



Investor Update

EUROPEAN FOCUSED

ENERGY

PRODUCER & EXPLORER

Operational Activities Overview

Ian Tchacos - Executive Chairman
6 March 2026

Vienna Basin work over operations

ASX:ADX

DISCLAIMER (CAUTIONARY STATEMENT)

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Pursuant to the requirements of the ASX Listing Rule 5.41 and 5.43 the technical and Prospective Resources information relating to Austria and Italy contained in this presentation has been reviewed by Paul Fink as part of the due diligence process on behalf of ADX. Mr. Fink is Technical Director of ADX Energy Ltd is a qualified geophysicist with 30 years of technical, commercial and management experience in exploration for, appraisal and development of oil and gas resources. Mr. Fink is a member of the EAGE (European Association of Geoscientists & Engineers) and FIDIC (Federation of Consulting Engineers). ADX confirms that it is not aware of any new information or data that may materially affect the information included in the relevant market announcements for reserves or resources and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcements continue to apply and have not materially changed.

Independent audit of developed reserves have been completed for ADX’ Zistersdorf and Gaiselberg fields (“Fields”) in the Vienna basin and Anshof in Upper Austria (Austria) by RISC Advisory Pty Ltd (“RISC”). RISC conducted an independent audit of ADX’ Fields evaluations, including production forecasts, cost estimates and project economics. Production from existing wells is classified as Developed Producing. Production from planned recompletion of existing wells to new intervals is classified as Developed Non-Producing. RISC is an independent advisory firm offering the highest level of technical and commercial advice to a broad range of clients in the energy industries worldwide. RISC has offices in London, Perth, Brisbane and South-East Asia and has completed assignments in more than 90 countries for over 500 clients and has grown to become an international energy advisor of choice.

PRMS RESERVES CLASSIFICATIONS USED IN THIS PRESENTATION:

Developed Reserves are quantities expected to be recovered from existing wells and facilities.
Developed Producing Reserves are expected to be recovered from completion intervals that are open and producing at the time of the estimate.
Developed Non-Producing Reserves include shut-in and behind-pipe reserves with minor costs to access.
Undeveloped Reserves are quantities expected to be recovered through future significant investments.

A. **Proved Reserves (1P)** are those quantities of Petroleum that by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be commercially recoverable from known reservoirs and under defined technical and commercial conditions. If deterministic methods are used, the term “reasonable certainty” is intended to express a high degree of confidence that the quantities will be recovered. If probabilistic methods are used, there should be at least a 90% probability that the quantities actually recovered will be equal or exceed the estimate.

B. **Probable Reserves** are those additional Reserves which analysis of geoscience and engineering data indicate are less likely to be recovered than Possible Reserves. It is equally likely that actual remaining quantities recovered will be greater than or less than the sum of the estimated Proved plus Probable Reserves (2P). In this context, when probabilistic methods are used, there should be at least a 50% probability that the actual quantities recovered will equal or exceed the 2P estimate.

C. **Possible Reserves** are those additional Reserves that analysis of geoscience and engineering data suggest are less likely to be recoverable than Probable Reserves. The total quantities ultimately recovered from the project have a low probability to exceed the sum of Proved plus Probable plus Possible (3P) Reserves, which is equivalent to the high-estimate scenario. When probabilistic methods are used, there should be at least a 10% probability that the actual quantities recovered will equal or exceed the 3P estimate. Possible Reserves that are located outside the 2P area (not upside quantities to the 2P scenario) may exist only when the commercial and technical maturity criteria have been met (that incorporate the Possible development scope). Standalone Possible Reserves must reference a commercial 2P project.

PROSPECTIVE RESOURCE CLASSIFICATIONS USED IN THIS PRESENTATION:

Prospective Resources are those estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further explorations appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

P(90) Estimate or Low Estimate: means at least a 90% probability that the quantities actually recovered will equal or exceed the estimate.

P(50) Estimate or Best Estimate: means At least a 50% probability that the quantities actually recovered will equal or exceed the estimate.

