



NYSE: TBN, ASX: TBN

## 2Q FY26 Result Presentation

Mr. Todd Abbott – Chief Executive Officer

North America: February 11, 2026 | Australia: February 12, 2026



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# Tamboran Resources Corporation (NYSE: TBN, ASX: TBN)

## 2Q FY26 highlights

1

Mr. Todd Abbott appointed CEO. Brings over two decades of upstream experience with a strong record of operational leadership, capital discipline, safety and stewardship

2

Completed the first batch drilling program in the Beetaloo Basin with all three wells successfully drilled by H&P with a 10,000-foot horizontal section. SS-6H stimulated with 58 stages using Liberty Energy frac fleet

3

SPCF construction 78% complete on schedule and budget. Construction completed on the APA-operated SPP with successful strength and hydro testing completed in early 2026.

4

Preparations underway to commence 2026 drilling and stimulation program. Drilling SS-7H and -8H wells on SS1 pad planning to commence in 2Q 2026 in conjunction with stimulation of SS-3H, -4H and -5H wells on SS2 pad

5

Two wells planned to be drilled on EP 161 acreage (TBN: 25%) to further delineate resource within the Beetaloo East depocenter

6

Pro forma cash balance of ~US\$137.9 million, including cash balance of US\$90.9 million on December 31, 2025<sup>(1)</sup> and near-term inflows of US\$47.0 million<sup>(2)</sup>

(1) Reported cash balance of US\$98.4 million less Tamboran's 50% share of restricted cash (US\$7.5 million net Tamboran).

(2) Near term cash inflows include US\$15 million from acreage sale to DWE (announced May 2025) and US\$32.0 million from PIPE transaction approved by shareholder in January 2026.

