



Positioned for period of high activity in 2026

EUROPEAN FOCUSED

ENERGY

PRODUCER & EXPLORER

Company Presentation

Presented by: Ian Tchacos - Executive Chairman
On 21 October 2025

ASX:ADX

DISCLAIMER (CAUTIONARY STATEMENT)

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Pursuant to the requirements of the ASX Listing Rule 5.41 and 5.43 the technical and Prospective Resources information relating to Austria and Italy contained in this presentation has been reviewed by Paul Fink as part of the due diligence process on behalf of ADX. Mr. Fink is Technical Director of ADX Energy Ltd is a qualified geophysicist with 30 years of technical, commercial and management experience in exploration for, appraisal and development of oil and gas resources. Mr. Fink is a member of the EAGE (European Association of Geoscientists & Engineers) and FIDIC (Federation of Consulting Engineers). ADX confirms that it is not aware of any new information or data that may materially affect the information included in the relevant market announcements for reserves or resources and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcements continue to apply and have not materially changed.

Independent audit of developed reserves have been completed for ADX' Zistersdorf and Gaiselberg fields ("Fields") in the Vienna basin and Anshof in Upper Austria (Austria) by RISC Advisory Pty Ltd ("RISC"). RISC conducted an independent audit of ADX' Fields evaluations, including production forecasts, cost estimates and project economics. Production from existing wells is classified as Developed Producing. Production from planned recompletion of existing wells to new intervals is classified as Developed Non-Producing. RISC is an independent advisory firm offering the highest level of technical and commercial advice to a broad range of clients in the energy industries worldwide. RISC has offices in London, Perth, Brisbane and South-East Asia and has completed assignments in more than 90 countries for over 500 clients and has grown to become an international energy advisor of choice.

PRMS RESERVES CLASSIFICATIONS USED IN THIS PRESENTATION:

Developed Reserves are quantities expected to be recovered from existing wells and facilities.

Developed Producing Reserves are expected to be recovered from completion intervals that are open and producing at the time of the estimate.

Developed Non-Producing Reserves include shut-in and behind-pipe reserves with minor costs to access.

Undeveloped Reserves are quantities expected to be recovered through future significant investments.

A. **Proved Reserves (1P)** are those quantities of Petroleum that by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be commercially recoverable from known reservoirs and under defined technical and commercial conditions. If deterministic methods are used, the term "reasonable certainty" is intended to express a high degree of confidence that the quantities will be recovered. If probabilistic methods are used, there should be at least a 90% probability that the quantities actually recovered will be equal or exceed the estimate.

B. **Probable Reserves** are those additional Reserves which analysis of geoscience and engineering data indicate are less likely to be recovered than Possible Reserves. It is equally likely that actual remaining quantities recovered will be greater than or less than the sum of the estimated Proved plus Probable Reserves (2P). In this context, when probabilistic methods are used, there should be at least a 50% probability that the actual quantities recovered will equal or exceed the 2P estimate.

C. **Possible Reserves** are those additional Reserves that analysis of geoscience and engineering data suggest are less likely to be recoverable than Probable Reserves. The total quantities ultimately recovered from the project have a low probability to exceed the sum of Proved plus Probable plus Possible (3P) Reserves, which is equivalent to the high-estimate scenario. When probabilistic methods are used, there should be at least a 10% probability that the actual quantities recovered will equal or exceed the 3P estimate. Possible Reserves that are located outside the 2P area (not upside quantities to the 2P scenario) may exist only when the commercial and technical maturity criteria have been met (that incorporate the Possible development scope). Standalone Possible Reserves must reference a commercial 2P project.

PROSPECTIVE RESOURCE CLASSIFICATIONS USED IN THIS PRESENTATION:

Prospective Resources are those estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further explorations appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

P(90) Estimate or Low Estimate: means at least a 90% probability that the quantities actually recovered will equal or exceed the estimate.

P(50) Estimate or Best Estimate: means At least a 50% probability that the quantities actually recovered will equal or exceed the estimate.

P(10) Estimate or High Estimate: means At least a 10% probability that the quantities actually recovered will equal or exceed the estimate.

OIL AND GAS CONVERSIONS

BOE means barrels of oil equivalent. Bcfe means billion of cubic feet of gas equivalent. Gas to oil conversion used in this presentation: 6 Mcf of gas = 1 barrel of oil. Mcf means thousand cubic feet of gas

ASSET SUMMARY AND OPERATING CAPABILITY

A COMPELLING PORTFOLIO: STABLE PRODUCTION, LOW-RISK IMMEDIATE GROWTH AND HIGH IMPACT EXPLORATION

Austrian
Long Term
Production
303 BOEPD¹

Austrian
Exploration
Portfolio
374 BCF Gas
31 MMBBL Oil²

New Italian
Growth
Portfolio
369 BCF Gas³

Value Adding
Renewable
Projects
Solar & Geothermal

Operating Capability

Generate,
Explore &
Develop

Multiple Farmouts

Accelerate
programs &
reduce risk

CAUTIONARY STATEMENT: Prospective Resources are those estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further explorations appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

¹ Quarter 2 2025 average Austrian net production. ² Prospective Resources reporting date update 27.8.2025 (refer slide 17). ³ Prospective Resources reporting date update 30.8.2022

“Stable production, boots on the ground and an asset rich portfolio providing multiple opportunities for growth”



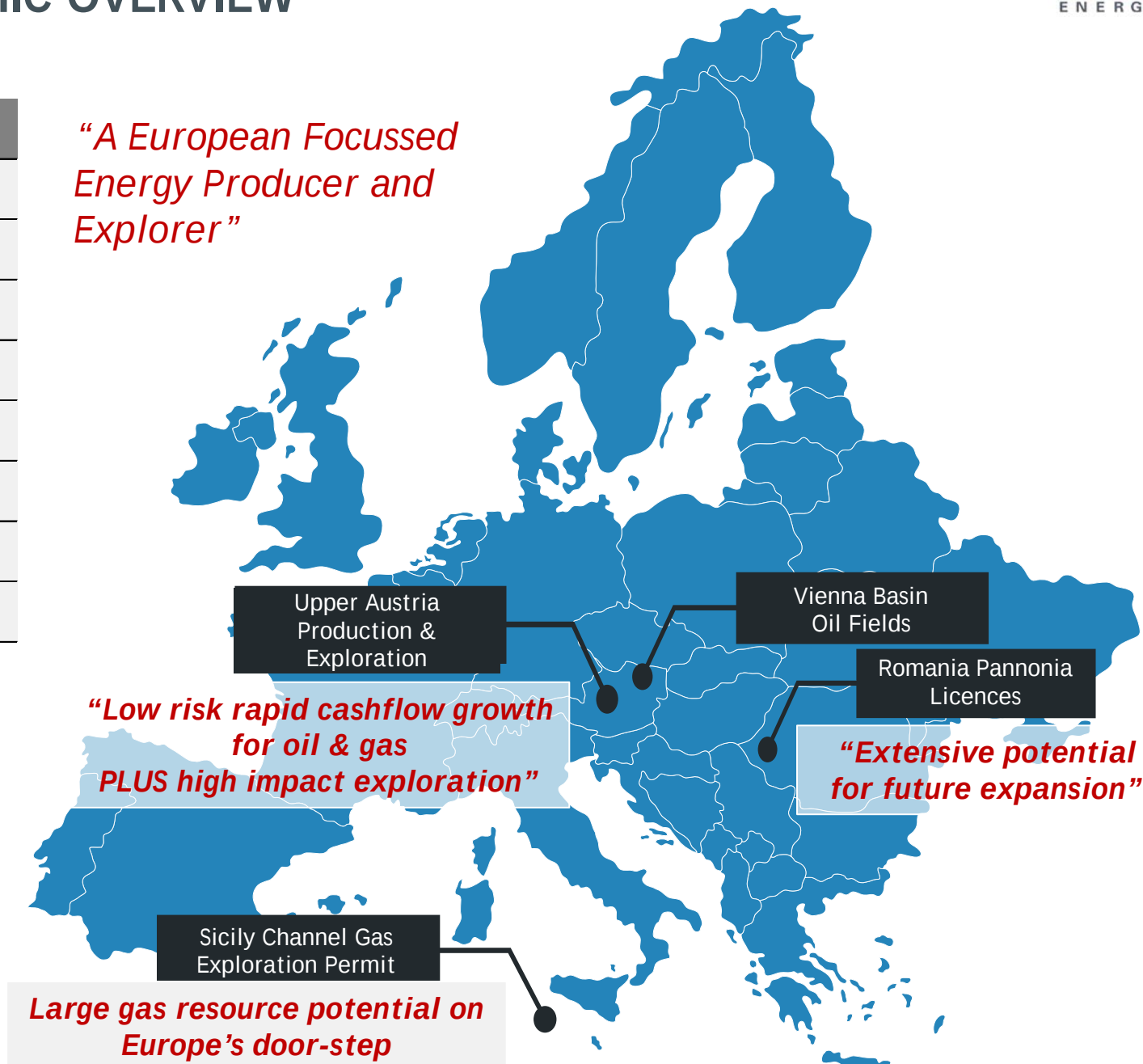
Capital Structure

Ticker	ASX: ADX FRA: GHU
Share Price (at 1 October 2025)	A\$0.033
Number of shares	584m
Number of options	94m
Market capitalisation	A\$19.3M
Cash (unrestricted) at 30 June 2025	A\$4.8M
Debt	A\$1.3M
Enterprise value	A\$15.7M
Number of shareholders	1,942

“A European Focussed Energy Producer and Explorer”

Geography focus

- Austria, Italy and Romania
- Tier 1 jurisdictions – legal transparency
- Established licencing arrangements
- Access to energy services and contractors
- Access to energy infrastructure and energy markets



RECENT ACTIVITIES AND RESULTS

SUMMARY OF RESULTS – Q2 2025

	Current Quarter	Previous Quarter	% age Change
Net Production Rate (BOEPD)	303	246	+23%
Average Oil Price Brent (US\$/bbl)	US\$67.82	US\$75.66	- 10%
Sales Revenue	A\$ 2.6 million ¹	A\$ 2.5 million	+4%
Cash Unrestricted	A\$ 4.8 million ^{1, 2}	A\$ 6.7 million ²	-28%

¹ Includes only 2 months of sales - excludes payment of A\$ 0.7 million received on 1 July 2025

² Excludes restricted funds secured for bonds and guarantees totalling A\$ 1.2 million