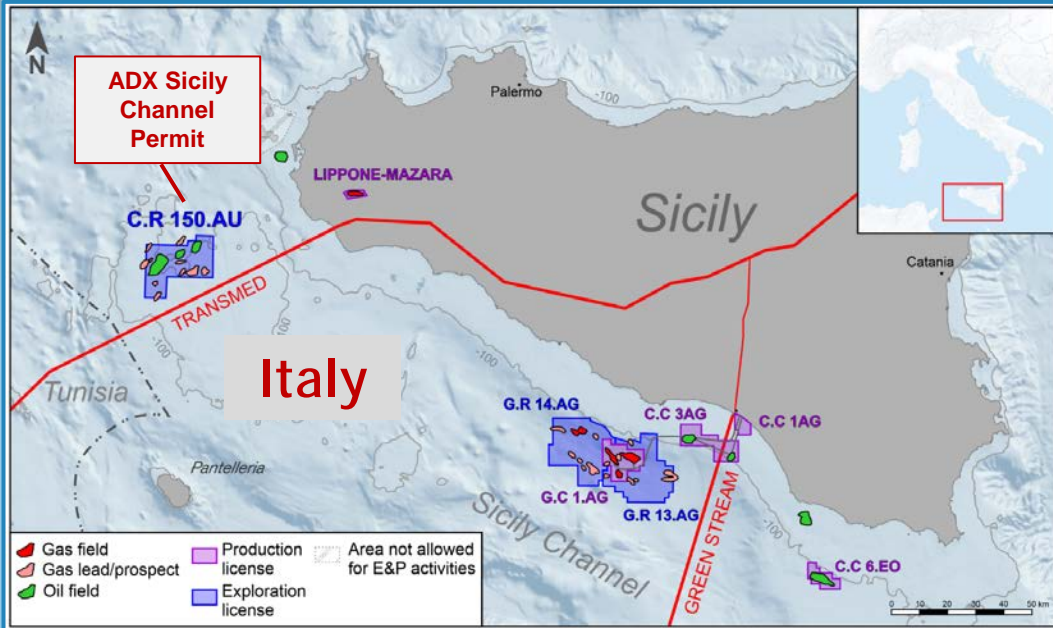
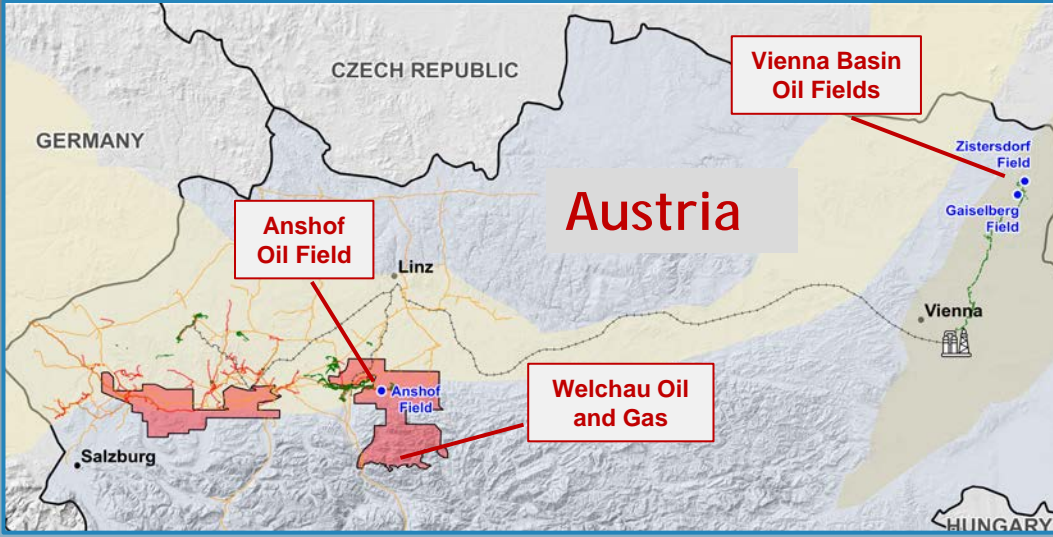
P(10) Estimate or High Estimate: means At least a 10% probability that the quantities actually recovered will equal or exceed the estimate.

OIL AND GAS CONVERSIONS

BOE means barrels of oil equivalent. Bcfe means billion of cubic feet of gas equivalent. Gas to oil conversion used in this presentation: 6 Mcf of gas = 1 barrel of oil. Mcf means thousand cubic feet of gas

COMPANY SUMMARY

STABLE PRODUCTION, LOW-RISK IMMEDIATE CASH FLOW GROWTH AND HIGH IMPACT EXPLORATION



Austrian Current Production
192 BOEPD¹



Austrian Exploration Portfolio
701 BCF Gas & 68 MMBBL Oil²



Sicily Channel Gas Permit
619 BCF Gas³



Operating Capability
Generate, Explore & Develop



Multiple Farmouts
Accelerate programs & reduce risk

Geographic Focus

- High value sales - Brent & CGH gas price⁴
- Excellent access to infrastructure
- Seismic and well data availability
- Rapid licencing in pro development Tier 1 jurisdictions

CAUTIONARY STATEMENT: Prospective Resources are those estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further explorations appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

¹ Quarter 4 2025 average Austrian net production.