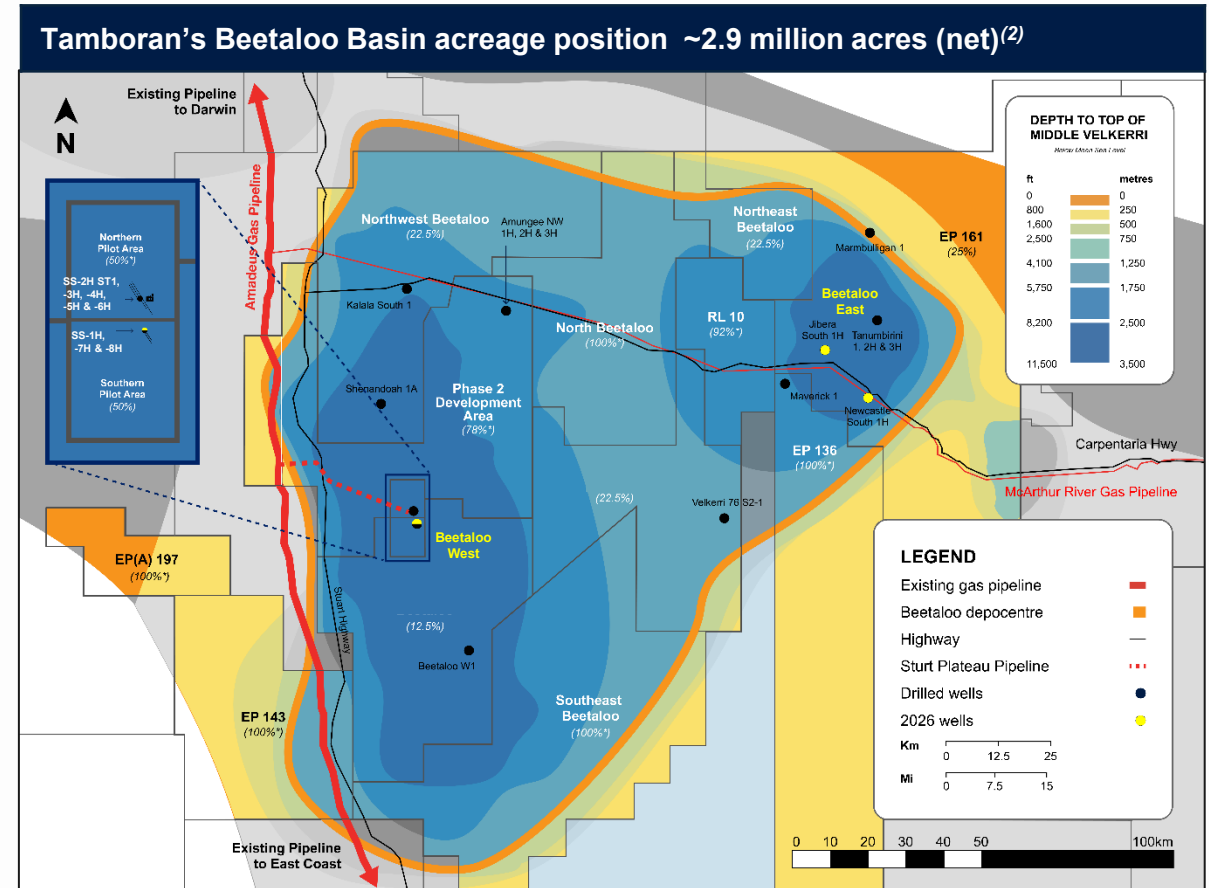


# Investment highlights

Significant gas development in the Beetaloo Basin, with potential to become a world class gas province<sup>(1)</sup>

tamboran  
RESOURCES

- 1 Significant unconventional gas resource
- 2 Exceptional well results with additional IP30 flow test in 2Q 2026
- 3 Large and attractively priced gas markets
- 4 Near-term production growth
- 5 Acquisition of Falcon increases scale and consolidates the JV, derisking execution
- 6 Accomplished operating team supported by experienced Board and management



(1) Refer to [Australian Government Industry website](#) – “Beetaloo Strategic Basin Plan” (January 1, 2021).

(2) Working interests and proposed permit boundaries on the map are subject to the completion of the acquisition of Falcon Oil & Gas Ltd. and the proposed acreage swap with Daly Waters Energy, LP.

# Pathway to growing the Beetaloo Basin

Significant catalysts required to deliver Tamboran's ambition to becoming a multi-Bcf/d producer

## 2026 – Deliver Phase 1

- Complete **three well stimulation program** and SPCF construction
- Deliver **first gas sales** from the Beetaloo Basin
- **Deliver farmout process** to commence the delineation of gas resources to underpin Phase 2 development
- **First royalties to NTG and Native Title Holders**
- Drill and stimulate **two backfill commitment wells** on SS1 pad
- **Progress Phase 1 Expansion** to up to 100 MMcf/d, subject to pipeline availability on the AGP

## 2027-2029 – Expansion & Phase 2 drilling

- **Sanction Phase 1 Expansion**
- **Continue delineation** of Phase 2 Development Area acreage
- **Progress key approvals** required for Phase 2 production
- **Grow NT workforce** to support Beetaloo Basin development
- Target to **sanction Phase 2** in early 2028
- Drill additional wells to **focus on reducing costs** with move to continuous operations

## 2030+

- **Deliver production growth**
- **Cash flow and prudent debt provide capital reinvestment** into future growth, with Phase 3+ opportunities, including:
  - Localized **NT demand** growth via new mining operations and data centers,
  - **Support East Coast** grid by supporting renewables growth and future coal-to-gas switching,
  - **LNG backfill,**
  - **LNG expansion**

## SS Pilot Project – 2025 stimulation campaign complete

Delivered Tamboran's largest stimulation campaign

- 58 stages across 10,009-foot (3,050-meter) horizontal section with the Mid Velkerri B Shale
- Average proppant intensity of 2,206 lb/ft, reaching wellhead injection rates consistently above 100 bbl per minute
- Impediment located 8,635 feet (~2,632 meters) along the 10,009-foot horizontal, with potential to impede flow from beyond the blockage (~14% of the section)
- Targeting IP30 flow test during 2Q 2026
- No local sand tested during the campaign



