Competent Persons Statement

The prospective resource estimates in this announcement are based on and fairly represents information and supporting documentation prepared by Daniel Thompson, who is a Qualified Petroleum Reserves and Resources Evaluator (QPRRE). Daniel is an employee of 3D Energi Limited and is a member of the American Association of Petroleum Geologists. Daniel has more than 10 years of relevant experience and has consented to the inclusion of the estimates in the form and context in which they appear.

Company Overview

3D Energi is positioned to deliver transformational growth in an Otway success case



Market
Shares on Issue

418.8m

Share Price

11.5¢

15 October 2025

Market Cap

48.17m

Top 20 Shareholders

49.14%

Cash
Cash Balance

\$8.4m

Oct 17 2025

Debt

Nil

Otway Exploration
Exploration carry

~A\$100m

2 exploration wells

Prospective Resource

1.8 Tcf¹

Mean Recoverable Gas



Strategically positioned at the centre of East Coast gas exploration



We are in the middle of one of the largest offshore exploration and development programs in recent Australian history



Significant near-term drilling program

Transocean Equinox drilling rig in the Otway for a **16-well** campaign with **380 firm days**. Includes options that, if fully exercised, could keep the rig in Australia into **2028**.



Strong demand outlook

Otway Basin gas is well positioned to supply **tightening East Coast markets**, with proximity to key infrastructure and population centres.



Strategic basin – Majors have arrived

Entry and expansion of majors and NOCs (e.g. ConocoPhillips Australia, KNOC¹) and O.G. Energy in the basin highlights growing recognition of the basin's **untapped value**.



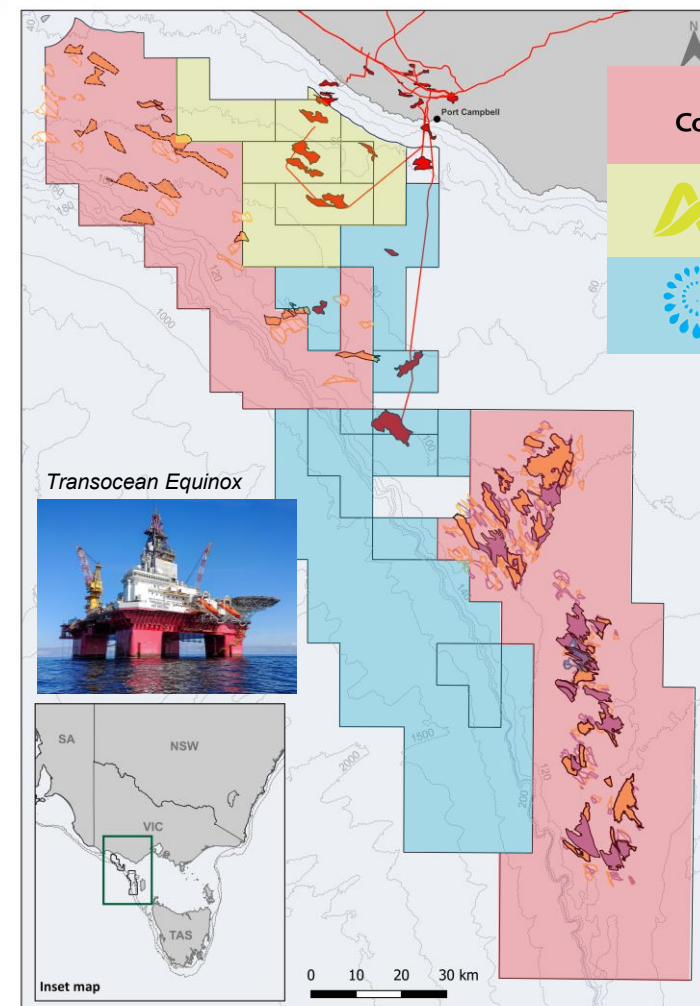
Development ready

Existing pipelines, processing capacity, and recent change in government interest to boost domestic gas supply makes **development faster and more cost effective**.



World-class exploration success rates

Significant remaining gas potential in an **underexplored** basin with **world-class** exploration success rates drilling amplitude supported prospects with modern 3D seismic.



Permit location map in the offshore Otway Basin with prospect clusters



O.G. Energy



O.G. Energy

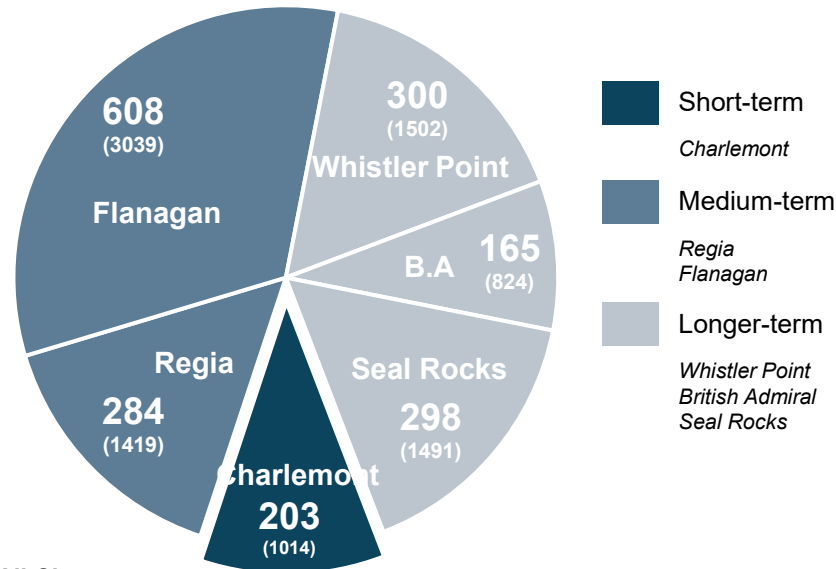
Multi-Tcf gas portfolio: short, medium and long-term potential



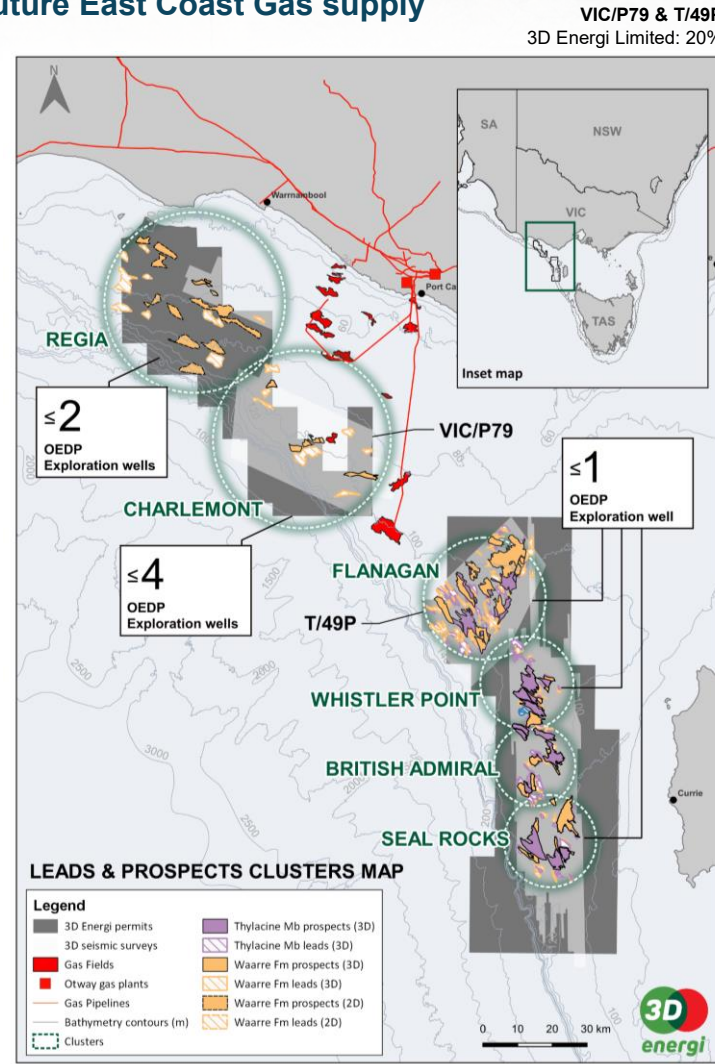
Multi-TCF prospectivity reinforces 3D Energi's role in future East Coast Gas supply

The largest disclosed prospective resource in the offshore Otway Basin, located within **6** prospect clusters.

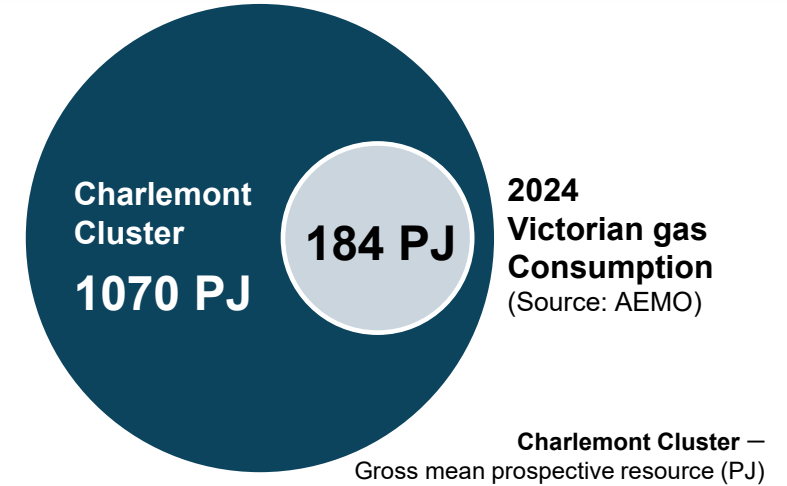
Short, medium and long-term exploration potential based on **risk**, **maturity**, and **proximity** to infrastructure.