² Prospective Resources reporting date update 3.3.2026 (refer slide 17).

³ Prospective Resources reporting date update 2.12.2025

⁴ Central European Gas Hub

FINANCIAL SUMMARY, CORPORATE OVERVIEW AND VALUE PROPOSITION

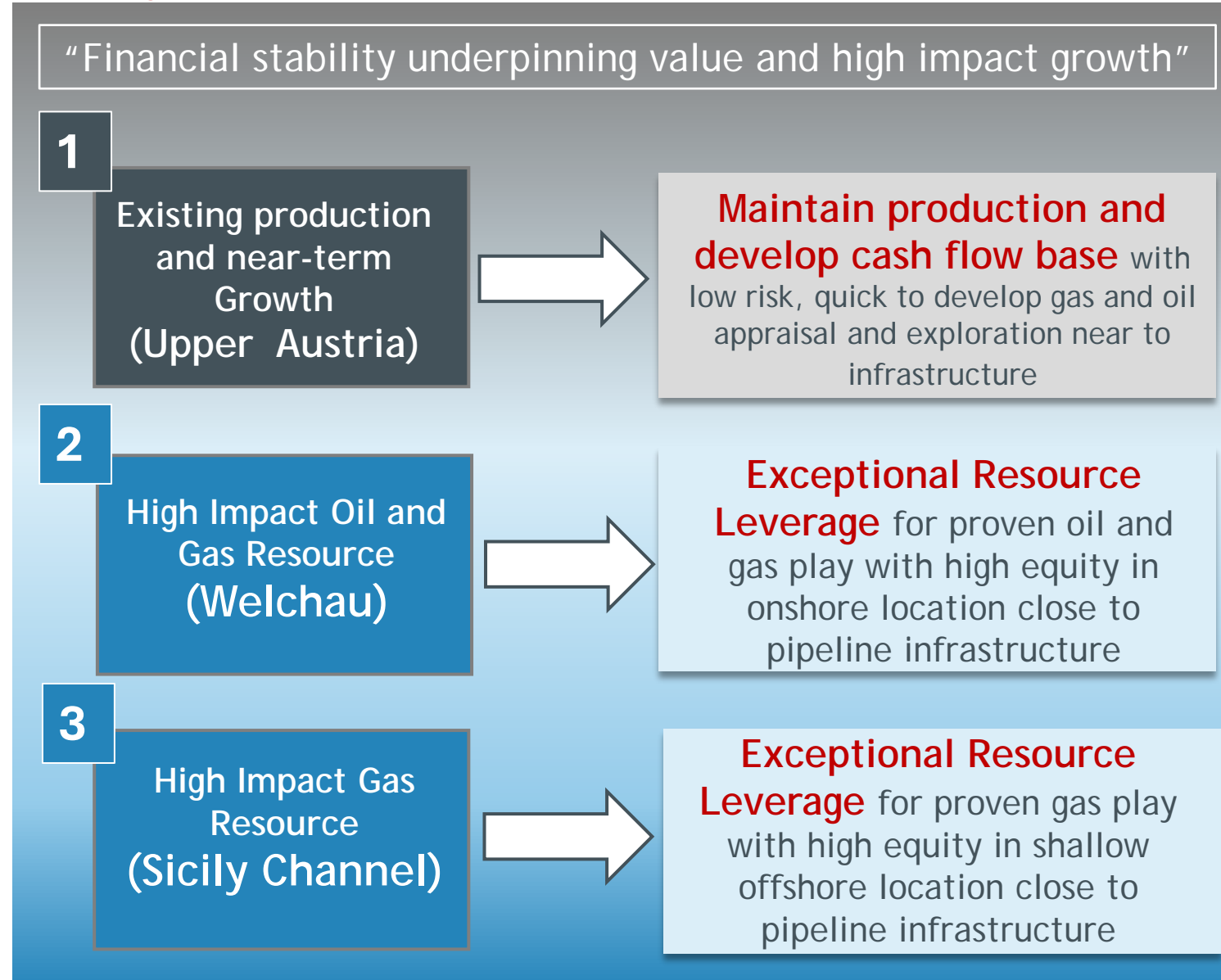
Capital Structure

Ticker	ASX: ADX FRA: GHU
Share Price (at 6 March 2026)	A\$0.036
Number of shares	731m
Number of options	183m
Market capitalisation	A\$26.3M
Cash (unrestricted) at 31 December 2025	A\$4.8M
Debt	A\$1.3M
Enterprise value	A\$22.8M
Number of shareholders	2,006