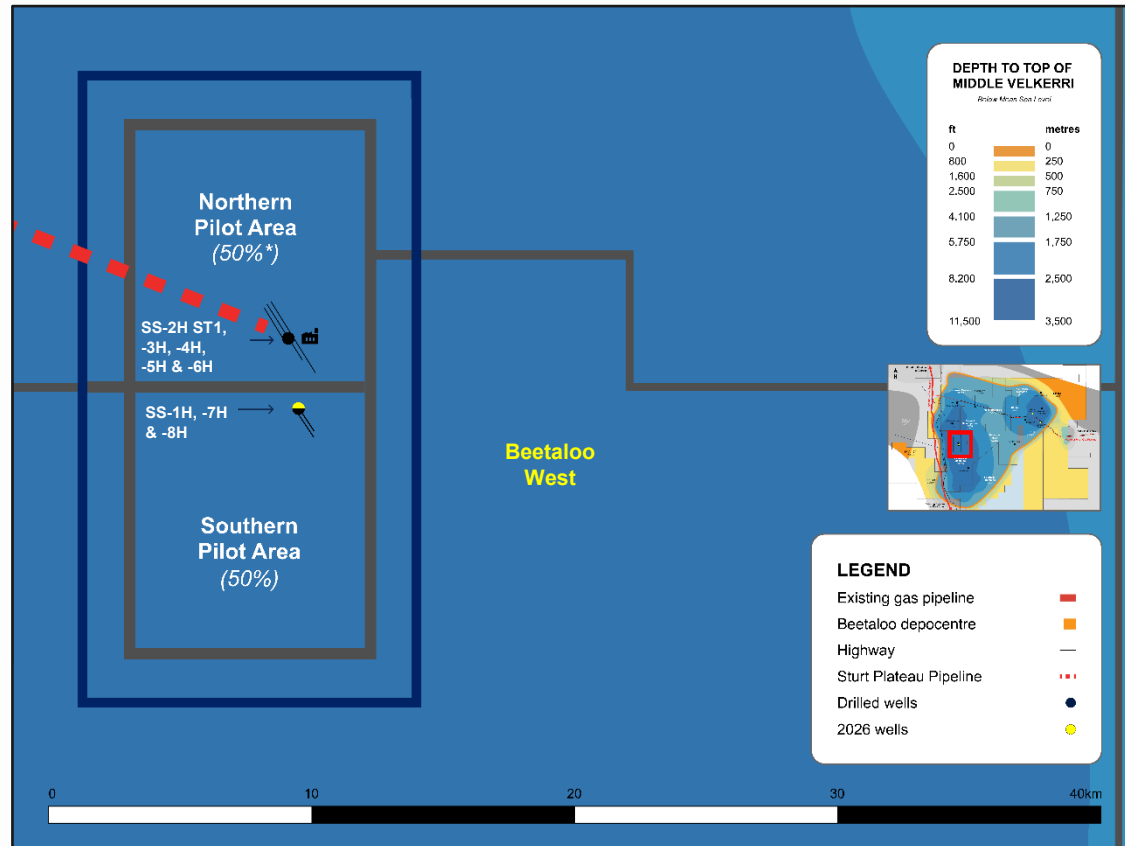
*Liberty Energy frac spread stimulating SS-6H in November 2025*



*Liberty Energy frac spread operating in the Beetaloo Basin*

# SS Pilot Project – 2026 drilling and stimulation program

Remaining three wells to be stimulated in 2Q 2026 ahead of first gas sales | Backfill drilling planned on SS1 in 2Q 2026