Recent activities – preparation for active 2026

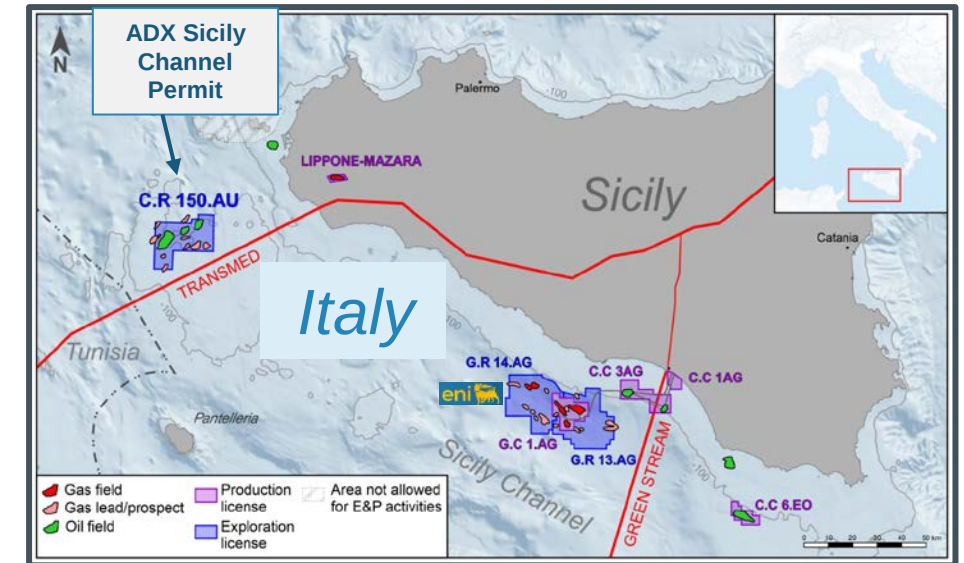
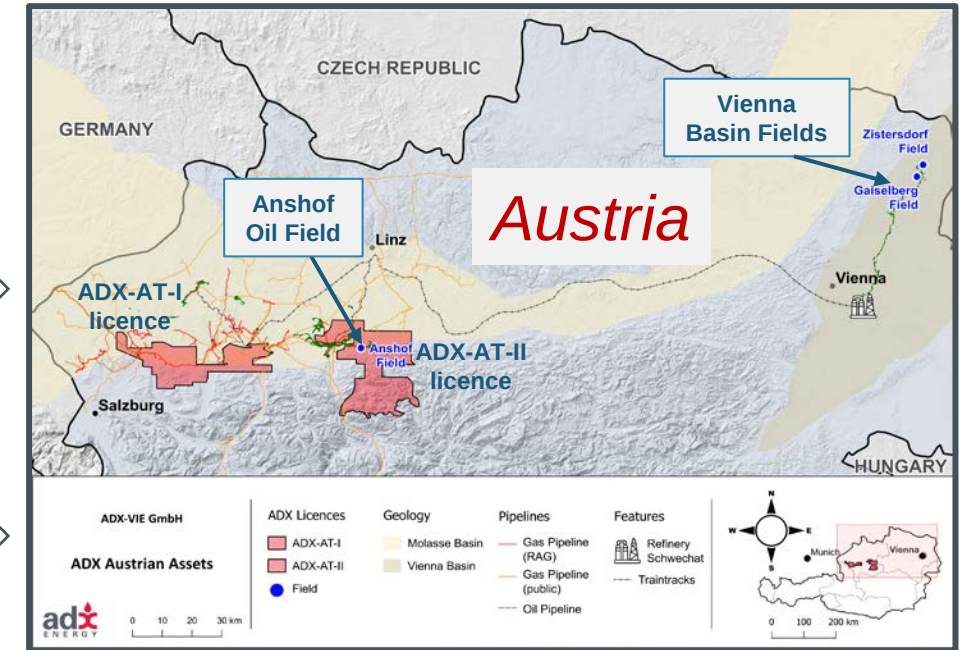
- Permitting and drill sites for **three shallow gas wells in Upper Austria**
- Additional purchase of **20% economic interest in Anshof Oil Field**
- **Welchau-1** environmental objection rejected – **testing to resume!**
- **Sicily Channel Gas Exploration Permit Awarded** – resources update to come.
- Upper Austria **Prospect Inventory Updated** – emphasis on gas



FAVOURABLE OPERATING POSITIONS IN AUSTRIA AND ITALY

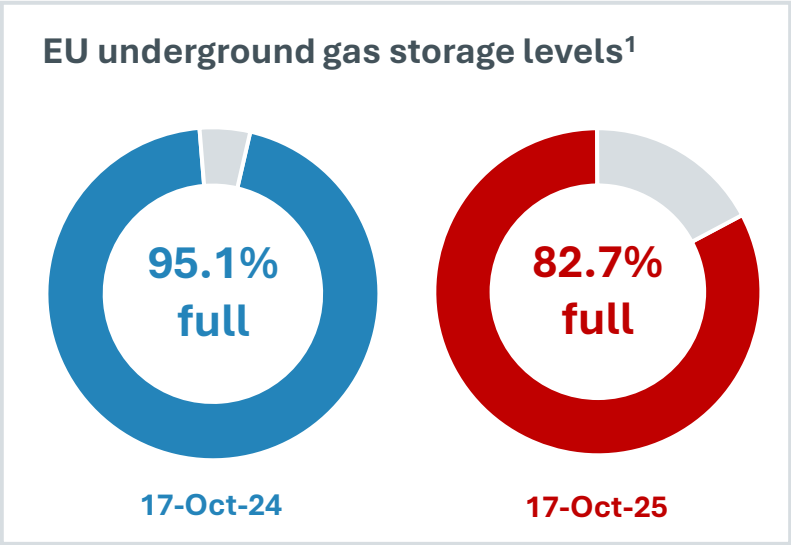
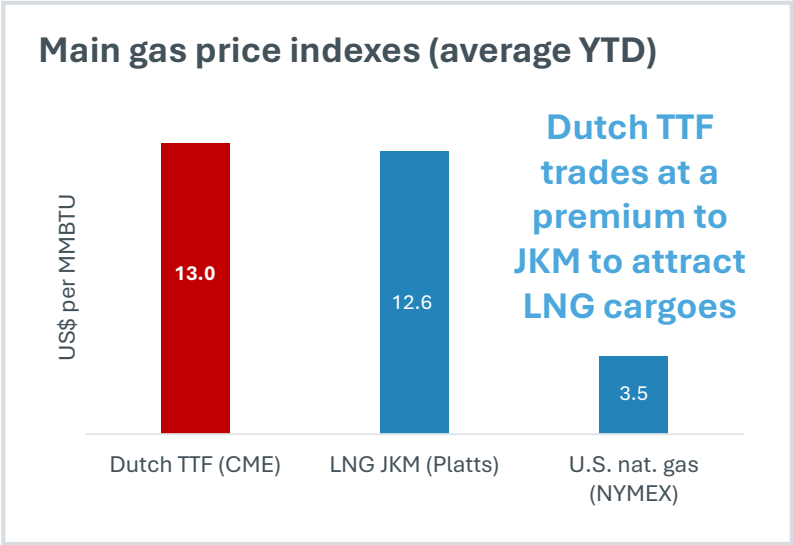
Highly prospective, short exploration time-lines, high value hydrocarbons and rapid development cycles

- **Excellent Infrastructure Access** for both oil and gas
- **Pro development** with rapid permitting and unique operating position (only 3rd operator in country)
- **High Demand *** for oil and gas with heavy reliance on imports, oil sold at Brent and gas at Dutch TTF pricing
- **Excellent Data Availability** 3,500 Km² 3D seismic plus basin wide well data base
- **Gas Infrastructure Access** to major import networks into Sicily
- **Pro development Centre Right Government** supporting gas developments and **Low Royalty Rates** (10%)
- **High Demand for Gas *** with net imports of 95% providing 45% of power generation
- **Historic Data Base** including seismic and well data from historic oil exploration - **has** enabled gas resources assessment



EUROPEAN GAS MARKET DYNAMICS

FUNDAMENTALS REMAIN VERY STRONG DESPITE 2023-2024 MARKET RE-BALANCING



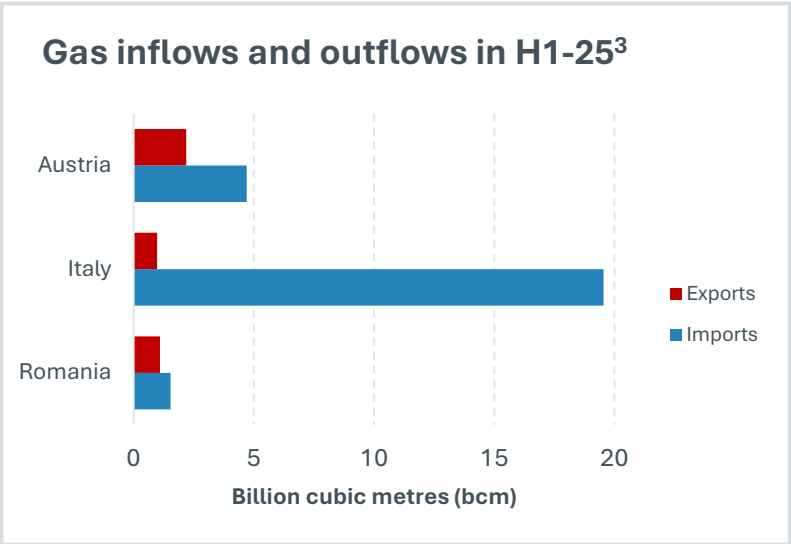
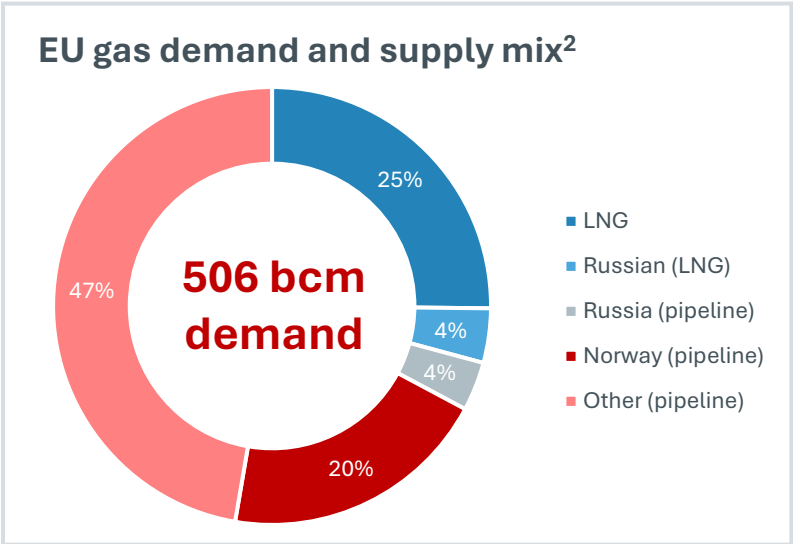
Tight market conditions in Europe in H1-25:

- demand up by 6.5% (15 bcm)
- 45% reduction in Russian piped gas supplies (6.6 bcm)
- higher storage injection needs

Gas prices in Europe remain elevated and **3.7(x) higher than in the U.S.** (year-to-date)

Geopolitical tensions fueled price spikes in Jun-25 (**22% of global LNG flows transit via the Strait of Hormuz**)

Gas currently in storage well below 2024 level and close to historical lows (77.3%) after ending the 2024-2025 winter at the lowest level since 2022



¹ Source: KYOS; ² Source: International Energy Agency (IEA) and Bruegel ³ Source: Institute for Energy Economics and Financial Analysis

CURRENT ASSET PRIORITIES

FOCUS ON NEAR TERM CASH FLOW AND HIGH IMPACT GROWTH: SHALLOW GAS, NEAR FIELD OIL APPRAISAL & HIGH IMPACT EXPLORATION AT WELCHAU AND SICILY CHANNEL.