All Clusters —
Net TDO mean prospective resource (Bcf)¹ — 1858 Bcf
 (Gross mean prospective resource (Bcf) — 9289 Bcf)



Permit location map in the offshore Otway Basin with prospect clusters



51 prospects identified across VIC/P79 and T/49P with a combined mean prospective resource of **9.2 Tcf¹** (Gross) — **1.8 Tcf** net to TDO⁷

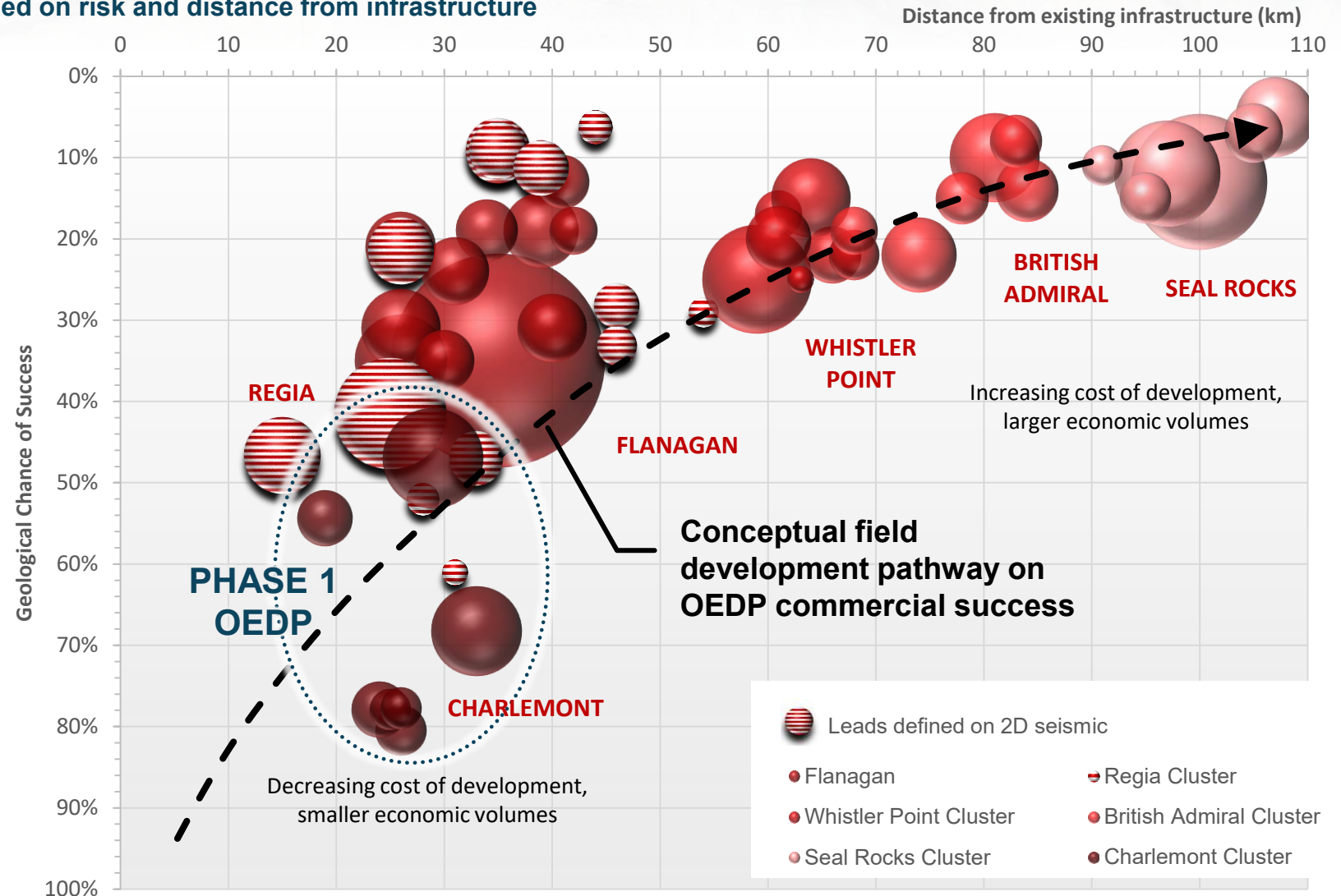
This portfolio positions TDO as a **leading exploration player** in southeast Australia's premier gas basin

¹Prospective resources are those estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

Multi-Tcf gas portfolio: optionality and scalability



A conceptual field development pathway based on risk and distance from infrastructure



The Otway portfolio allows 3D Energi to **scale investment in line with success** and provides a balanced mix of **near-term value** and **long-term growth**.²

Phase 1 of the OEDP will focus on the **Charlemont Cluster**: mature, lower risk prospects close to infrastructure

Success at one prospect can unlock multiple follow-up targets or an adjacent cluster.

² Distance of prospects from infrastructure is based on the Amplitude Energy pipeline in VIC/P79 and the Beach Energy pipeline in T/49P. These measurements are indicative only and do not account for optimal tie-in locations. No permissions or agreements exist for tie-in to these pipelines. Prospective resource estimates in the Regia Cluster are based on 2D seismic and are subject to change with the acquisition and interpretation of 3D seismic data.

Otway Exploration Drilling Program summary

The Joint Venture brings world-class expertise and strong financial and operational capacity



The **Otway Joint Venture** strategically positions 3D Energi to:

- Share exploration risk
- Access world-class technical **expertise**
- Strengthen our **financial** and **operational** capacity
- **Enhances investor confidence** through alignment with globally respected Joint Venturers.



51% (Operator)



29%



20%

The **Otway Exploration Drilling Program** proposes the drilling of **up to 6 exploration wells** and will be completed in two (2) phases.

Two (2) firm wells have been contracted for Phase 1 (2025)

Up to **four (4) optional wells** in Phase 2.

Placement of **\$9.2M** sees 3D Energi funded for net share of **first** well costs.

Options are **advanced** for a second tranche placement for net share of **second** well costs, estimated at approximately **\$12M**.



2025

PHASE 1
OEDP

2

Firm
Exploration wells

US\$65m

Well carry from
ConocoPhillips³



'26-'28

PHASE 2
OEDP

≤4

Optional
Exploration wells

**Phase 2 is
contingent on
Phase 1 results**

PHASE 1 Otway Exploration Drilling Program

Phase 1 targets near-field seismic supported prospects close to infrastructure



- **Phase 1** of the OEDP has the potential to unlock up to **355 Bcf⁴** — **71 Bcf** net prospective resource to 3D Energi.
- Phase 1 is designed to establish a commercially viable volume that enables the earliest possible pathway to market.