- Targeting stimulation of three remaining 10,000-foot DUCs during 2Q 2026 (SS-3H, -4H and -5H) from the Tamboran-operated SS2 pad in the Northern Pilot Area
- Stimulation program planned to be conducted by Liberty Energy (NYSE: LBRT)
- SS-4H and -5H planning to be zipper fracked in parallel to optimize schedule and improve efficiency
- Two backfill commitment wells (SS-7H and -8H) planned for the DWE-operated SS1 pad in the Southern Pilot Area from 2Q 2026 using the H&P FlexRig® Rig 3 **(new update)**
- SS Pilot Project backfill wells to support 40 MMcf/d plateau production



# Sturt Plateau Compression Facility construction

78% complete and within P50 budget and schedule

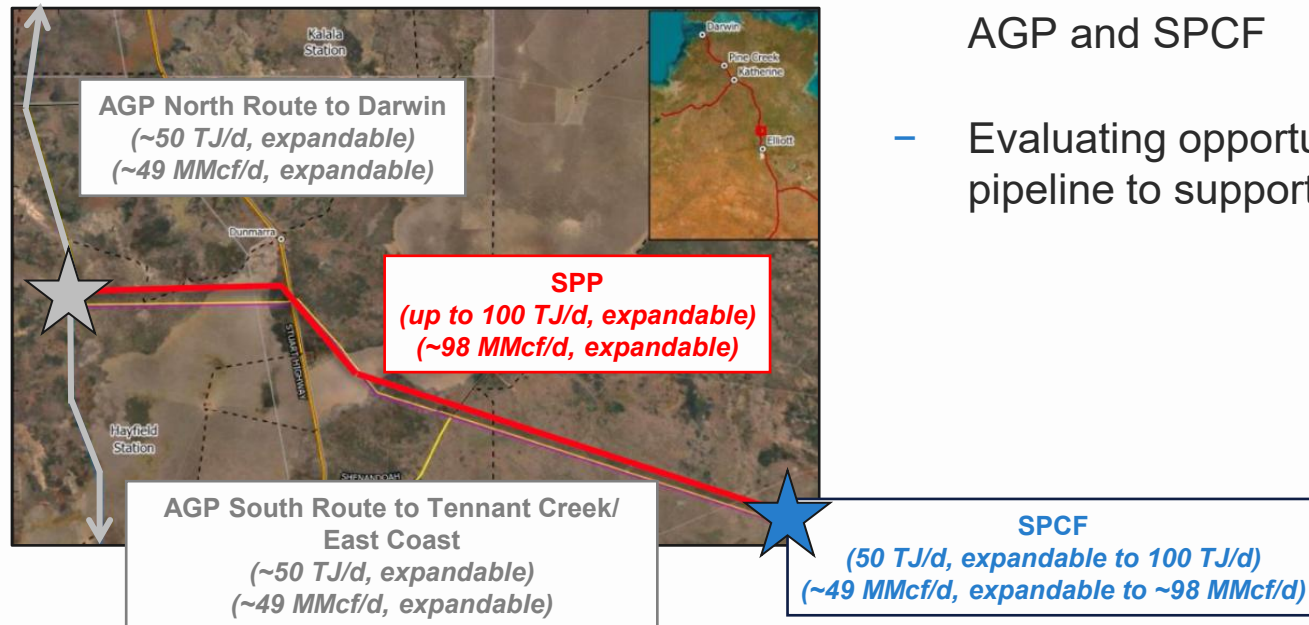
- The SPCF project remains within P50 budget and schedule
- 78% complete at end January 2026
- Structural, mechanical and piping installation is ongoing
- Awarded key contracts for electricals and controls
- Funding up to the P90 cost estimate of the SPCF is supported by US\$118 million (gross to JV) facility with a consortium of lenders (announced October 2025)
- Financing facility guaranteed by the NTG for Tamboran's 50% share of the debt facility (up to A\$75 million)
- On track to commence commissioning in 3Q 2026, subject to weather conditions
- Commenced divestment process for the sale of 100% of the SPCF. Gas volumes to be tolled under a long-term gas processing agreement with third party owner
- Tamboran currently has A\$15 million in equity held in the SPCF