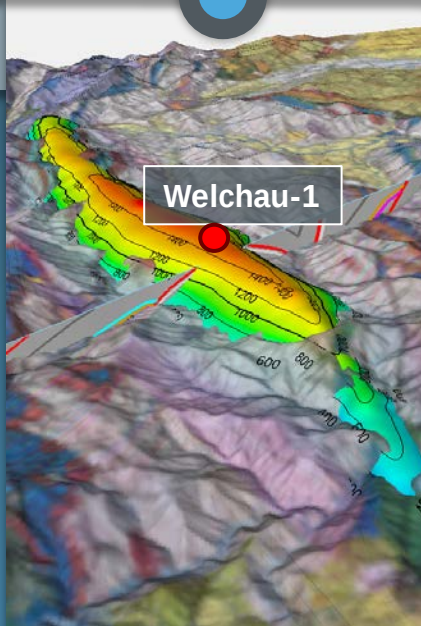
Austrian Oil & Gas Production



Near Term Cash Flow

Stable production at Vienna Basin and Anshof Oil Field

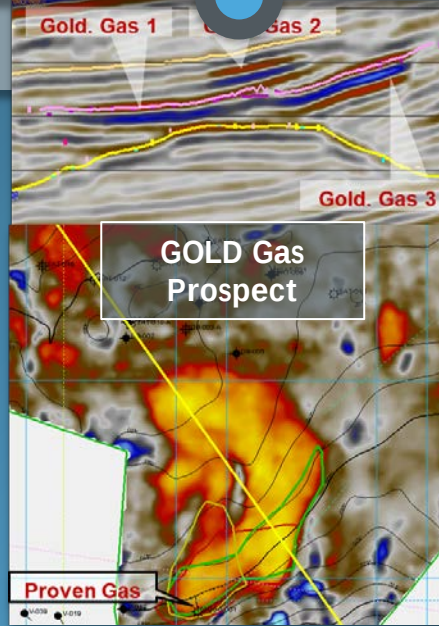
Welchau-1 Testing & Deepening



High Impact Growth

Resume testing of hydrocarbon shows encountered 450 m

Upper Austria Shallow Gas Drilling



Near Term Cash Flow

Drill up to three Shallow Gas Prospects starting in Q1 2026

Anshof Near Field Oil Development



Near Term Cash Flow

Appraisal drilling for rapid tie into 3,000 bpd production facility

Sicily Channel Resources Update



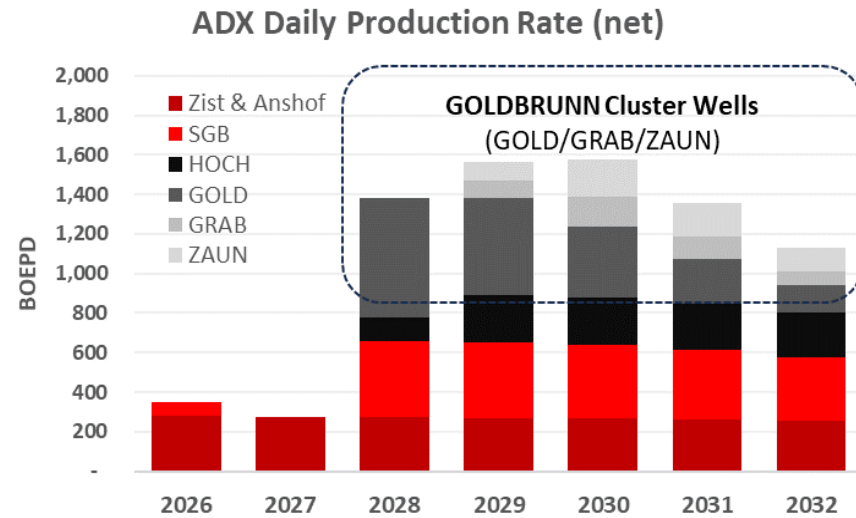
Near Term Cash Flow

Revise prospect inventory with more seismic and well data

UPPER AUSTRIA 2026 PLANNED ACTIVITY

WELCHAU TESTING, LOW RISK SHALLOW GAS PLAY DRILLING, NEAR FIELD OIL EXPLORATION
AND PROSPECT MATURATION – *PRODUCTION GROWTH AND VALUE BUILD*

Current Production and Near-term Activity³

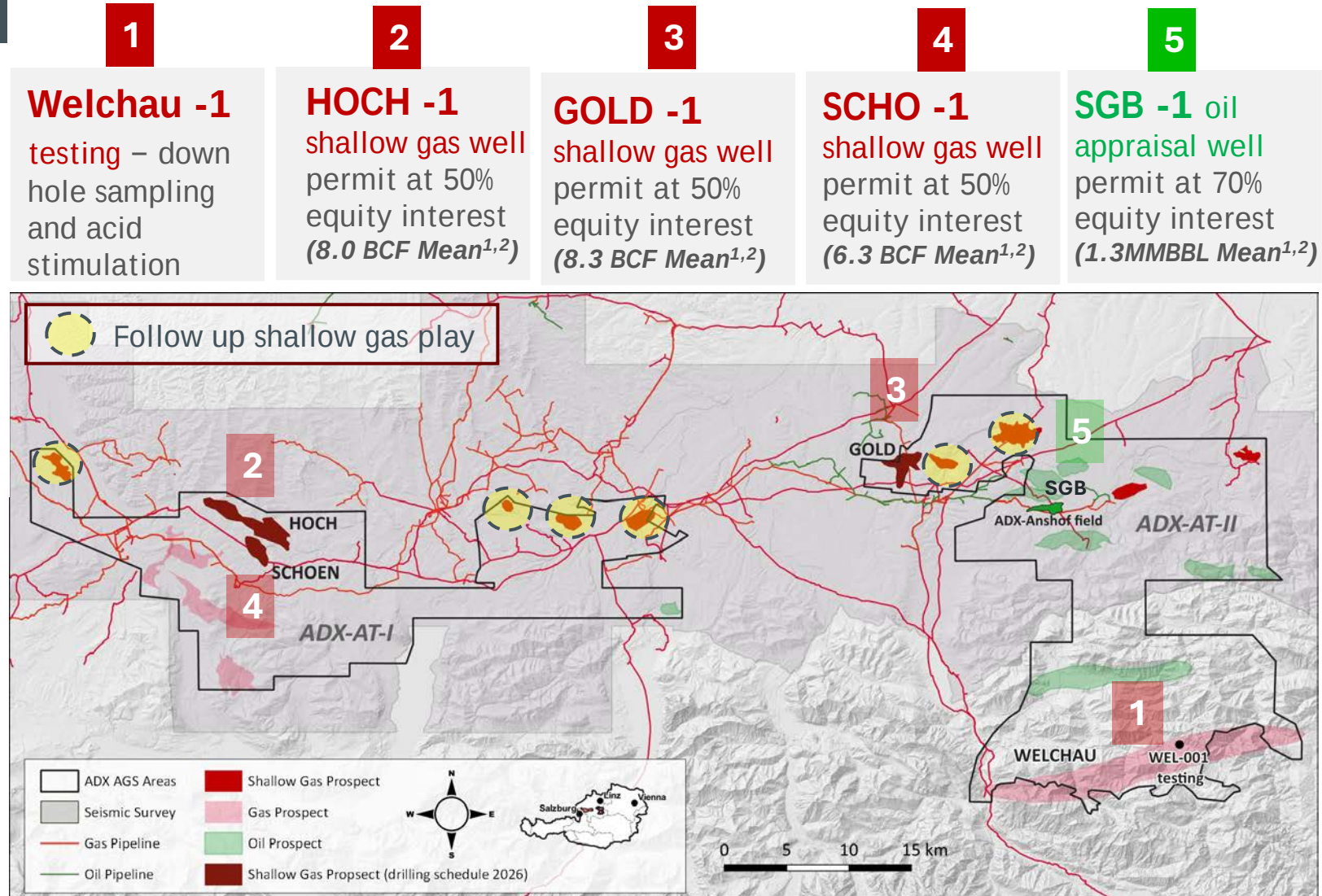


Well sites are secured with drilling and environmental permitting expected to be finalised by end 2025

¹Refer to **Cautionary Statement** in slide 3 of presentation

² Prospective Resources reporting date update 27.8.2025 – refer slide 21

³ Forecast Rates are based on Vienna Basin fields and Anshof fields production forecasts and Mean Resources Success Case estimated production profiles.