Exploration Well 1
Mid-October 2025

ESSINGTON-1

262 Bcf⁴

Gross mean **prospective resource**

52 Bcf

Net mean **prospective resource**

Chance of Success

Waarre A reservoir



68%

Waarre C reservoir



76%



Exploration Well 2
November 2025

CHARLEMONT-1

93 Bcf⁴

Gross mean **prospective resource**

19 Bcf

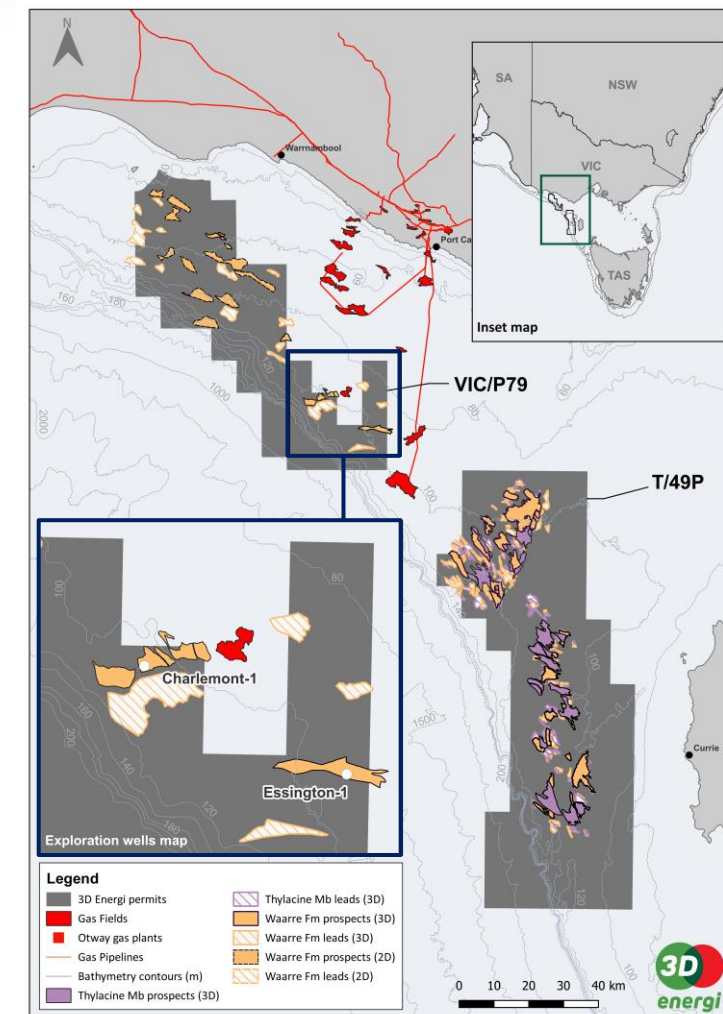
Net mean **prospective resource**

Chance of Success

Waarre A reservoir

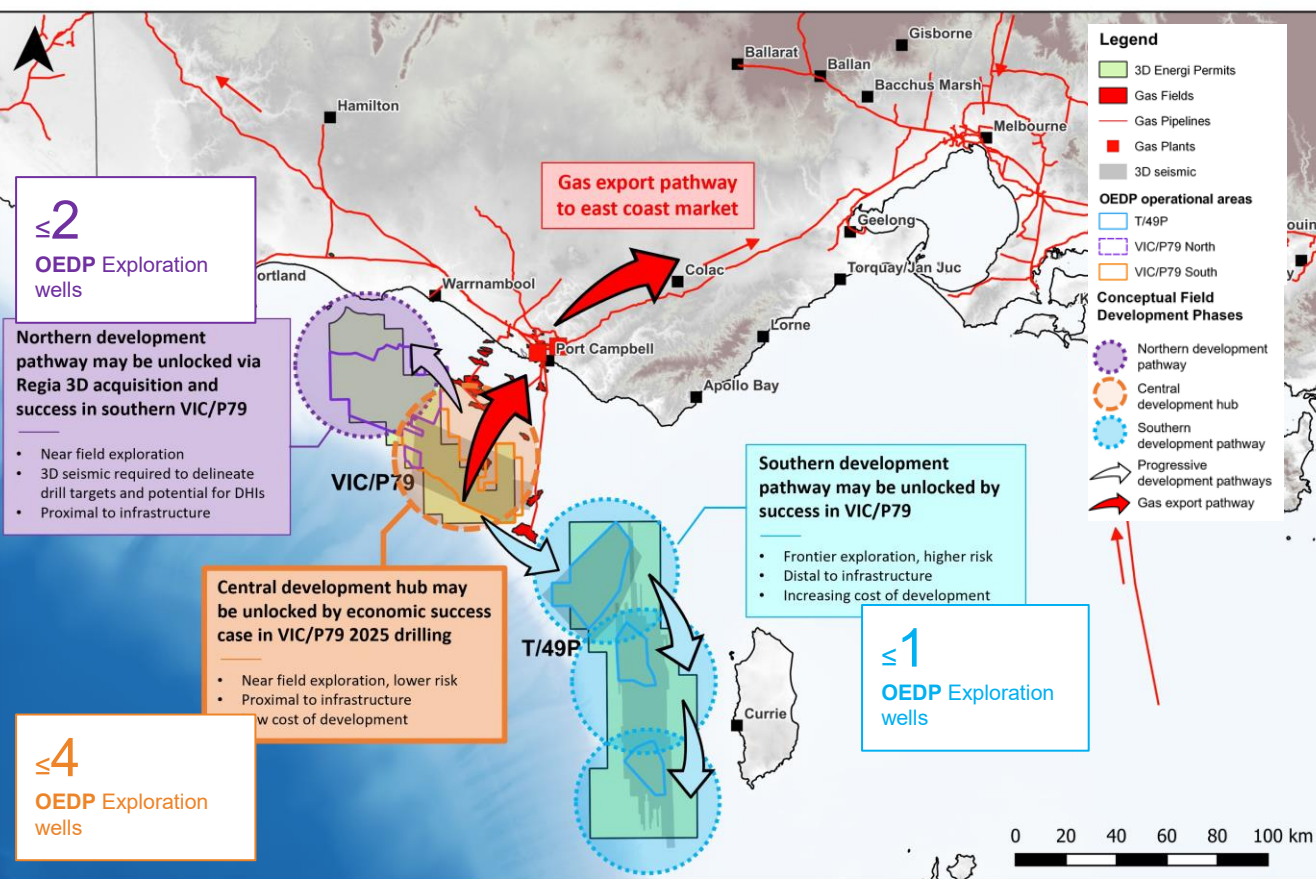


81%



Scalable gas hub tie-back on exploration success

Subsea tie-back proximal to infrastructure provides lower cost and faster pathway to market – optionality in tie-in partners



Resource potential

1 Tcf¹⁴ mean prospective resource in the **Charlemont Cluster** located adjacent to infrastructure

Early commercial success?

Potential to discover an economic volume by the end of Phase 1 of the OEDP

Shorter timeline to production

Sub-sea tie-back would reduce the timeline to first gas for a commercial gas discovery

Market exposure

Domestic east coast gas supply shortage by the end of the decade

Scalability

A significant portfolio provides unparalleled **running room** in the basin for follow up exploration

Proximity to infrastructure

Existing pipelines for sub-sea tie backs and two gas plants (Otway and Athena) with capacity

Capital efficiency

Brownfields tie-back significantly reduces capex costs for any future development

**READY
TO
DISCOVER.**

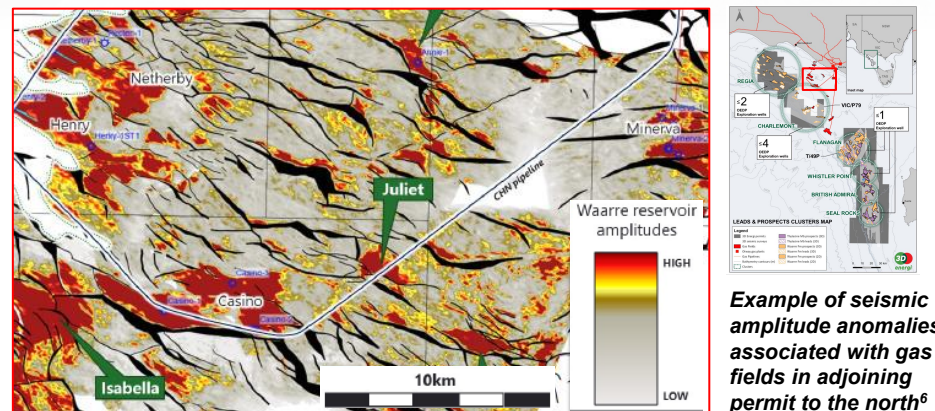


Unlocking the Charlemont Cluster: amplitude anomalies

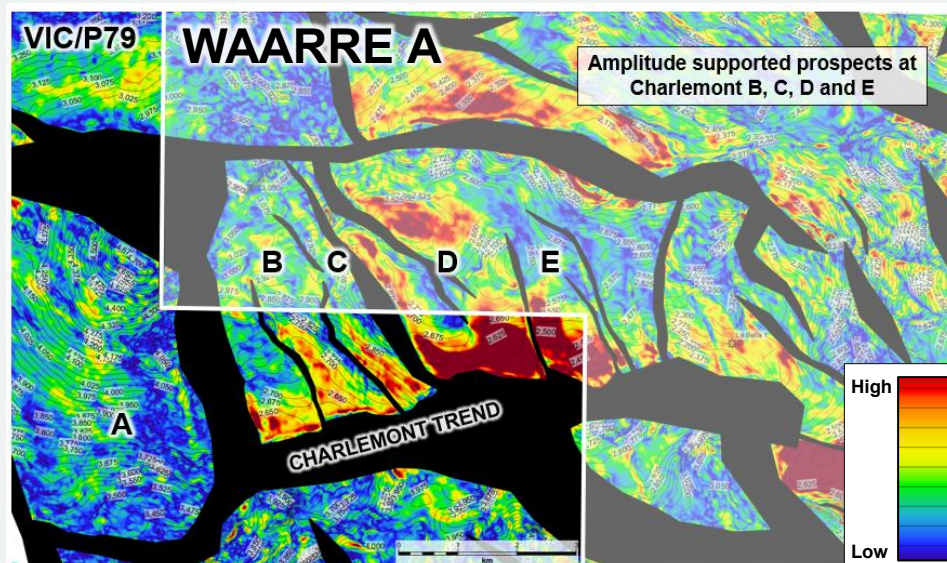
Clear seismic signatures typical of gas accumulations in the Otway



Exploration utilising modern **3D seismic** to target **amplitude supported** prospects has a **94% success rate** in the Offshore Otway.

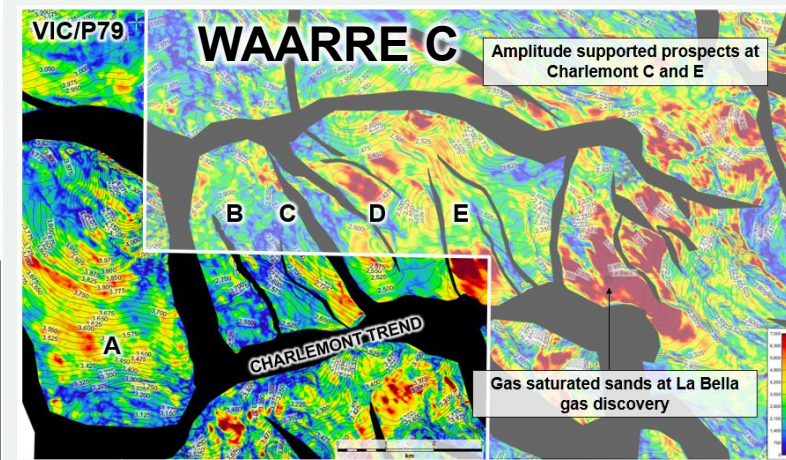


- **~3,924 km²** of state-of-the-art 3D seismic underpins the Otway portfolio.
- **DHIs** such as amplitude anomalies and flat spots are present in **23%** of prospects⁷, materially reducing exploration risk.
- Amplitude anomalies show strong conformance with structures in depth.