# Sturt Plateau Pipeline construction

Targeting Practical Completion in February 2025 ahead of first gas sales in 3Q 2026

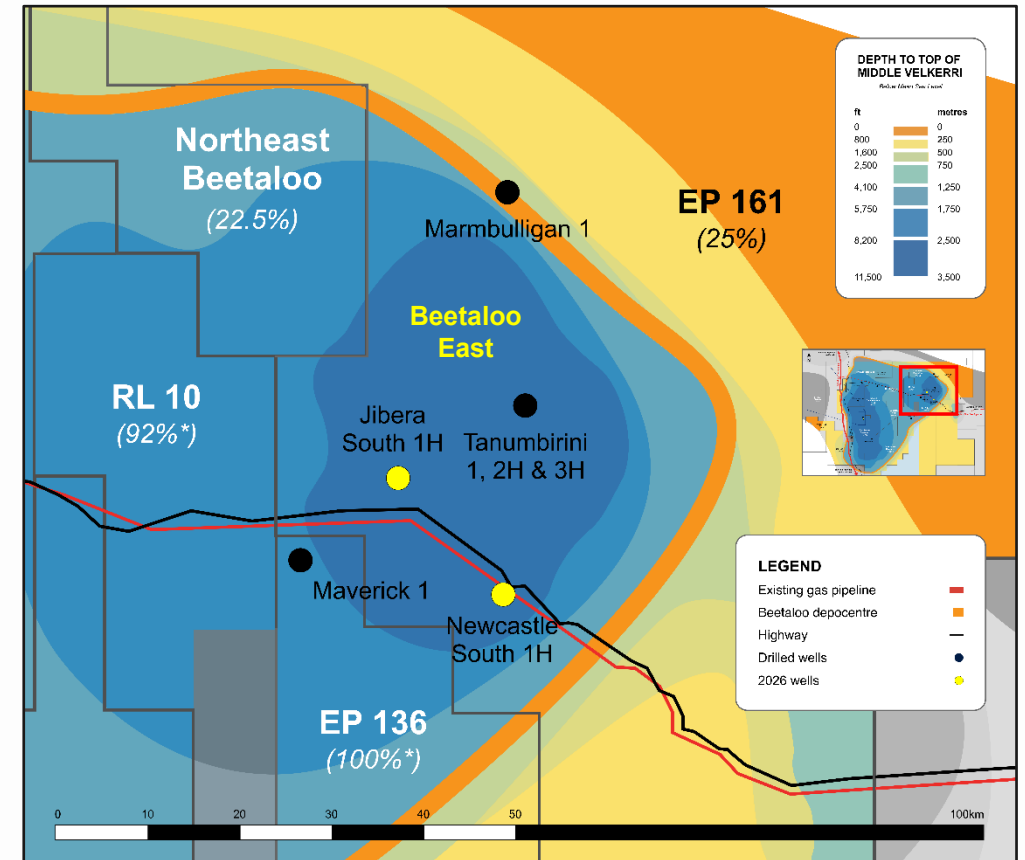


- APA Group (ASX: APA) completed construction activities during 4Q 2025
- Strength and hydro testing completed in January 2026
- Drying of the pipeline has commenced ahead of final tie-ins at AGP and SPCF
- Evaluating opportunity to expand pipeline to support ~100 MMcf/d

## EP 161 work program (new update)

Santos operated commitment wells in EP 161 to grow resource base in the Beetaloo East depocenter

- Santos (ASX: STO) planning two 10,000-foot horizontal well, Jibera South 1H and Newcastle South 1H in EP 161 (Tamboran 25% non-operator)
- Wells targeting resource delineation in the Beetaloo East depocenter with Velkerri B Shale at ~11,300 feet (TVD), in line with the Tanumbirini wells
- Two wells are commitment wells under the Exploration Permit terms, required to be complete by the end of the year
- Both wells to be fracked with up to 60 stages
- Ensign Rig 971 contracted and to be mobilized to the Beetaloo Basin for 3Q 2026 drilling operations