Corporate Overview

- ASX listed oil & gas exploration and production company with European focus
- Board comprised of international experienced, energy specialists
- Corporate HQ in Perth, Australia and European operating office in Vienna Austria

Strategic Value Proposition



Welchau testing and 3.5 fold increase in gas resources

- Updip Light Oil Accumulation *confirmed by oil and gas recovered at surface from shallowest*
- New mapping identifies - **18 MMBBL Pmean^{1,2}** up dip oil and down dip gas condensate appraisal of **387 BCF Pmean^{1,2}**
- Well Deepening (700m) can access down dip gas play

HOCH-1 drill ready - three shallow wells permitted

- HOCH-1 spud ready in April with wellsite 90% complete
 - **8.0 BCF Pmean^{1,2}** with large upside high case potential
- Two further prospects licenced for drilling plus Seven follow up prospects

31% resource increase in Sicily Channel Permit

- Updated resource estimates incorporating all available data
 - **619 BCF Pmean^{1,3}**
- Additional seismic and well data evaluated and purchased



Welchau -1 testing Operations



HOCH -1 Well site construction

¹Refer to Cautionary Statement in slide 3 of presentation

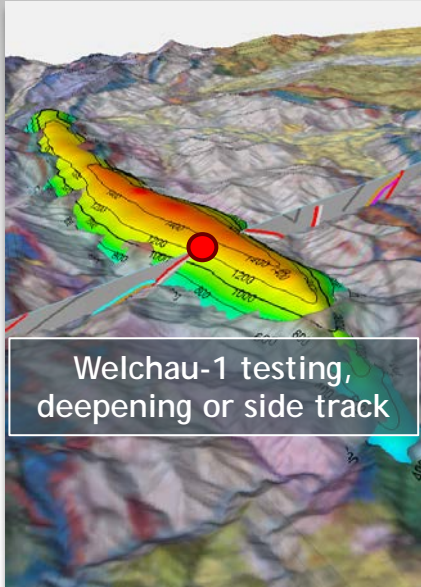
²Prospective Resources reporting date update 3.3.2026 - refer slide 17

³Prospective Resources reporting date update 2.12.2025 - refer slide 17

NEAR TERM ACTIVITIES IN AUSTRIA AND ITALY



Vienna Basin Workover

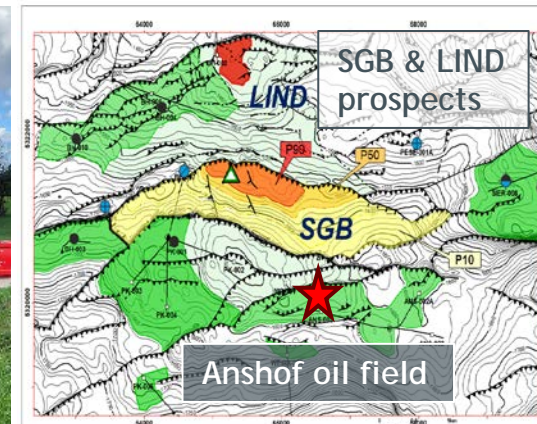


Welchau-1 testing, deepening or side track

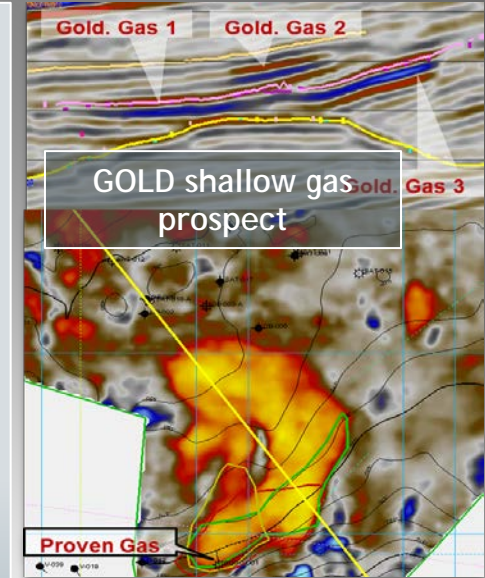
1. **Austrian production enhancement** - work over program to restore production rate
2. **Welchau-1 evaluation and appraisal** - testing results, mapping and permitting for deepening well
3. **Drill HOCH-1 well and follow-up shallow gas** - spud HOCH-1 and prepare for GOLD and SCHOEN gas wells
4. **Anshof near field oil drilling** - tie in new prospects to Anshof facility (3,000 BPD built capacity)
5. **Sicily Channel resource definition** - incorporate new seismic and well data then 3rd Party Resources Assessment
6. **Oslo Listing** - second listing on Euronext growth market