Waarre A RMS amplitude map showing amplitude anomalies (red)

Seismic amplitudes are calibrated against the La Bella-1 gas discovery.



Waarre C RMS amplitude map showing amplitude anomalies (red)

⁶ Sourced from Amplitude Energy 'East Coast Supply Project' presentation dated 24 March 2025

⁷ The stated DHI coverage is based on current data and may be revised as additional 3D seismic is acquired and interpreted

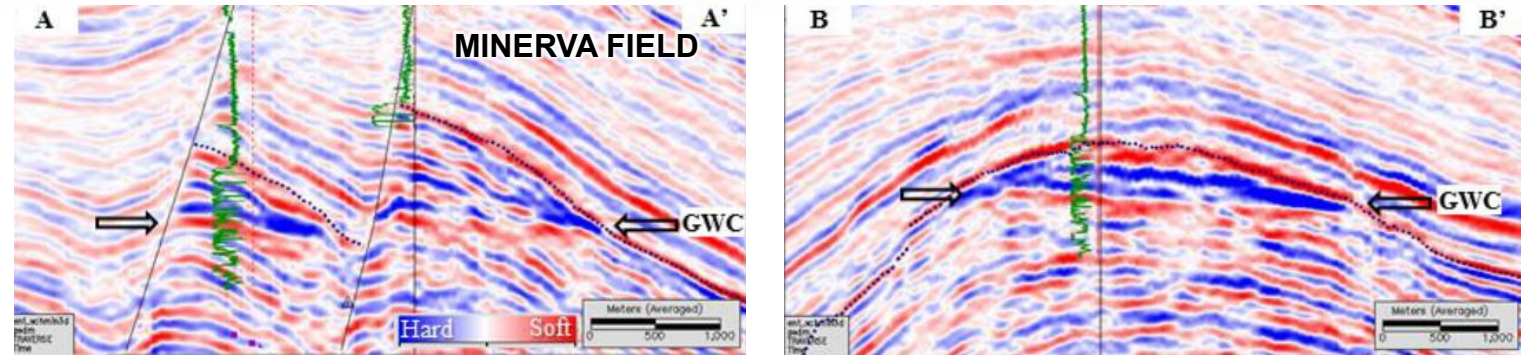
Unlocking the Charlemont Cluster: contact indicators

Clear seismic signatures typical of gas accumulations in the Otway

Contact indicators known as flat spots are **common** in the **Charlemont Cluster** and are observed in several **Otway gas fields**, including Minerva (right), Geographe and Thylacine fields.

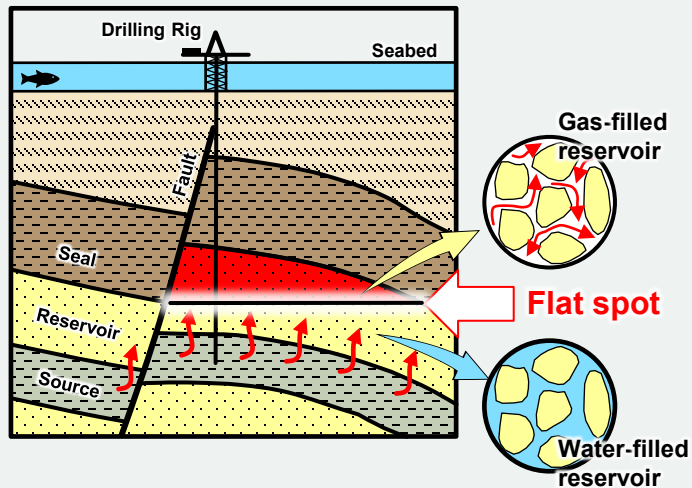
About contact indicators / flat spots

Under the right conditions, **gas water contacts** can be revealed as '**flat spots**', flat cross-cutting seismic events within traps on seismic.

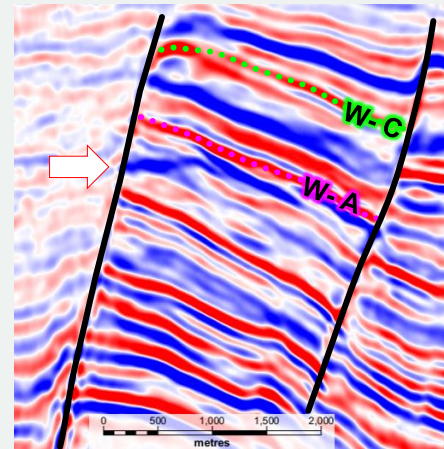


Flat spot at Minerva Field⁸ for comparison

Schematic example of an Otway gas trap

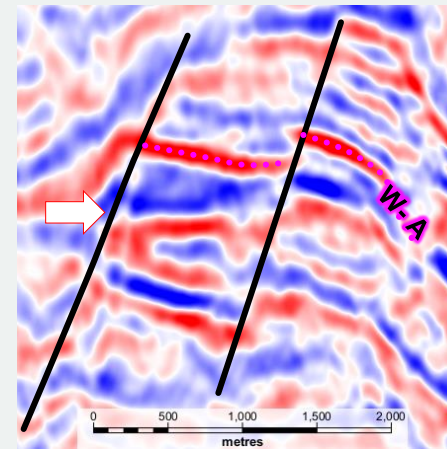


Well 1 OEDP – Essington-1



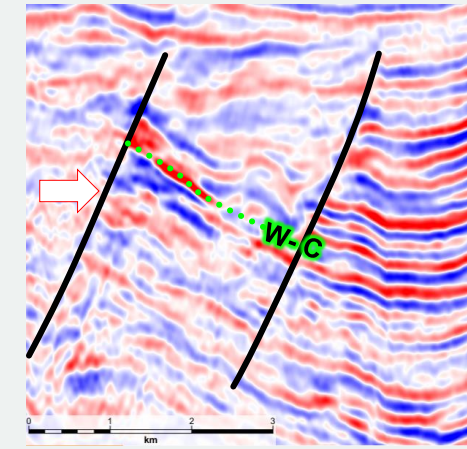
ESSINGTON

Well 2 OEDP – Charlemont-1



CHARLEMONT B

Well 3 OEDP? – Charlemont-2



CHARLEMONT A

Seismic data licenced from Viridien Earth Data

Well 1: Essington prospect

October 2025

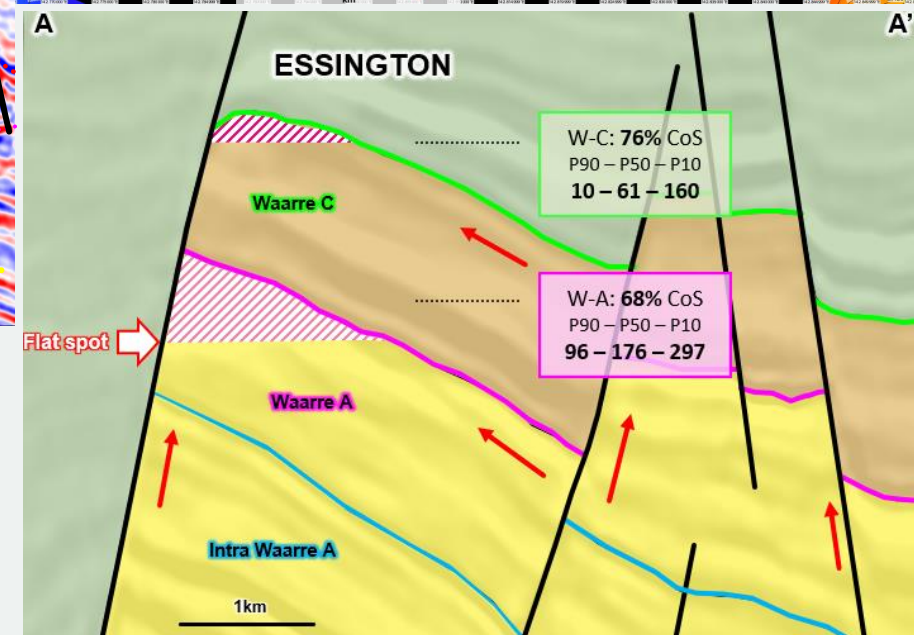
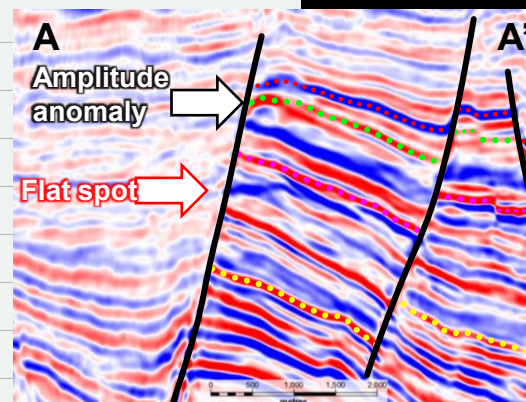
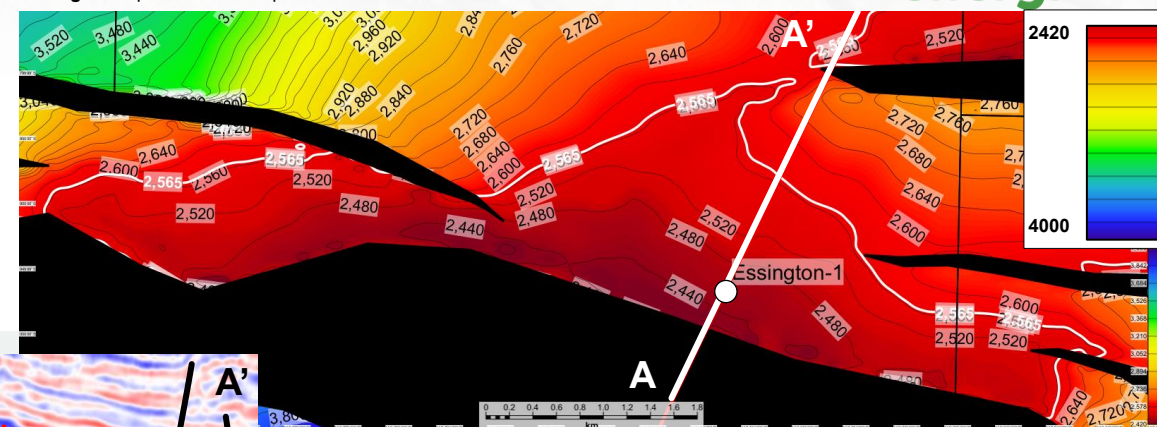