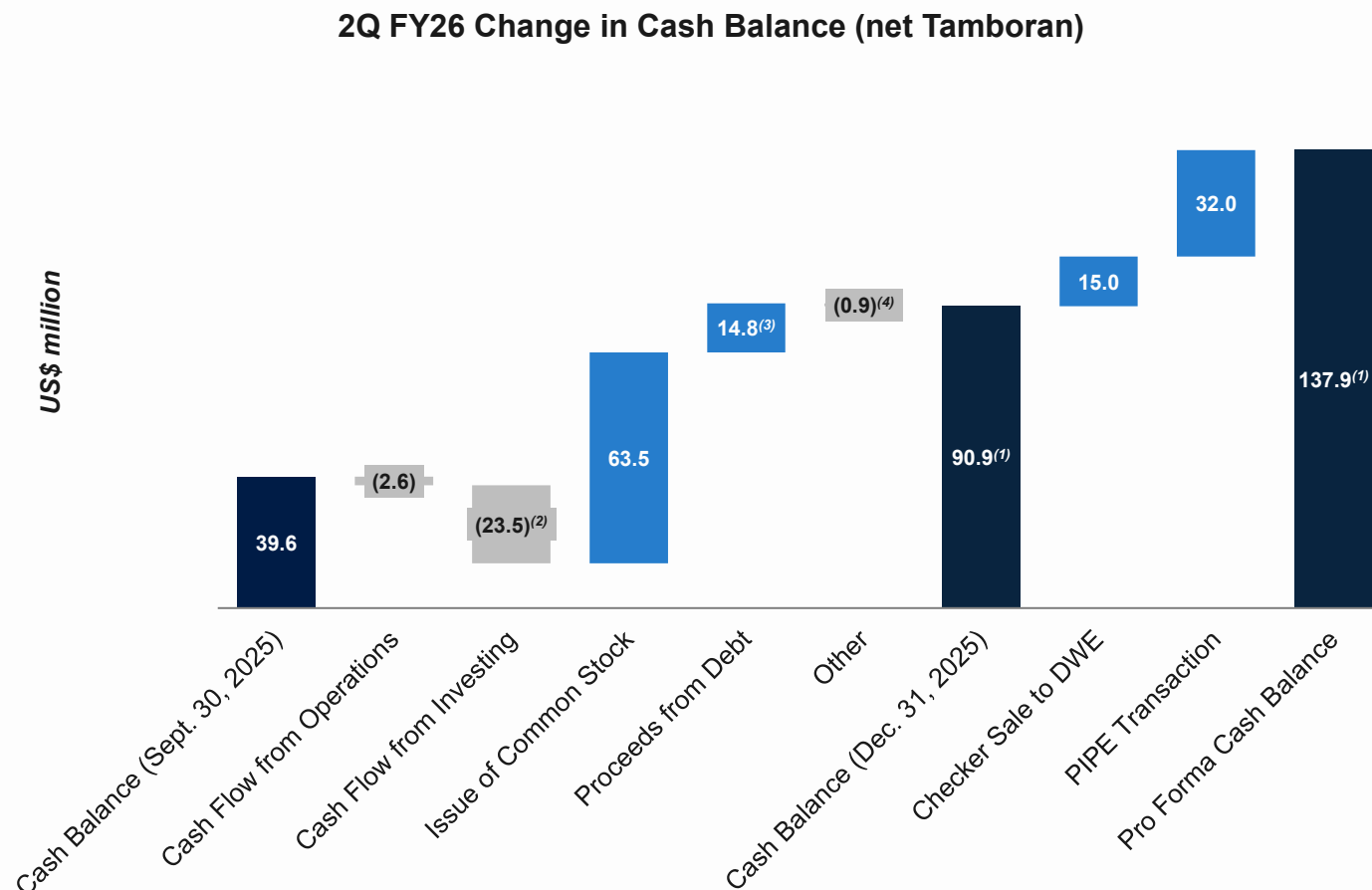




## Strengthened balance sheet following recent capital raise

Total cash and expected near-term inflows of ~US\$137.9 million at December 31, 2025