1. Industry trends

- Long-term need for oil and gas not met by energy transition
- Opportunities created by larger companies exiting oil and gas

2. Energy market

- High value European gas market and premium oil pricing
- Over reliance on imports in Europe
- Unmet energy demand for AI and data processing

3. Politics, licencing and infrastructure

- Supportive host governments seeking energy independence
- Rapid licencing for exploration and development
- Excellent access to gas and oil infrastructure

4. Asset development program

A. Near term activities - focus on cash flow and asset definition

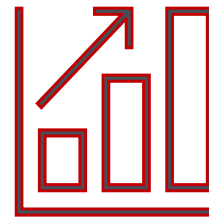
- Shallow Gas Drilling and Play expansion
- Near field oil appraisal drilling
- Welchau -1 carbonate discovery testing
- Sicily channel gas play development

B. Medium term activities - high impact growth

- Welchau deep drilling
- Sicily channel drilling
- Upper Austria follow up prospects

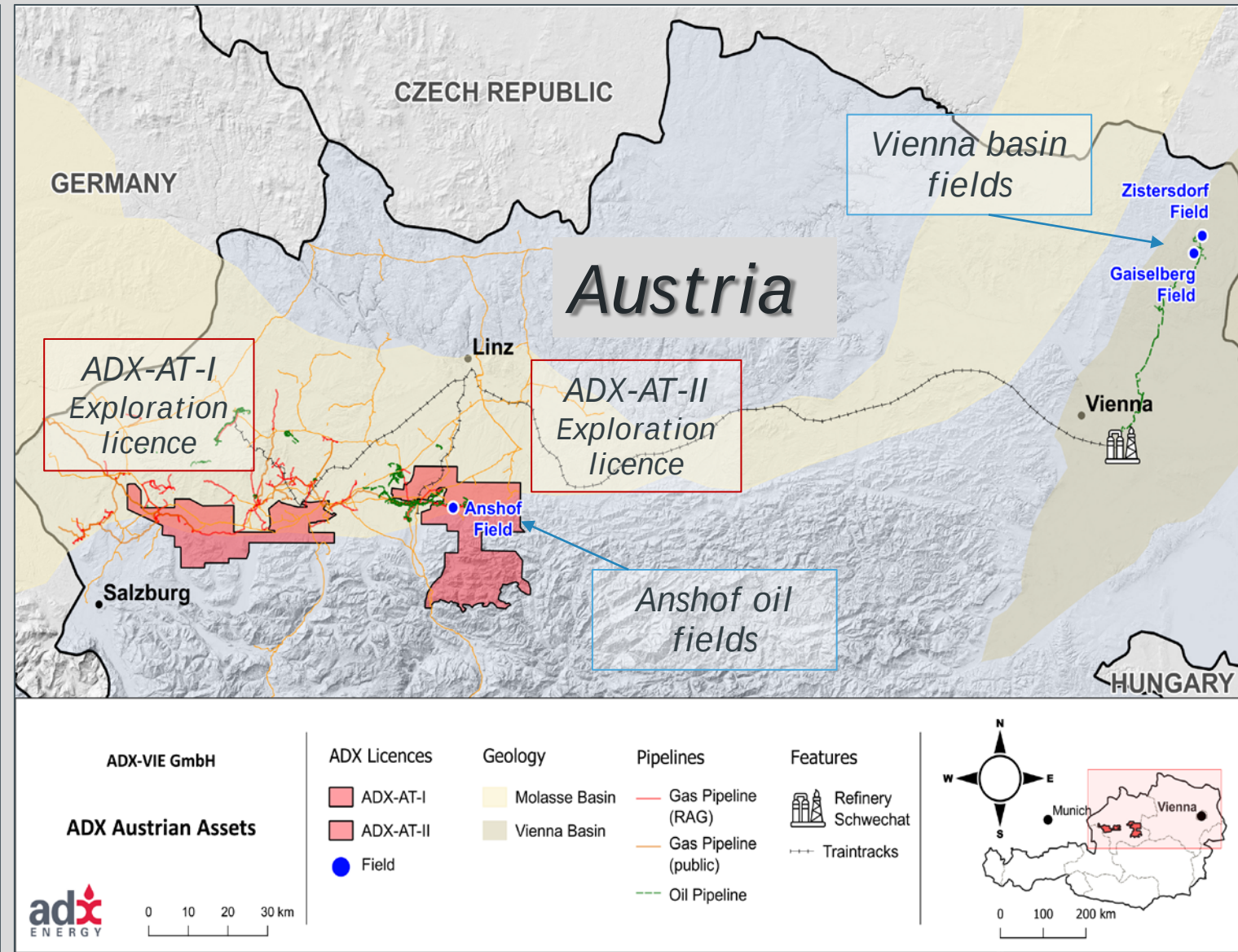
5. Asset Growth Opportunities

- Asset acquisitions in niche positions



ADX is ideally positioned to develop a high growth, material energy business that is dual listed in Europe

- A producer with immediate low risk, production growth
- Access to high impact growth within existing portfolio
- Proven ability to generate new opportunities and operate new projects
- Unique asset positions and ability to leverage industry relationships for further access to assets
- Gain access to European capital markets



AUSTRIAN PRODUCTION ASSETS

VIENNA BASIN FIELDS AND ANSHOF FIELD (UPPER AUSTRIA)

Vienna Basin Fields *(100% Economic Interest)*

- Low emission, low decline production delivering long term cash flow (approx. 240 boepd)
- Ownership of 13.7 hectares of land suitable for Solar Park - 65 Km from Vienna
- High value sweet crude oil, very favourable fiscal terms (no royalties)



Multilayer field
suitable for H₂
storage

1.57 mmbbl
2P developed
reserves *Note 1*

Pipeline to
Vienna refinery
& gas pipeline

Anshof Oil Field *(70% Economic Interest)*

- Anshof-3 discovery well (2022) and Anshof-2A appraisal well (2024) on production (approx. 110 bopd)
- Production rate optimised to manage water cut
- 3,000 BPD permanent production, storage and offloading unit installed and commissioned in 2024
- High quality sweet crude oil sold at Brent equivalent oil price



High quality
Eocene
reservoirs

Multiple near field
appraisal and
exploration targets

Transported via
truck and rail to
Vienna refinery

UPPER AUSTRIA EXPLORATION PROSPECT PORTFOLIO

INCREASED EMPHASIS ON LOW-RISK GAS AND NEAR FIELD OIL

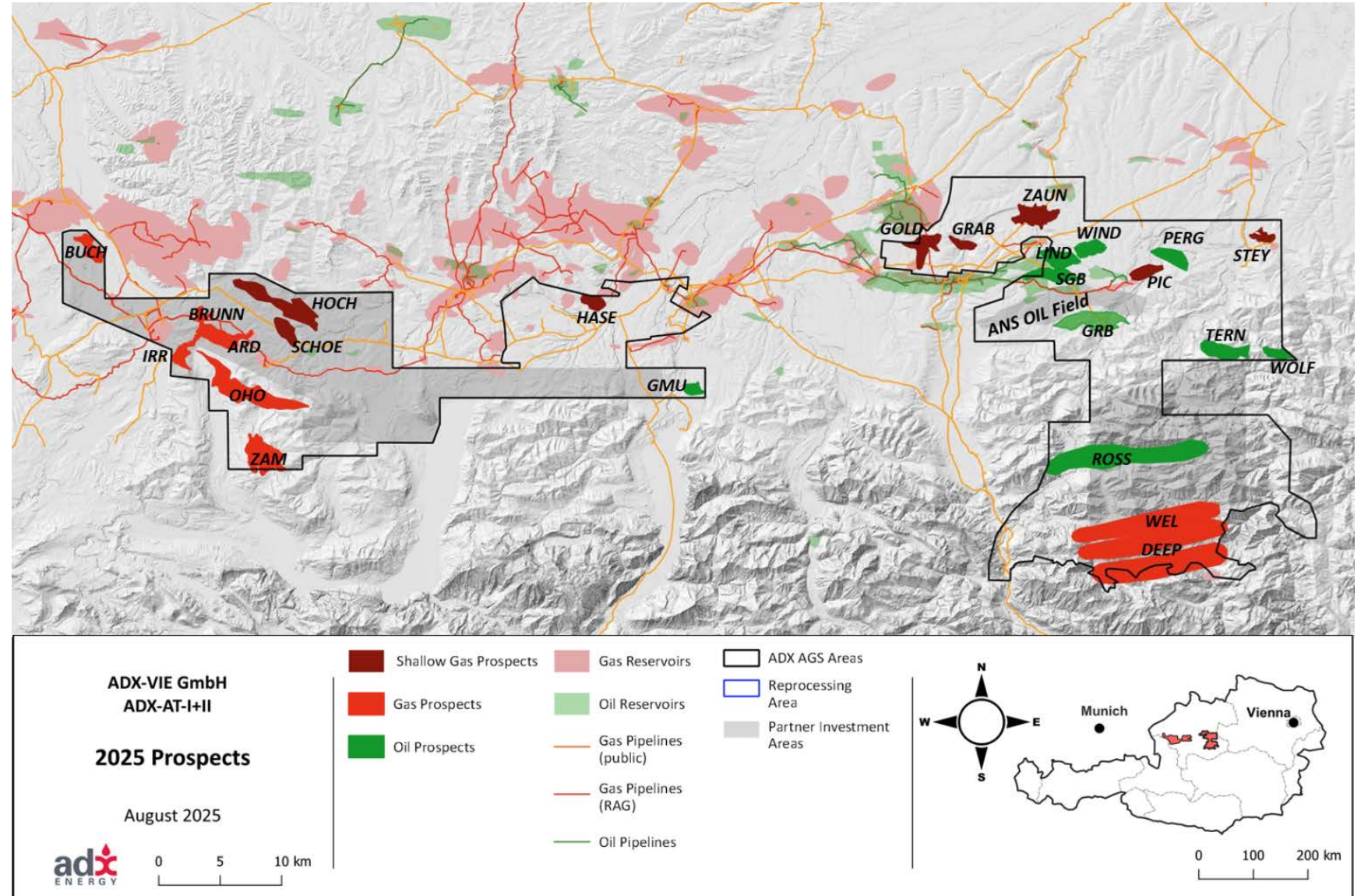
Multiple Growth Pathways in a high value market with infrastructure access

- Quick to commercialise low risk Shallow Gas
- Anshof Near Field oil tie in opportunities (to 3,000 BPD facility)
- High Impact Welchau Deep and Tertiary gas plays
- Gas focus - approximately 60% of portfolio

Total aggregated mean prospective resource of **374 BCF (Pmean, Net) of gas & 31 MMBL (Pmean, Net) of oil** ^{1,2}