- A strong seismic **flat spot** is observed in the Waarre A on reprocessed 3D seismic² – a classic DHI – which suggests the presence of a gas water contact.
- Essington has a **high chance of success** at both targets – from **68%** to **76%** – with a **combined mean prospective resource of 262 Bcf⁹** (gross).

Essington prospect summary

Closure	Structural: three-way dip closure
Primary target	
Reservoir	Waarre A (producing Casino-Henry-Netherby fields)
Estimated depth	~2470m TVDSS
Top seal	Waarre B shale and coals
Secondary target	
Reservoir	Waarre C (producing Thylacine field)
Estimated depth	~2240 m TVDSS
Top seal	Regionally extensive and thick Belfast Mudstone
Lateral seal	The Belfast Mudstone forms the cross-fault seal for both reservoirs
Source	Mature gas prone source rocks proven by surrounding fields
Phase	Dry gas with low CO ₂ concentrations anticipated (5-10% based on surrounding fields)
Analogue fields	Stacked pay at Casino, Artisan and La Bella gas discoveries – adjacent to Geographe
Key risks	Potential fault seal leakage (low saturation gas) and elevated CO ₂ concentrations

Essington depth structure map – Waarre A



Amplitude supported Non-amplitude supported Migration pathways Flat spot

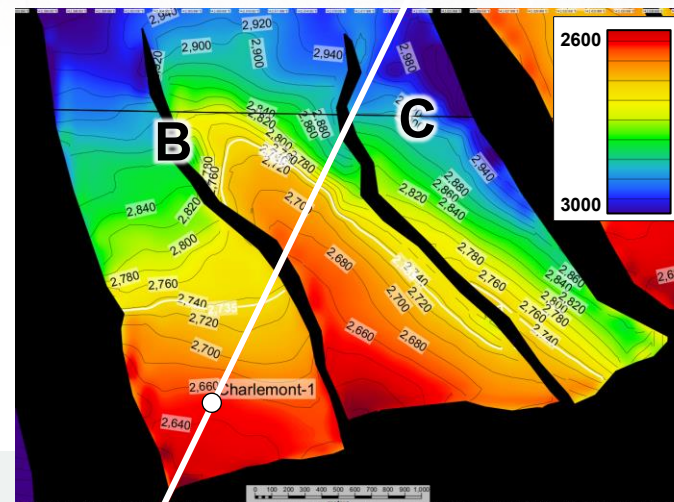
Well 2: Charlemont B prospect

November 2025

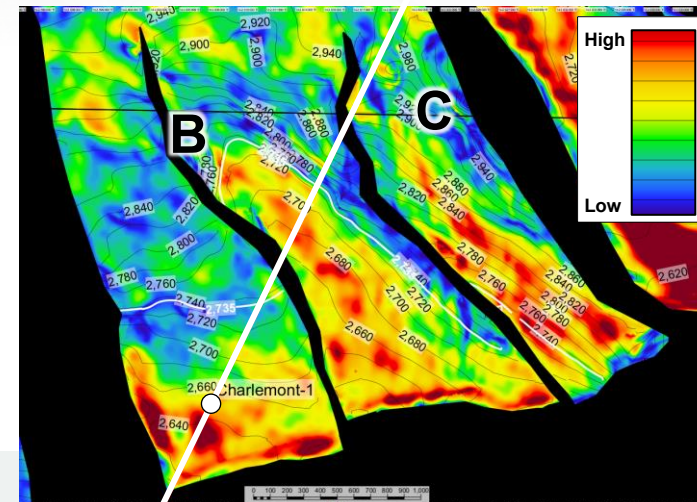


- Charlemont B has an **81%** chance of success in the **Waarre A** reservoir due to strong DHIs — an **amplitude anomaly** conforming with structure and a strong seismic **flat spot** that coincides with amplitude shut-off.
- Charlemont B has a mean **prospective resource** of **93 Bcf¹⁰** (gross) in the Waarre A.
- Charlemont B is located only 7km down trend from the **La Bella-1**.

Charlemont B depth structure map – Waarre A

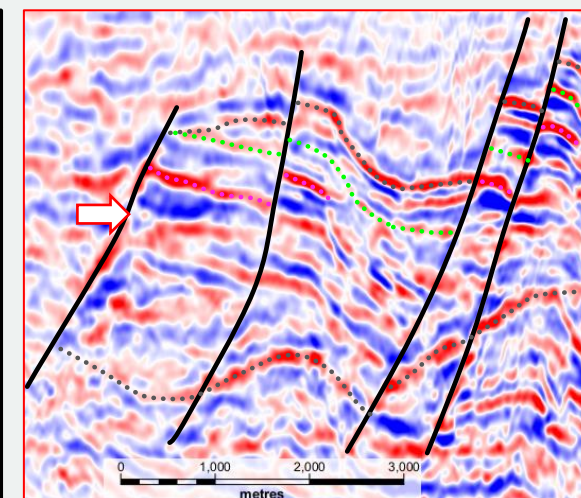
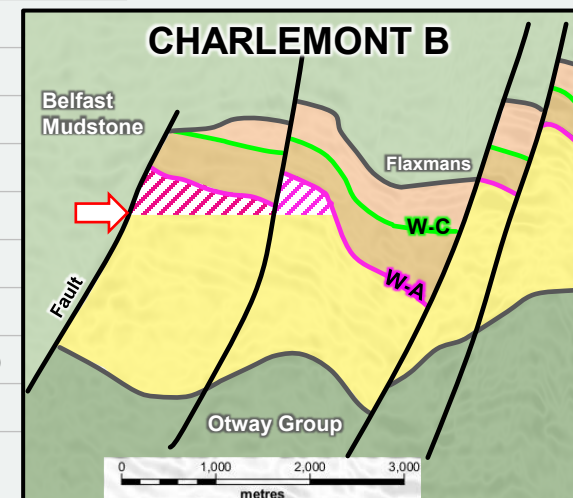


Charlemont B RMS amplitude map – Waarre A



Charlemont B prospect summary

Closure	Structural: three-way dip closure
Primary target	
Reservoir	Waarre A (producing Casino-Henry-Netherby fields)
Estimated depth	~2648m TVDSS
Top Seal	Waarre B shale and coals
Lateral seal	The Belfast Mudstone forms the cross-fault seal to the west and south
Source	Mature gas prone source rocks proven by surrounding fields
Phase	Dry gas with low CO ₂ concentrations anticipated (5-10% based on surrounding fields)
Analogue fields	La Bella gas discovery (Waarre C), Casino-Henry-Netherby (Waarre A)
Key risks	Potential fault seal leakage (low saturation gas) and elevated CO ₂ concentrations



Amplitude supported prospects Flat spot

Seismic data licenced from Viridien Earth Data

Unlocking the Charlemont Cluster

Phase 1 aims to establish a commercially viable volume that enables the earliest possible pathway to market

Charlemont B is an **exploration/appraisal well** — success could unlock the broader Charlemont Trend (C-E prospects) leading up to the La Bella gas discovery.

Charlemont B-E prospects have a combined mean prospective resource of **258 Bcf¹¹** — **51.6 Bcf** net to TDO.