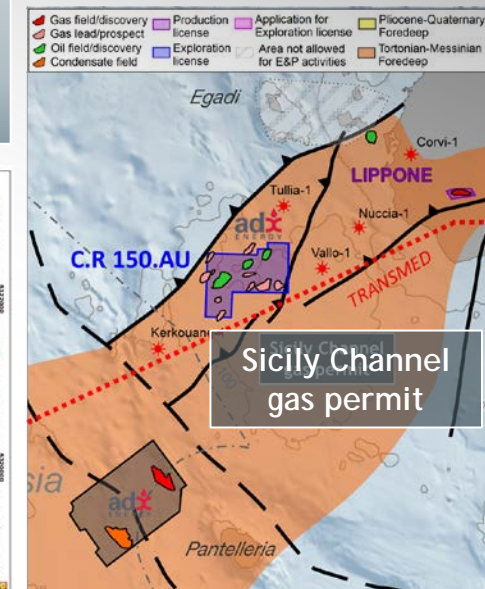
Anshof oil field facility - 3,000 bpd capacity



Anshof oil field



GOLD shallow gas prospect



Sicily Channel gas permit

AUSTRIAN PRODUCTION ASSETS

VIENNA BASIN FIELDS AND ANSHOF FIELD (UPPER AUSTRIA)

Vienna Basin Fields *(100% Economic Interest)*

- Low emission, low decline production delivering long term cash flow (approx. 180 boepd)
- Ownership of 13.7 hectares of land suitable for Solar Park - 65 Km from Vienna
- High value sweet crude oil, very favourable fiscal terms (no royalties)



Multilayer field suitable for H₂ storage

1.57 mmbbl 2P developed reserves ¹

Pipeline to Vienna refinery & gas pipeline

Anshof Oil Field *(70% Economic Interest)*

- Anshof-3 discovery well (2022) and Anshof-2A appraisal well (2024) on production (approx. 100 bopd)
- Production rate optimised to manage water cut
- 3,000 BPD permanent production, storage and offloading unit installed and commissioned in 2024
- High quality sweet crude oil sold at Brent equivalent oil price