¹ Refer to **Cautionary Statement** in slide 3 of this presentation

² Prospective Resources reporting date update 27.8.2025 – refer slide 21

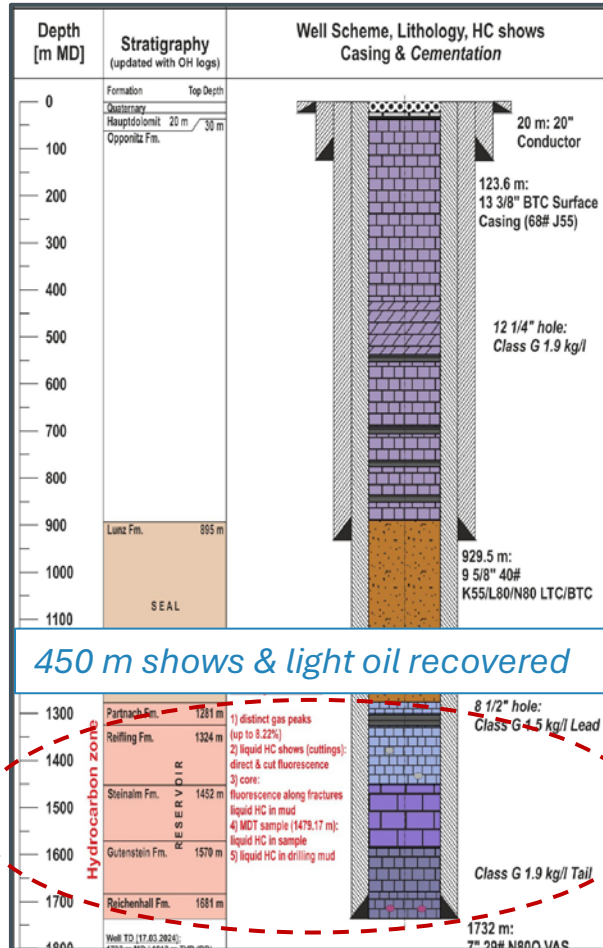


WELCHAU-1 CONDENSATE TESTING AND WELCHAU DEEP PROSPECT

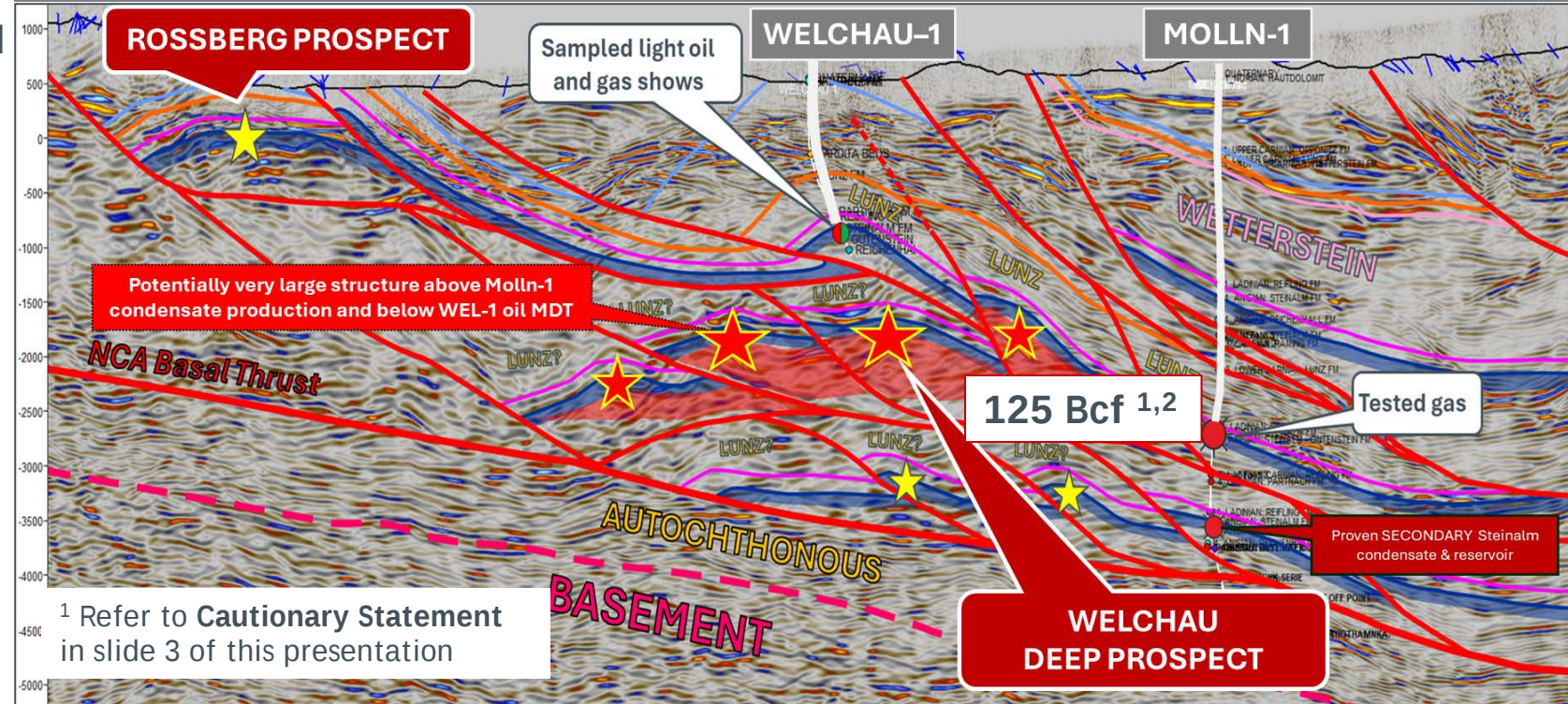
RECOMMENCE TESTING OPERATIONS (WELL ENCOUNTERED 450 METERS OF SHOWS AND LIQUID SAMPLES)

Welchau-1 well testing in Q1 2026
after interruption due to environmental
objections

- **Environmental Objections** overturned due to the public interest for gas



X section showing Welchau-1 well, the Moln gas condensate discovery and the Welchau Deep Prospect up dip of Moln -1 gas condensate well



“The Welchau Deep prospect can be accessed by deepening the Wechau-1 well”

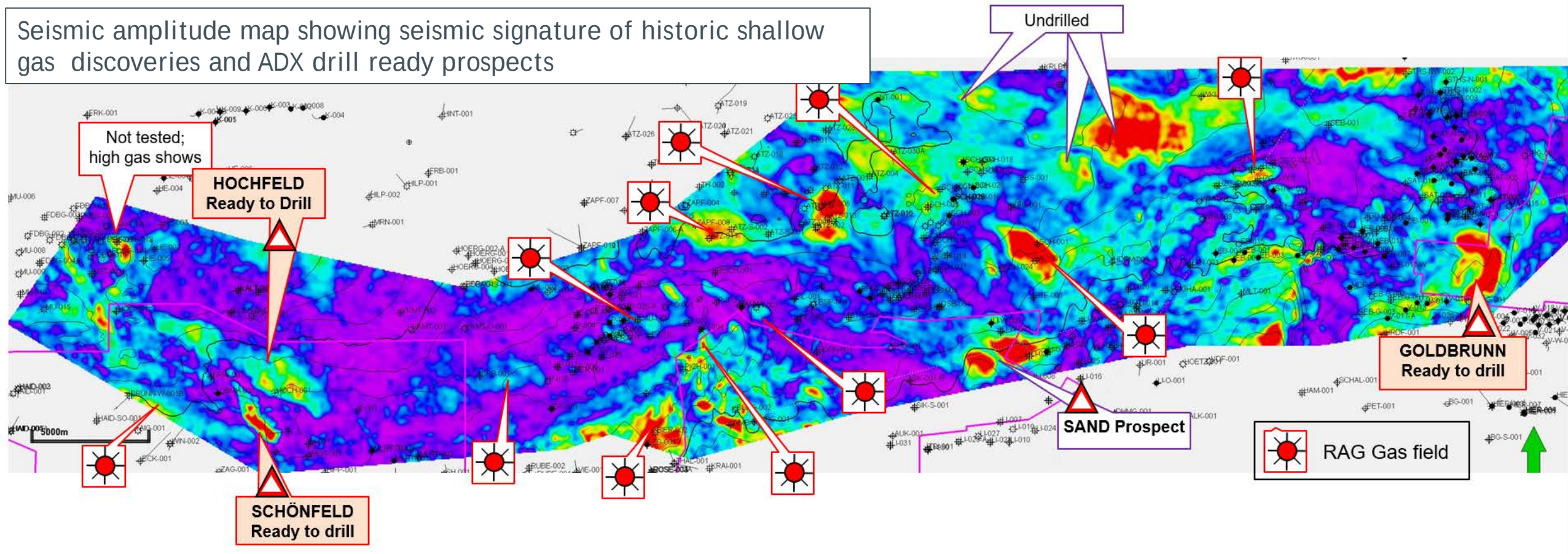
- **Welchau-1 testing** of the upper Reifling formation will recommence in Q1 2026
- Two out of three reservoirs with hydrocarbon shows remain untested
- The well will be sampled with a down hole sampler. Based on the results of sampling the well may be acidised to induce flow from the carbonate reservoir.

UPPER AUSTRIA SHALLOW GAS PLAY (100% ECONOMIC INTEREST)

MULTIPLE LOW RISK GAS PROSPECTS IDENTIFIED BY 3D SEISMIC AMPLITUDE RESPONSE (AVO - AI)

- A proven play that has produced 230 BCF to date in basin – 5 drill ready ADX prospects with up to 5 more being matured
- **Shallow Gas Play** developed over two years with local team and international experts
- **Advanced Seismic Analysis** deploying a combination of AI, seismic attribute and AVO analysis to identify gas prospects that compare favourably with historic discoveries

Seismic amplitude map showing seismic signature of historic shallow gas discoveries and ADX drill ready prospects

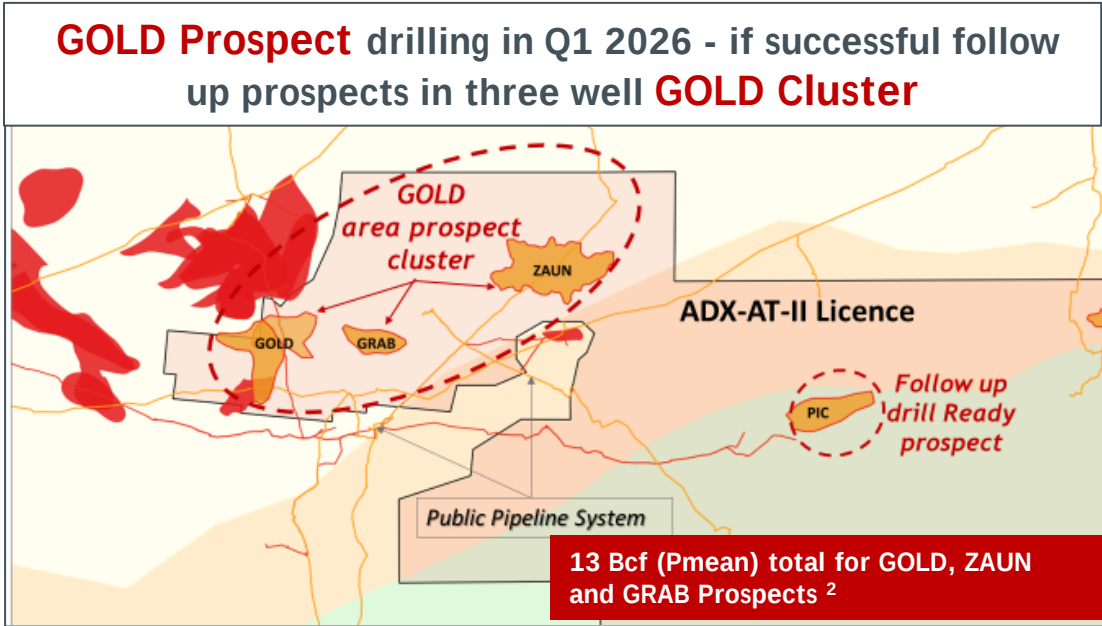


UPPER AUSTRIA SHALLOW GAS PLAY (100% ECONOMIC INTEREST)