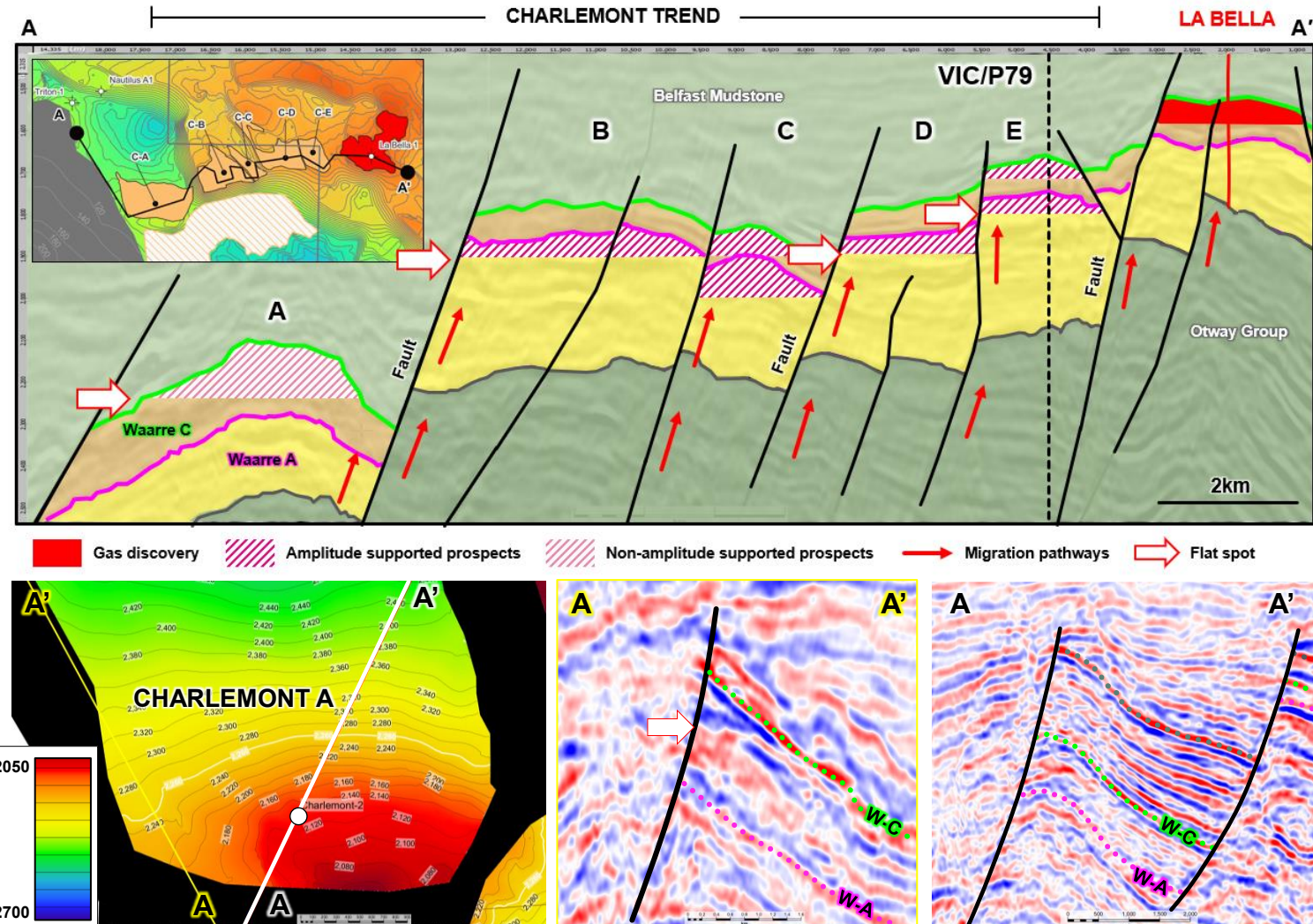
De-risking from success at Charlemont B and Essington during Phase 1 could effectively unlock up to **520 Bcf¹¹** mean prospective resource — **104 Bcf** net to TDO.

Charlemont A offers a compelling Phase 2 opportunity

Charlemont A has a significant prospective resource (**332 Bcf¹¹** gross mean — **66 Bcf** net to TDO) and has strong follow-up potential as a **Phase 2** target.

Charlemont A presents a **higher risk, high reward** opportunity within the Waarre C reservoir with a **47%** Chance of Success.

The primary risk lies in **reservoir quality**, owing to a greater burial depth (3000+ metres).



Charlemont A TWT structure map – Waarre C

Charlemont A contact indicator / flat spot

Seismic data licenced from Viridien Earth Data

Unlocking the Regia Cluster

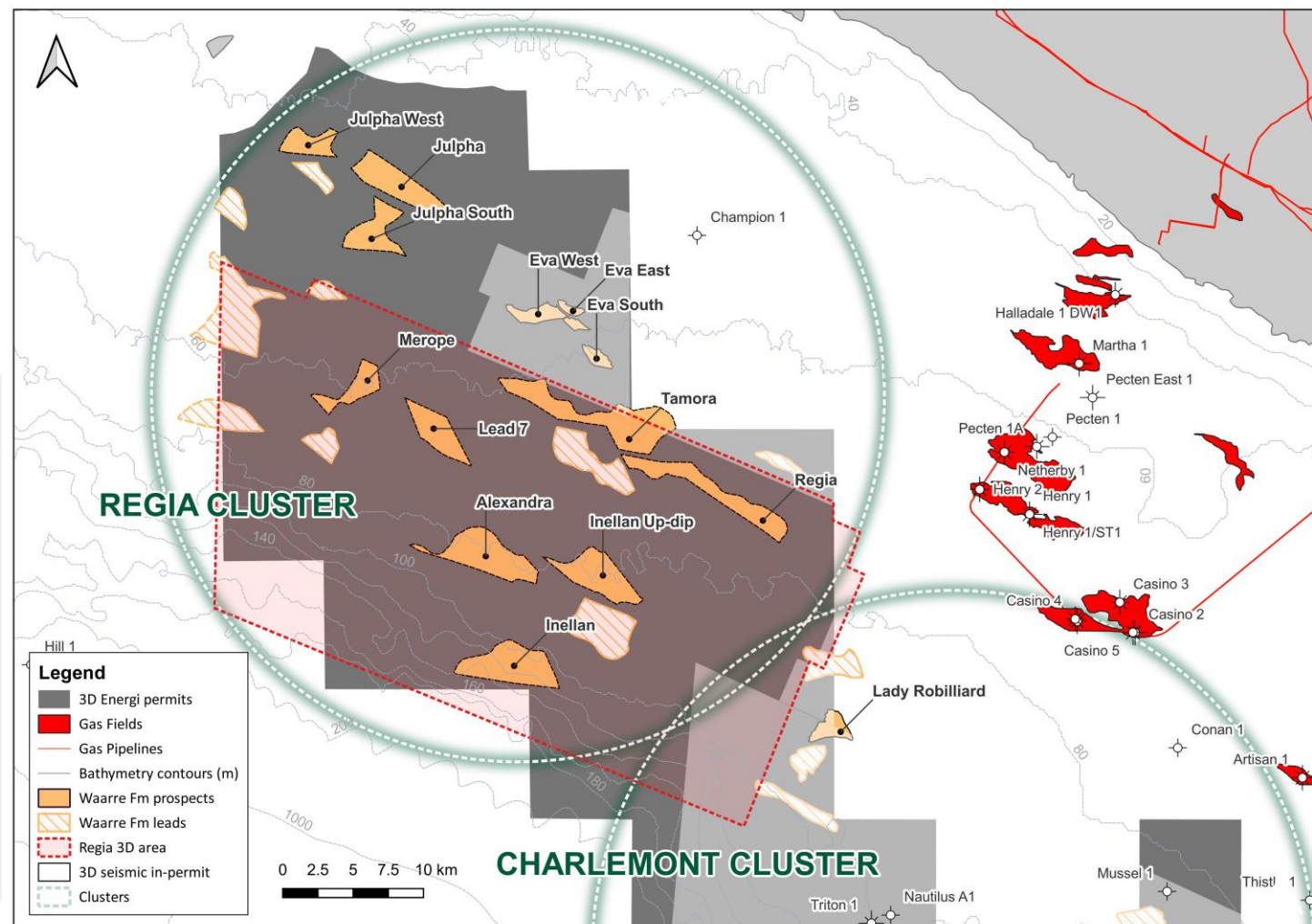
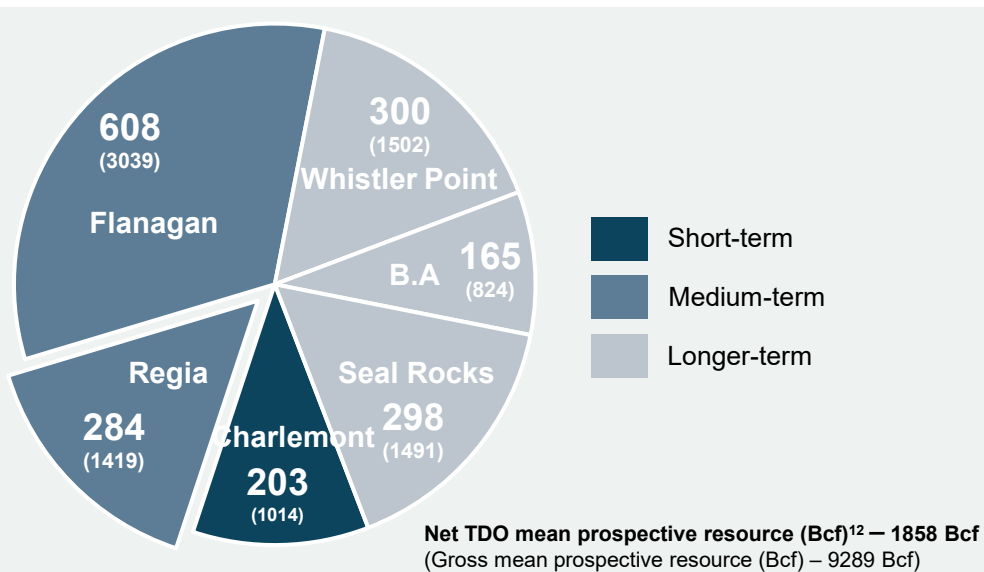
New 3D seismic survey to mature next wave of drilling



The Regia Cluster contains 13 emerging leads and prospects with a combined **1.4 Tcf¹²** mean prospective resource (gross).