- Cash and expected near term cash inflows of ~US\$137.9 million at December 31, 2025<sup>(1)</sup>
- Drawn debt of US\$16.3 million to fund construction of the SPCF, with undrawn debt of US\$42.0 million at December 31, 2025
- Completed Public Offer raising US\$53.0 million (post fees) in October 2025 and SPP raising US\$11 million from eligible shareholders in November 2025
- In January 2026, Tamboran shareholders approved the PIPE transaction and we received US\$32.0 million
- Progressing research and development tax rebates and debt factoring facility, which if successful, will provide incremental near-term cash inflows



(1) Restricted cash of US\$15.0 million (US\$7.5 million net to Tamboran) to be used for future interest payments and commitment fees relating to the SPCF syndicated debt facility.

(2) Cash flow from investing includes cash associated with drilling activity and infrastructure; Cash flow from investing adjusted for receivables relating to cash calls due from JV partners and DWE's share of restricted cash.

(3) TBN share of debt proceeds drawn.

(4) Includes lease payments and FX adjustments.

## 2026 catalysts

Planning most active year in the Beetaloo Basin | First gas sales from the Beetaloo Basin on track for 3Q 2026

✓	3Q 2025	Flow tested SS-2H ST1 over 90 days delivering Marcellus-like declines
✓	4Q 2025	Successfully drilled SS-4H, -5H and -6H wells
✓	4Q 2025	10,009-feet of SS-6H successfully stimulated
✓	4Q 2025	Remediated SS-3H and -4H wells ahead of 2026 stimulation program
	1Q 2026	Complete of Falcon acquisition, subject to shareholder vote
	2Q 2026	IP30 flow test the SS-6H well
	1H 2026	Finalize Phase 2 Development Area farmout
	1H 2026	Stimulate of the SS-3H, -4H and -5H wells
	1H 2026	Drill the SS-7H and -8H wells in DWE-operated Southern Pilot Area
	3Q 2026	Target first gas sales from the SS Pilot Project
	3Q 2026	Drill the Jibera South 1H and Newcastle South 1H wells in EP 161





Q&A

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# Glossary

## Key definitions

Word	Definitions
<b>AGP</b>	Amadeus Gas Pipeline
<b>ASX</b>	Australian Securities Exchange
<b>CDIs</b>	Chess Depository Interests (held on the ASX at a 200:1 ratio to Common Stock)
<b>CPI</b>	Australian Consumer Price Index
<b>DWE</b>	Daly Waters Energy, LP
<b>EP</b>	Exploration Permit
<b>H&amp;P</b>	Helmerich and Payne (NYSE: HP)
<b>IP30</b>	Initial 30 days of testing
<b>JV</b>	Joint Venture
<b>LNG</b>	Liquefied Natural Gas
<b>MMcf/d</b>	Million cubic feet per day
<b>NT</b>	Northern Territory
<b>NTG</b>	Northern Territory Government
<b>P50</b>	The most likely statistical cost outcome of the project
<b>P90</b>	Higher certainty costs of the project being delivered on the referred basis
<b>SPCF</b>	Sturt Plateau Compression Facility
<b>SPP</b>	Sturt Plateau Pipeline (12" pipeline operated by APA Group connecting the SPCF to the AGP)
<b>SS</b>	Shenandoah South
<b>SPP</b>	Share Purchase Plan (eligible shareholders of CDIs)
<b>TBN</b>	Tamboran Resources Corporation (NYSE/ASX: TBN)
<b>TJ</b>	Terajoules