High quality Eocene reservoirs

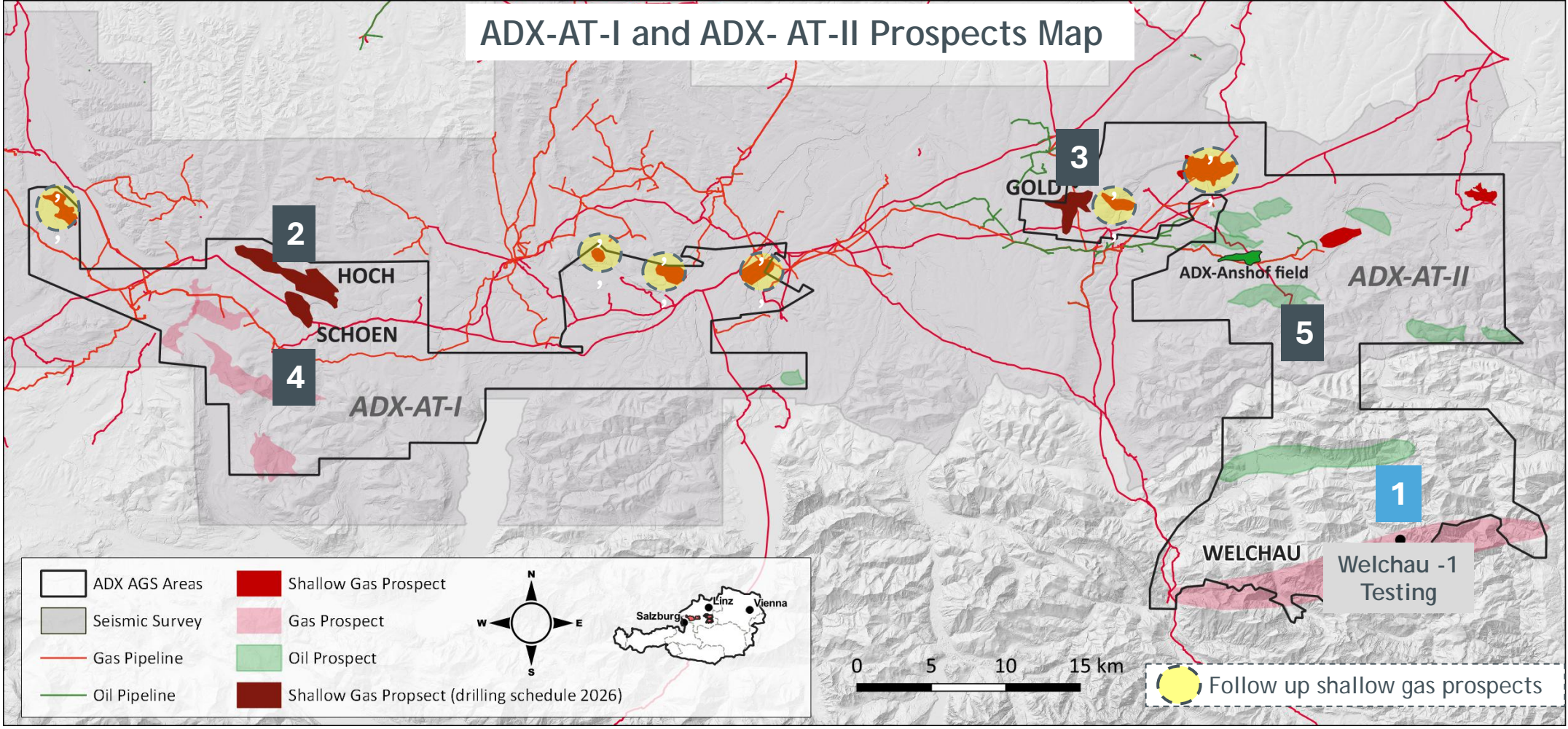
Multiple near field appraisal and exploration targets

Transported via truck and rail to Vienna refinery

UPPER AUSTRIA GROWTH PROGRAM

Operations Program Sequence

- 1** **Welchau-1** testing – down hole sampling and stimulation
- 2** **HOCH-1** shallow gas well area at 50% economic interest
- 3** **GOLD-1** shallow gas well permit at 100% economic interest
- 4** **SCHOEN-1** shallow gas well area at 50% economic interest
- 5** **Anshof Nearfield oil** at 100% economic interest