The **Regia 3D** seismic survey (planned **>1000 km²**) is undergoing environmental approvals — it aims to mature this high-potential cluster for future exploration drilling.

Optional rig days across the consortium of operators could potentially keep the **Transocean Equinox** in Australia into **2028**.

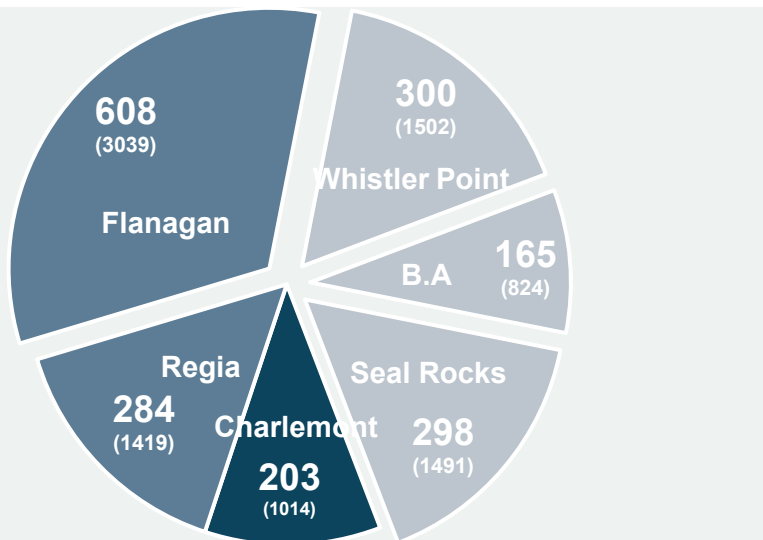


Frontier upside: southern clusters – scalable gas growth

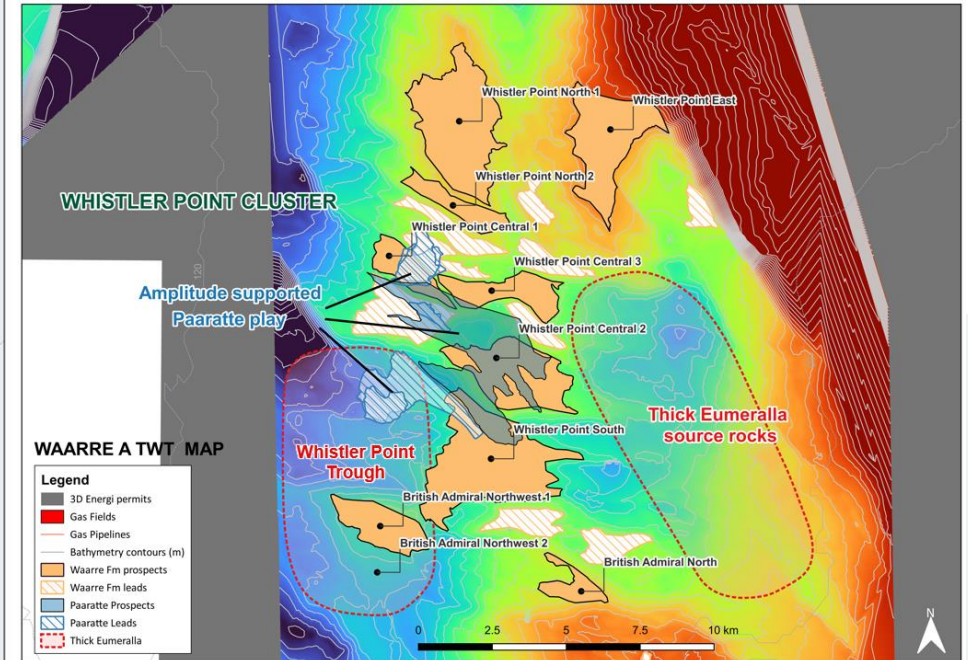
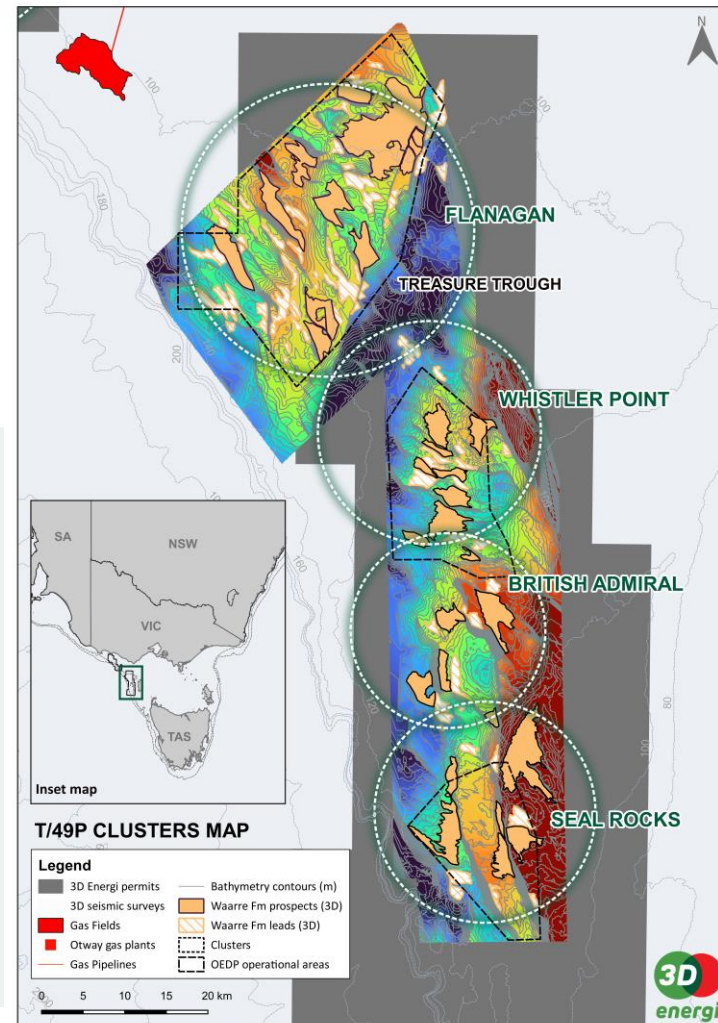
Southern clusters provide longer-term growth opportunities in underexplored acreage, contingent on further infrastructure expansion to the south

Southern clusters like Flanagan (**3 Tcf¹³** gross mean prospective resource), Whistler Point, British Admiral and Seal Rocks offer **frontier scale upside**.

These prospects provide **strategic balance** to the portfolio, complementing lower risk near-field exploration opportunities.



Net TDO mean prospective resource (Bcf)¹² – 1858 Bcf
(Gross mean prospective resource (Bcf) – 9289 Bcf)



Whistler Point and British Admiral clusters are **well positioned** for charge from the adjacent Whistler Point Trough with shallow **amplitude anomalies** in the Paaratte Formation suggesting **active hydrocarbon systems**.



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2025 Annual Report

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APPENDIX: Prospective Resource Tables



Table 1 – Summary of the Prospective Resource (Bcf) across VIC/P79 and T/49P exploration permits. Volumes represent aggregated estimates for prospect clusters.

Prospect Cluster	Low		Best		Mean		High	
	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO
VIC/P79								
Charlemont	484	97	912	183	1014	203	1654	332
Regia	173	34	1082	217	1419	283	3097	620
Sub-total	657	131	1994	400	2433	486	4751	952
T/49P								
Flanagan	589	118	2126	426	3039	608	6256	1251
Whistler Point	68	14	621	124	1502	300	3388	678
British Admiral	69	14	393	79	824	165	1726	345
Seal Rocks	116	23	667	133	1491	298	3178	636
Sub-total	842	169	3807	762	6856	1371	14548	2910
TOTAL								
	1499	300	5801	1162	9289	1857	19299	3862

APPENDIX: Prospective Resource Tables



Table 2 – Charlemont Cluster (VIC/P79), Otway Basin, prospective resource summary (Bcf, unrisks recoverable) – Full structure

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
CHARLEMONT CLUSTER											
Charlemont A (Monarch)	Waarre C	176	35	316	63	332	66	506	101	47%	110
Charlemont B (Rosetta)	Waarre A	52	10	88	18	93	19	138	28	81%	110
Charlemont C	Waarre C	12	3	20	4	21	4	32	7	82%	100
	Waarre A	11	2	20	4	20	4	31	6	78%	
	Sub-total	23	5	40	8	41	8	63	13	-	
Charlemont D (Trident)	Waarre A	25	5	43	9	46	9	68	14	78%	100
Charlemont E (Defiance)	Waarre C	18	4	31	6	32	7	47	10	84%	100
	Waarre A	26	5	44	9	46	9	67	13	78%	
	Sub-total	44	9	75	15	78	16	114	23	-	
Essington	Waarre C	10	2	61	13	76	15	162	33	76%	95
	Waarre A	92	18	172	34	186	37	301	60	68%	
	Sub-total	102	20	233	47	262	52	463	93	-	
Lady Robilliard	Waarre A	62	12	117	23	162	32	302	60	54%	90
TOTAL		484	97	912	183	1014	203	1654	332		