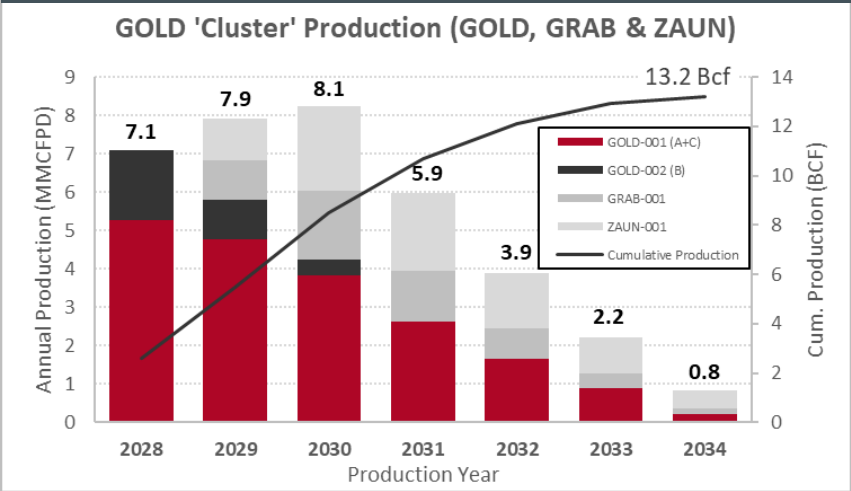
GOLD PROSPECT SUCCESS SCENARIO - VALUE BUILD BY MAXIMISING PRODUCTION AND MINIMISING CAPEX

Extensive, valuable and repeatable play with multiple prospects identified to date in ADX 100% held acreage

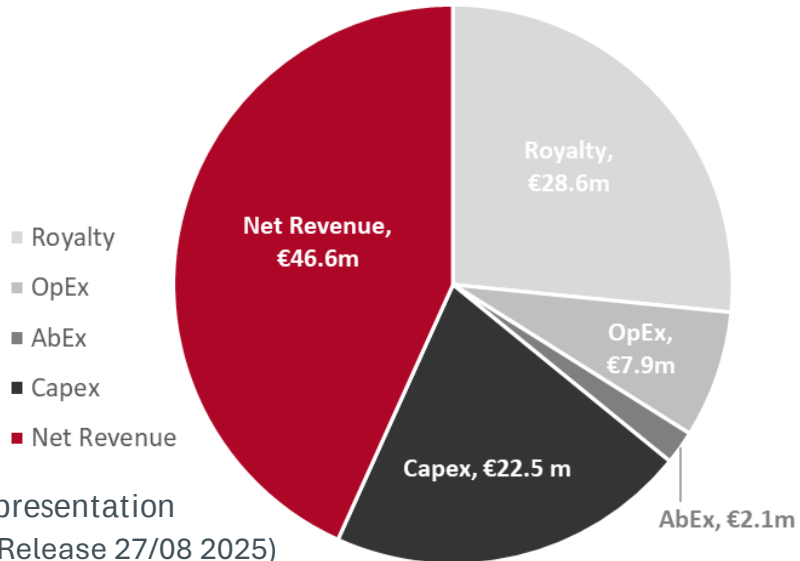
- Gold prospect to be drilled in Q1 2026 drilling program
- Shallow drill depth, productive sands and proximity to pipeline infrastructure results in high economic value compared to drilling costs.
- Probability of success for GOLD-1 is greater than 80%
- Biogenic gas (99% methane) results in simple, rapid and low development costs.
- Matured follow up prospects can be tied in to enhance value.



Cluster development potential ^{1, 2}



GOLD 'Cluster' revenue split
 Cumulative recovery: **13.2 Bcf ²**
 Gross cumul. revenue: **€108 mil.**
 Gas pricing: **€0.30/m³**



¹ Refer to **Cautionary Statement** in slide 3 of this presentation

² Aggregate Mean Case Prospective Resources (ASX Release 27/08 2025)

³ Current Europe TTF is **€0.44/m³**

SICILY CHANNEL PERMIT, OFFSHORE ITALY

NEW GROWTH OPPORTUNITY IN A PREMIUM ADDRESS FOR GAS DEVELOPMENT

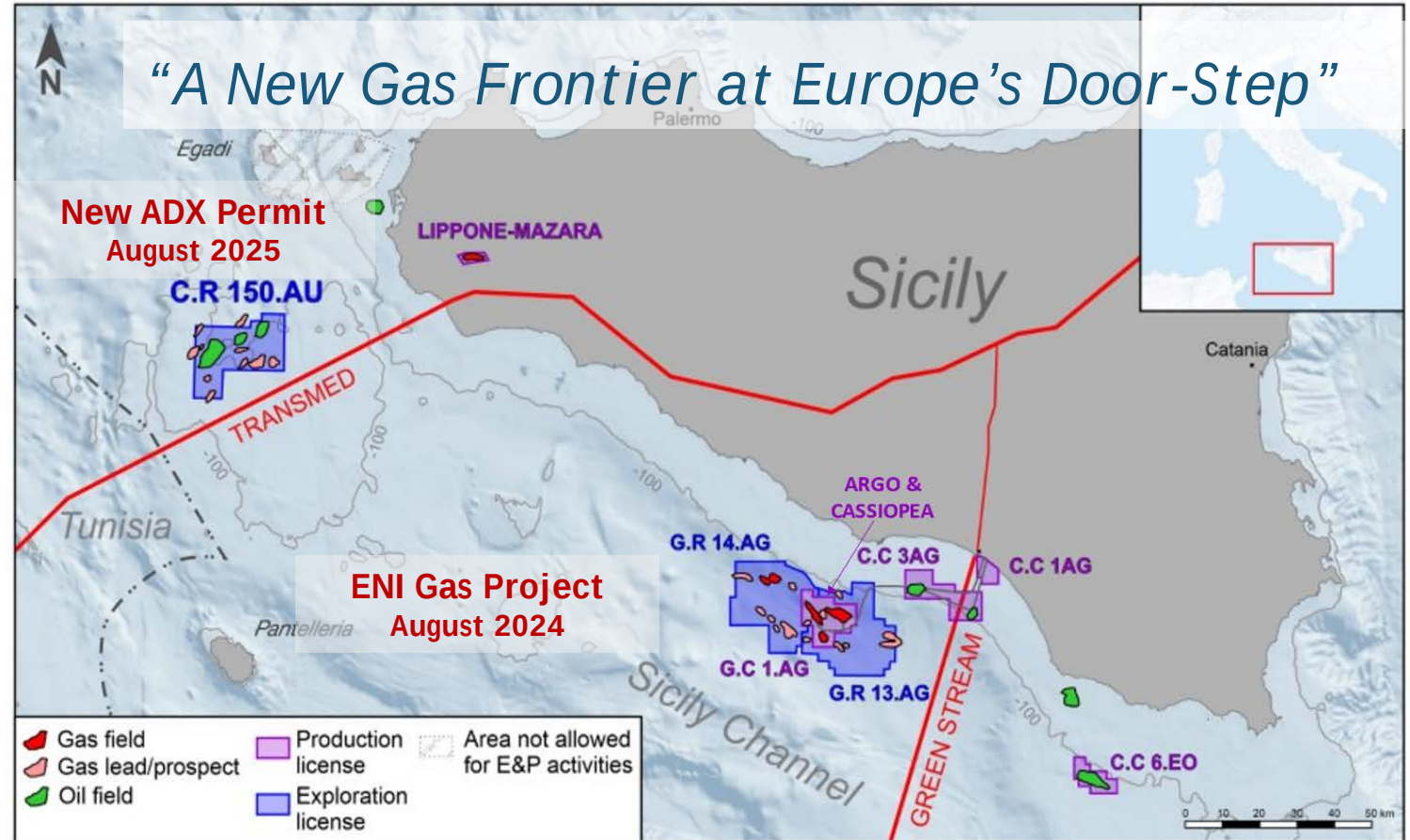
Highly prospective permit for gas supported by historic data from deeper oil exploration

- An emerging and newly producing offshore gas province
- Shallow water depths and drill depths
- Gas shows in wells and high quality 2D seismic
- Proximity to tie in point onshore at Mazara (less than 50km from permit)
- Stacked pay and productive sands
- Sweet biogenic gas (99% methane) is likely based on gas seen in the historic Nilde-2 well in the Permit
- Favourable fiscal terms with 10% royalty and 28% corporate tax
- Excellent gas pricing in Italy

369 BCF best technical prospective resources from five (5) high graded gas prospects^{1,2}

¹ Refer to **Cautionary Statement** in slide 3 of this presentation

² Prospective Resources reporting date update 30.8.2022

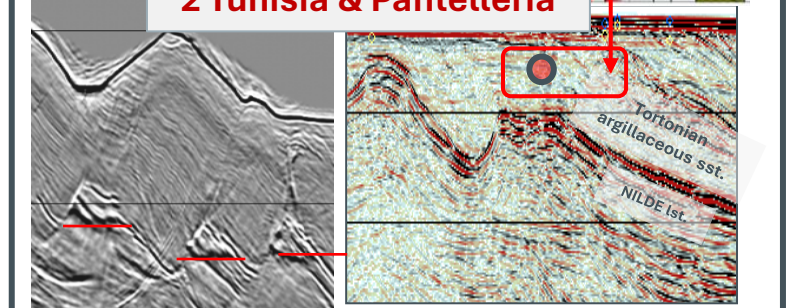
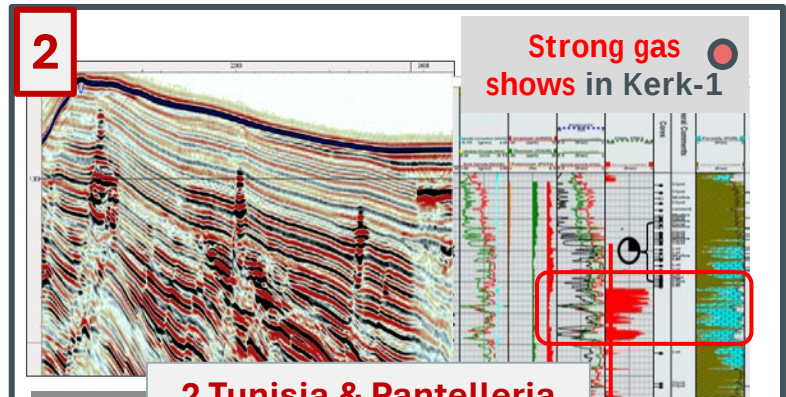