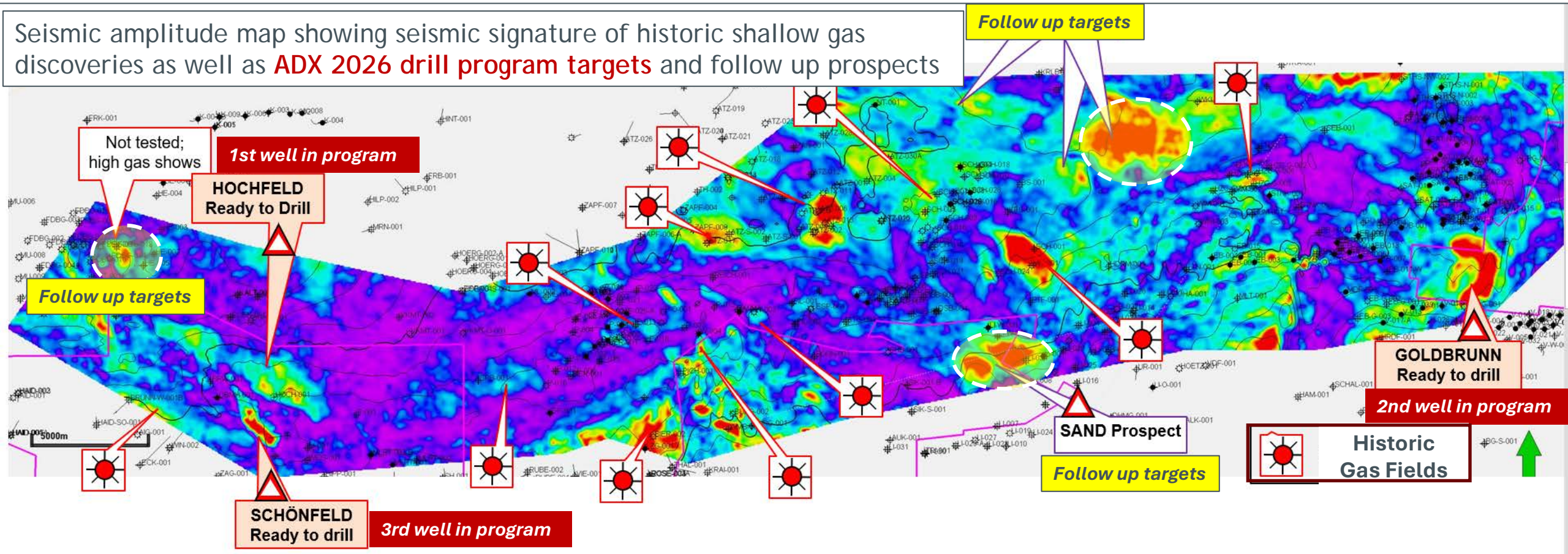


UPPER AUSTRIA SHALLOW GAS PLAY - PROVEN, EXTENSIVE AND REPEATABLE

MULTIPLE LOW RISK GAS PROSPECTS IDENTIFIED BY SEISMIC "AVO" RESPONSE

- A proven play that has **produced 230 BCF** to date in basin - **3 permitted, drill ready prospects** and 7 additional matured
- **Shallow Gas Play** developed over two years with local team and international experts
- **Advanced Seismic Analysis** deploying a combination of AI, seismic attribute and AVO analysis to identify gas prospects that compare favourably with historic discoveries

Seismic amplitude map showing seismic signature of historic shallow gas discoveries as well as **ADX 2026 drill program targets** and follow up prospects