Table 2.1 – Charlemont Cluster (VIC/P79), Otway Basin, prospective resource summary (Bcf, unrisks recoverable) – In-permit

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
CHARLEMONT CLUSTER											
Charlemont D (Trident)	Waarre A	24	5	41	8	42	8	63	13	78%	100
Charlemont E (Defiance)	Waarre C	9	2	16	3	17	3	25	5	84%	100
	Waarre A	14	3	23	5	24	5	36	7	78%	
	Sub-total	23	5	39	8	41	8	61	12	-	
Lady Robilliard	Waarre A	26	5	52	10	69	14	131	26	54%	90

APPENDIX: Prospective Resource Tables



Table 3 – Regia Cluster (VIC/P79) prospective resource table (Bcf, unrisks recoverable)

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Seismic	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO			
REGIA CLUSTER												
Eva East	Waarre C	6	1	18	4	21	4	38	8	61%	3D	55
Eva South	Waarre C	8	2	29	6	33	7	64	13	52%	3D	60
Eva West	Waarre C	42	8	85	17	94	19	158	32	47%	3D	55
Alexandra	Waarre C	14	3	72	14	106	21	238	48	9%	2D	80
Inellan	Waarre C	7	1	94	19	138	28	323	65	9%	2D	90
Inellan Up-Dip	Waarre C	11	2	105	21	145	29	332	66	22%	2D	80
Julpha	Waarre A	6	1	49	10	65	13	145	29	28%	2D	50
Julpha South	Waarre C	1	0.2	33	7	51	10	124	25	33%	2D	65
Julpha West	Waarre A	8	2	22	4	27	5	50	10	29%	2D	50
Alexandra Up-Dip	Waarre C	9	2	72	14	101	20	232	46	11%	2D	65
Merope	Waarre C	7	1	29	6	36	7	72	14	6%	2D	65
Regia	Waarre C	37	7	141	28	192	38	417	83	47%	2D	75
Tamora	Waarre C	17	3	333	67	410	82	904	181	42%	2D	70
TOTAL		173	34	1082	217	1419	283	3097	620			

APPENDIX: Prospective Resource Tables



Table 4 – Flanagan Cluster (T/49P) prospective resource table (Bcf, unrisks recoverable)

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
FLANAGAN CLUSTER											
Croswell	Thylacine	1	0.08	6	1	26	5	57	11	29%	95
	Waarre A	5	1	72	15	95	19	216	43	35%	
	Sub-total	6	1	78	16	121	24	273	55	-	
Flanagan Main	Thylacine	98	20	413	83	510	102	1040	208	25%	100
	Waarre A	335	67	812	162	986	197	1827	365	31%	
	Sub-total	433	87	1225	245	1496	299	2867	573	-	
Flanagan East	Thylacine	1	0.21	31	6	54	11	116	23	28%	100
	Waarre A	5	1	51	10	100	20	225	45	31%	
	Sub-total	6	1	82	16	154	31	341	68	-	
Prawn Nose	Thylacine	1	0.19	52	10	93	19	229	46	28%	110
	Waarre A	1	0.03	81	16	185	37	447	89	35%	
	Sub-total	2	0.22	133	27	278	56	676	135	-	
Prawn East Arm A	Thylacine	5	1	25	5	29	6	60	12	32%	100
	Waarre A	69	14	157	31	175	35	303	61	31%	
	Sub-total	74	15	182	36	204	41	363	73	-	
Prawn East Arm B	Thylacine	5	1	15	3	40	8	82	16	29%	105
	Waarre A	13	3	42	8	109	22	220	44	24%	
	Sub-total	18	4	57	11	149	30	302	60	-	
Prawn Claw East	Thylacine	5	1	67	13	112	22	268	54	20%	115
	Waarre A	1	0.26	47	9	71	14	170	34	19%	
	Sub-total	6	1	114	23	183	37	438	88	-	
Prawn West Arm A	Thylacine	9	2	38	8	65	13	144	29	25%	115
	Waarre A	1	0.28	60	12	95	19	233	47	21%	
	Sub-total	10	2	98	20	160	32	377	75	-	
Prawn West Arm B	Thylacine	10	2	36	7	93	19	195	39	13%	120
Prawn Claw West A	Waarre A	15	3	36	7	76	15	142	28	19%	120
Prawn Claw West B	Thylacine	3	1	26	5	52	10	123	25	13%	120
	Waarre A	6	1	59	12	73	15	159	32	19%	
	Sub-total	9	2	85	17	125	25	282	56	-	
TOTAL		589	118	2126	426	3039	608	6256	1251		

APPENDIX: Prospective Resource Tables



Table 5 – Whistler Point Cluster (T/49P) prospective resource table (Bcf, unrisks recoverable)

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
WHISTLER POINT CLUSTER											
Whistler Point North 1	Thylacine	3	1	98	20	224	45	549	110	16%	110
	Waarre A	10	2	60	12	165	33	363	73	25%	
	Sub-total	13	3	158	32	389	78	912	182	-	
Whistler Point North 2	Waarre A	5	1	29	6	53	11	123	25	20%	110
Whistler Point Central 1	Thylacine	8	2	123	24	248	50	596	119	18%	110
	Waarre A	8	2	24	5	73	14	115	23	17%	
	Sub-total	16	4	147	29	321	64	711	142	-	
Whistler Point Central 2	Paaratte	8	2	25	5	45	9	96	19	36%	110
	Thylacine	5	1	49	10	165	33	363	73	23%	
	Waarre A	1.5	0.3	21	4	107	21	225	45	22%	
	Sub-total	14	3	95	19	317	63	684	137	-	
Whistler Point Central 3	Thylacine	5	1	33	7	58	12	136	27	16%	110
	Waarre A	3	1	16	3	22	4	46	9	15%	
	Sub-total	8	2	49	10	80	16	182	36	-	
Whistler Point East	Thylacine	0.7	0.1	40	8	54	11	123	25	20%	105
	Waarre A	3	1	52	10	150	30	340	68	25%	
	Sub-total	4	1	92	18	204	41	463	93	-	
Whistler Point South	Waarre A	8	2	51	10	138	28	313	63	22%	110
TOTAL		68	14	621	124	1502	300	3388	678		

APPENDIX: Prospective Resource Tables



Table 6 – British Admiral Cluster (T/49P) prospective resource table (Bcf, unrisks recoverable)

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
BRITISH ADMIRAL CLUSTER											
British Admiral	Thylacine	8	2	37	7	57	11	125	25	12%	105
	Waarre A	20	4	48	10	203	41	337	67	10%	
	Sub-total	28	6	85	17	260	52	462	92	-	
British Admiral North	Thylacine	9	2	57	11	146	29	324	65	20%	105
	Waarre A	2	0.4	30	6	36	7	78	16	22%	
	Sub-total	11	2	87	17	182	36	402	80	-	
British Admiral Northwest 1	Thylacine	9	2	26	5	36	7	74	15	18%	105
	Waarre A	4	1	20	4	38	8	87	17	19%	
	Sub-total	13	3	46	9	74	15	161	32	-	
British Admiral South 1	Thylacine	1	0.2	35	7	44	9	100	20	18%	105
	Waarre A	8	2	48	10	85	17	201	40	14%	
	Sub-total	9	2	83	17	129	26	301	60	-	
British Admiral South 2	Waarre A	5	1	61	12	90	18	208	42	8%	105
British Admiral West	Waarre A	3	1	31	6	89	18	192	38	15%	105
TOTAL											

APPENDIX: Prospective Resource Tables



Table 7 – Seal Rocks Cluster (T/49P) prospective resource table (Bcf, unrisks recoverable)

Prospect	Reservoir	Low (P90)		Best (P50)		Mean		High (P10)		CoS (%)	Water Depth (m)
		Gross	Net TDO	Gross	Net TDO	Gross	Net TDO	Gross	Net TDO		
SEAL ROCKS CLUSTER											
Seal Rocks West 1	Thylacine	25	5	238	48	448	90	1041	208	14%	115
	Waarre A	17	3	86	17	158	32	354	71	13%	
	Sub-total	42	8	324	65	606	121	1395	279	-	
Seal Rocks West 2	Waarre A	18	4	53	11	85	17	178	36	15%	115
Seal Rocks Central 1	Thylacine	3	1	55	11	100	20	246	49	6%	110
	Waarre A	12	2	53	11	107	21	240	48	5%	
	Sub-total	15	3	108	22	207	41	486	97	-	
Seal Rocks Central 2	Waarre A	2	0.4	10	2	61	12	104	21	5%	110
Seal Rocks North 1	Waarre A	16	3	63	13	368	74	649	130	12%	110
Seal Rocks North 2	Waarre A	13	3	40	8	52	10	107	21	11%	110
Seal Rocks East	Thylacine	8	2	29	6	47	9	104	21	4%	110
	Waarre A	2	0.4	40	8	65	13	155	31	7%	
	Sub-total	10	2	69	14	112	22	259	52	-	
TOTAL		116	23	667	133	1491	298	3178	636		