ADX C.R150.AU Permit, the nearby Argo-Cassiopea (offshore), Lippone-Mazara (onshore) producing fields, and local gas pipeline infrastructure

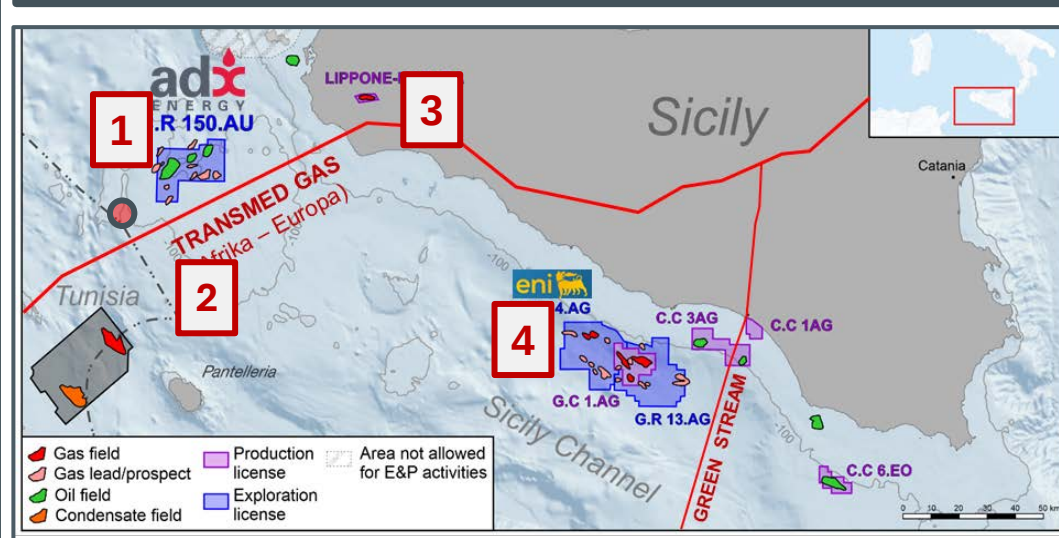
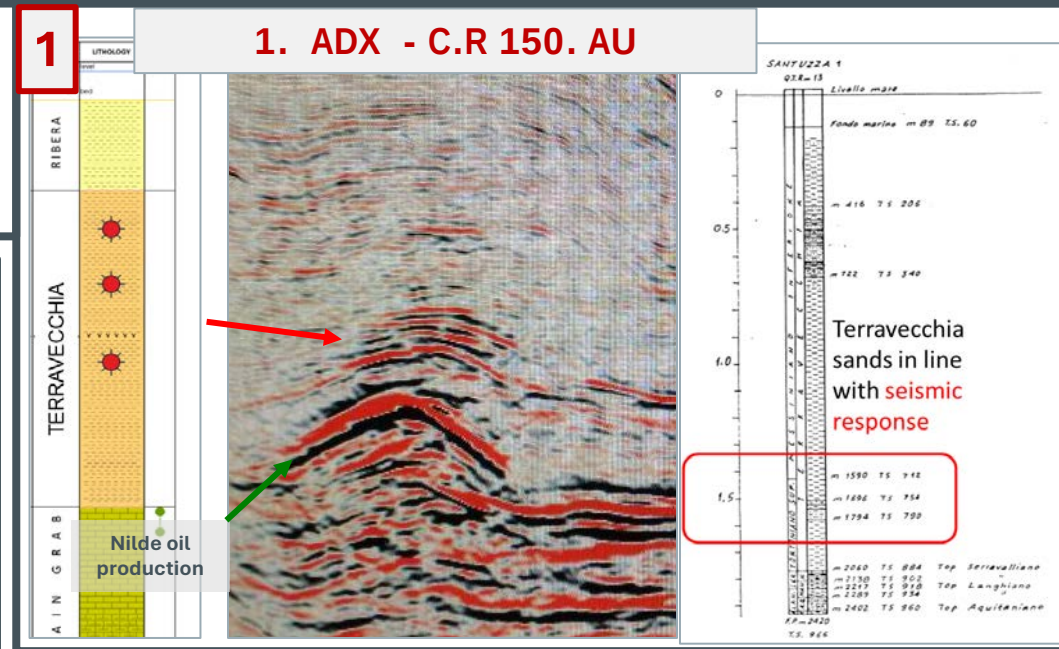
SICILY CHANNEL DATA AVAILABILITY IS THE KEY TO SUCCESS

GAS PROVEN IN A LARGE AREA WITHIN SIMILAR RESERVOIRS

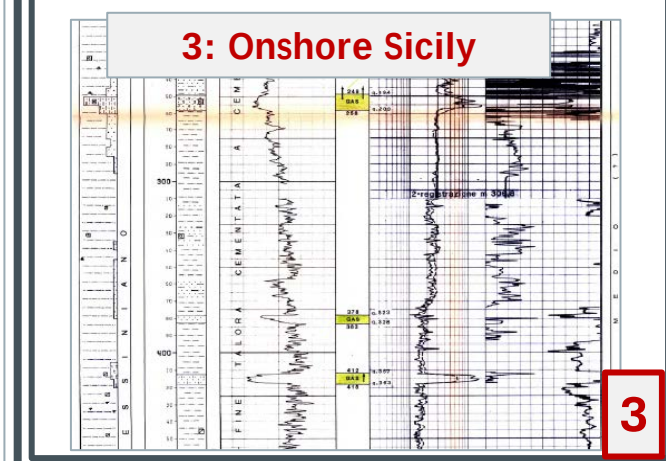
1. ADX C.R 150.AU well data & 2D seismic clearly proves high porosity Miocene sandstone and gas (2D DHI)



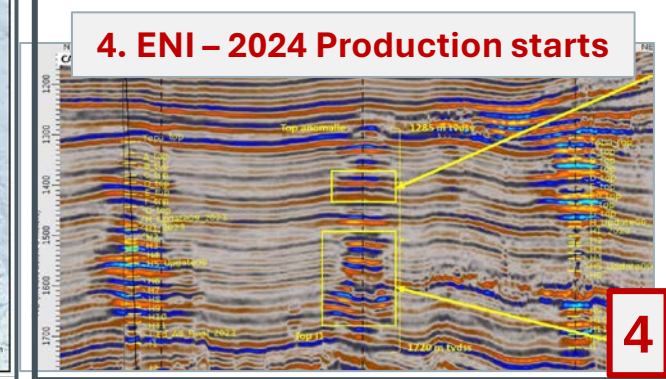
2. Tunisia & Pantelleria: Miocene & Pliocene high porosity shallow gas sandstones proven in Kerkouane -1a well and ADX 3D seismic 770 km2



3. Several Miocene gas sandstone reservoirs in onshore wells, close to Lippone field



4. Recent high-resolution 3D shows gas reservoirs and stacked sands

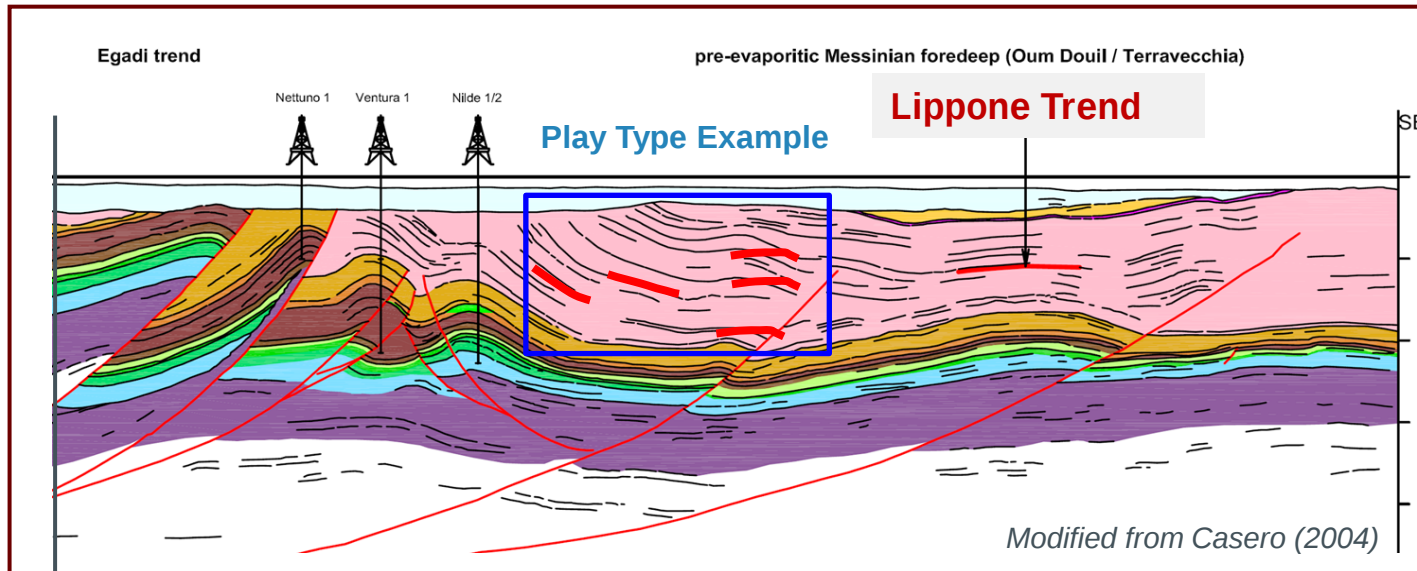


SICILY CHANNEL PERMIT, OFFSHORE ITALY

A COMPELLING GAS PLAY SUPPORTED BY HISTORIC DATA AND ANALOGOUS FIELDS

Biogenic gas play predicted in permit based on nearby analogous gas field (Lippone) and historic exploration well data

- A **Biogenic gas play** within Terravecchia Fm. proven by Lippone-Mazara gas field (**99% methane**)
- **Gas shows in wells** drilled onshore and offshore Sicily (e.g., Poggioreale-1, Onda-1, Orlando-2 and **Nilde-2 in the Permit**)
- **Source & Seal**: shales and argillites of the Terravecchia Fm.
- **High Quality Reservoir**: Upper Miocene sandstones (porosity up to 33%)
- **Traps**: structural-stratigraphic traps over structural highs & pinch outs

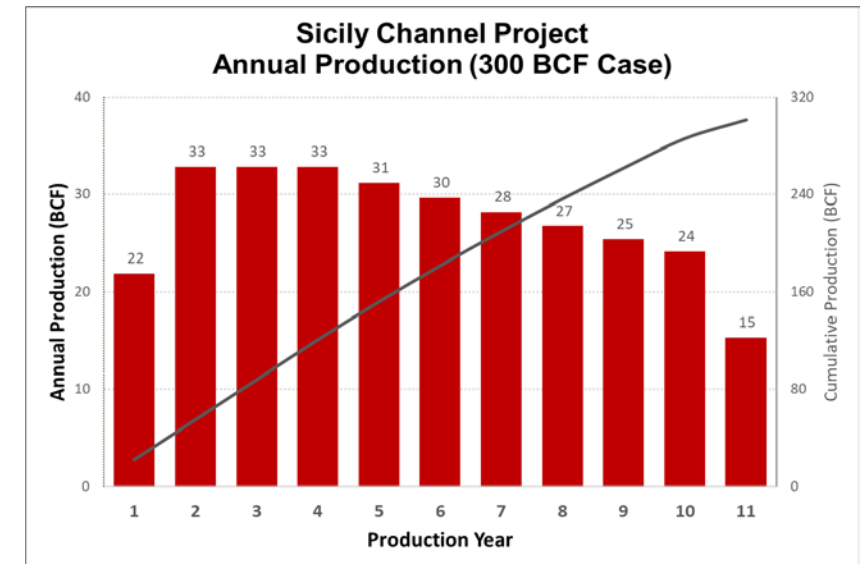
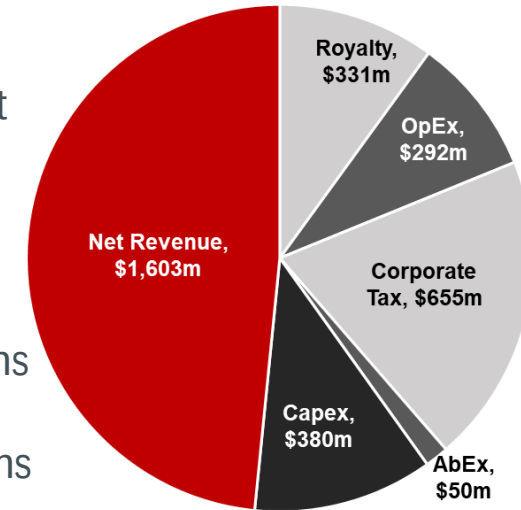


¹ Refer to **Cautionary Statement** in slide 3 of this presentation

Compelling conceptual economics

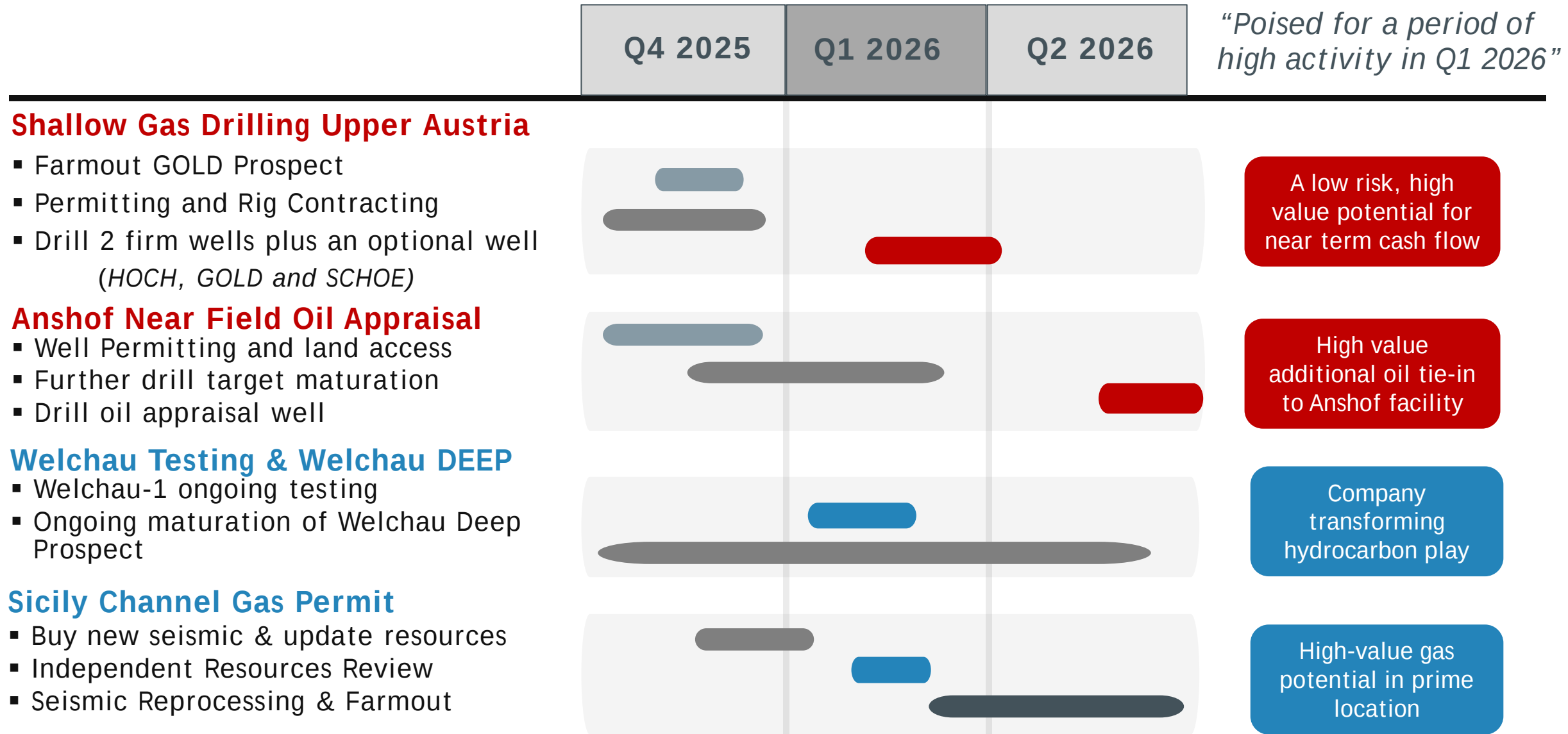
- Subsea development
- Tie back to onshore gas plant
- Onshore pipeline access
- Shallow water depths
- High gas price
- Excellent fiscal terms

Gross Revenue US\$3,311m Split, for 300 BCF case ¹



2026 WORK PROGRAM

NEAR TERM CASH FLOW BUILD AND HIGH IMPACT GROWTH



UPPER AUSTRIA PROSPECT INVENTORY ANNOUNCED ON 27 AUGUST 2025

Play Type	Prospect Name	NATURAL GAS Prospective Resource (BCF)				CRUDE OIL Prospective Resource (MMBBL)				Equity interest [%]	Permit
		Low P90	Best P50	Mean (Pmean)	High P10	Low P90	Best P50	Mean (Pmean)	High P10		
Shallow Gas	GOLD	4.1	7.5	8.3	13.4	-	-	-	-	100	ADX-AT-II
	ZAUN	1.5	2.7	3.0	4.8	-	-	-	-	100	ADX-AT-II
	GRAB	1.2	1.9	2.0	2.9	-	-	-	-	100	ADX-AT-II
	HOCH	1.5	5.2	8.0	17.3	-	-	-	-	50	ADX-AT-I
	SCHOE	1.9	5.4	6.3	12.1	-	-	-	-	50	ADX-AT-I
	PICH	2.2	5.1	5.4	9.0	-	-	-	-	100	ADX-AT-II
	STEY	1.2	2.4	2.7	4.6	-	-	-	-	100	ADX-AT-II
	HASE	2.0	3.1	3.4	5.0	-	-	-	-	100	ADX-AT-I
	Sub-total	15.6	33.3	39.1	69.1	-	-	-	-		
Near Field Oil (Anshof)	SGB	0.1	0.3	0.3	0.8	0.3	0.9	1.3	2.7	100	ADX-AT-II
	TERN	0.3	0.8	1.3	2.8	0.6	1.9	2.9	6.1	100	ADX-AT-II
	WOLF	0.2	0.7	0.9	1.8	0.5	1.6	2.1	4.1	100	ADX-AT-II
	PERG	0.2	0.7	0.8	1.8	0.5	1.9	2.4	4.8	100	ADX-AT-II
	GRB	-	-	-	-	1.0	2.8	4.0	8.1	100	ADX-AT-II
	LIND	0.1	0.3	0.6	1.3	0.2	0.5	0.9	2.0	100	ADX-AT-II
	WIND	0.1	0.2	0.4	0.7	0.2	0.6	0.8	1.7	100	ADX-AT-II
	Sub-total	1.0	3.1	4.3	9.3	3.3	10.2	14.3	29.4		
Welchau Carbonate	ROS	-	-	-	-	2.5	11.0	19.6	49.4	75	ADX-AT-II
	WEL DEEP	13.2	65.4	125.4	324.6	-	-	-	-	75	ADX-AT-II
	Sub-total	13.2	65.4	125.4	324.6	2.5	11.0	19.6	49.4		
Sub-Flysch	ZAM	11.0	49.0	93.0	216.0	-	-	-	-	100	ADX-AT-I
	OHO	34.0	89.8	114.3	224.3	-	-	-	-	100	ADX-AT-I
	IRR	9.0	25.8	35.3	74.4	-	-	-	-	50	ADX-AT-I
	GMU	2.8	7.1	9.2	17.7	0.4	1.3	1.8	3.8	100	ADX-AT-I
	Sub-total	56.8	171.7	251.8	532.4	0.4	1.3	1.8	3.8		
Molasse	BRUNN	1.3	3.4	4.2	8.0	-	-	-	-	50	ADX-AT-I
	ARD	1.6	5.6	6.7	13.5	0.3	0.7	0.9	1.7	50	ADX-AT-I
	BUCH	2.2	6.4	7.6	14.4	-	-	-	-	50	ADX-AT-I
	Sub-total	5.1	15.4	18.5	35.9	0.3	0.7	0.9	1.7		
TOTAL											
Arithmetic Summation		91.7	288.9	439.1	971.3	6.4	23.2	36.6	84.3		
ADX NET											
Arithmetic Summation		79.6	246.6	373.7	820.3	5.7	20.1	31.3	71.1		



Thank You

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