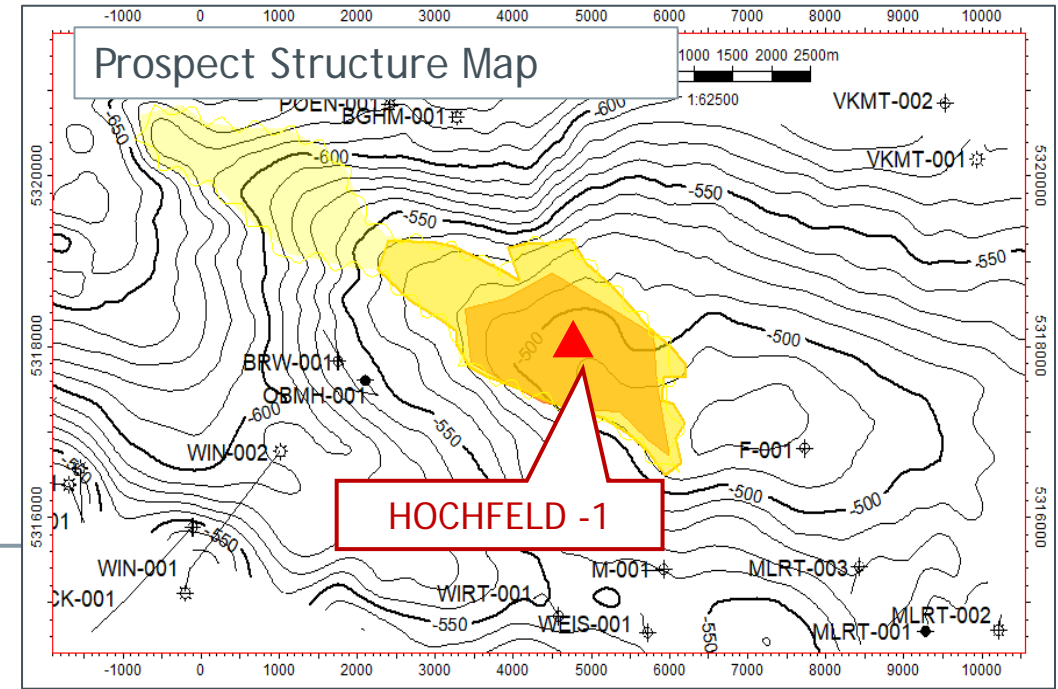


HOCHFELD PROSPECT SUMMARY - READY FOR MID APRIL SPUD DATE

HOCH Prospective Resources Estimates^{2, 3, 4}

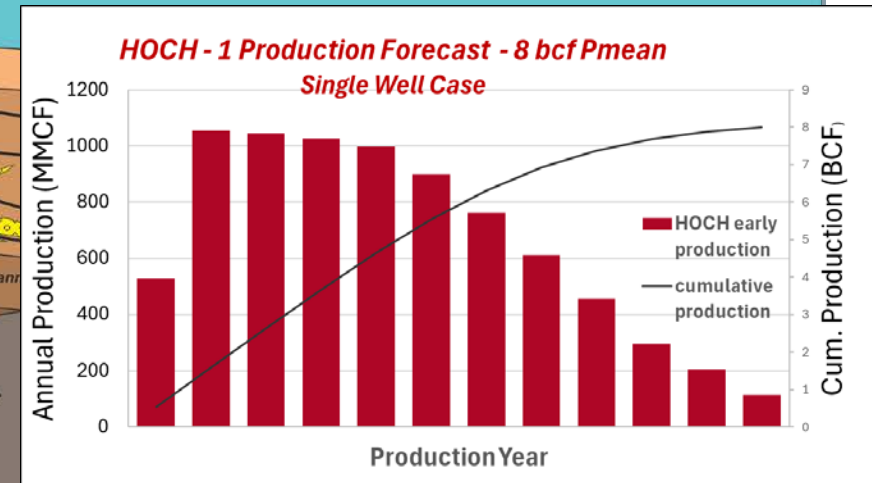
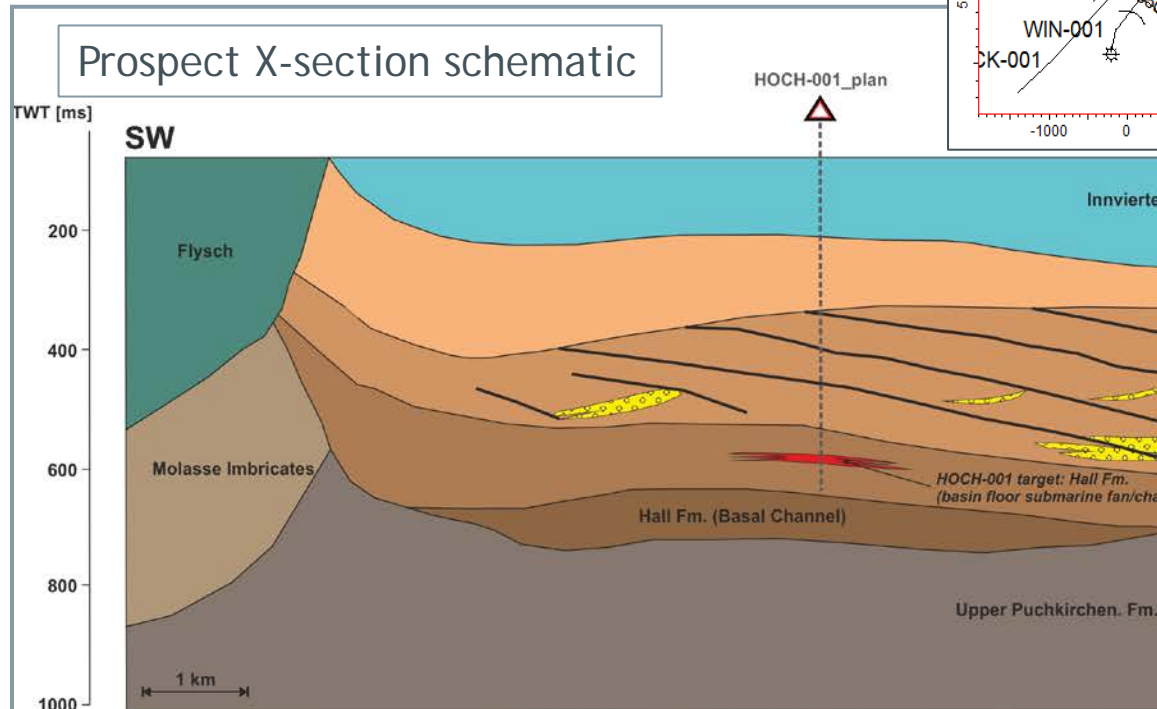
Prospect	Licence	Depth (metres)	Low Case P(90) (BCF)	Best Case P(50) (BCF)	Mean Case P(Mean) (BCF)	High Case P(10) (BCF)
HOCH	ADX-AT-I ¹	1500	1.5	5.2	8	17.3

¹ Located in ADX-AT-I MND Investment Area (50% ADX Economic Interest)
² Prospective Resource Estimates are unrisks recoverable. They have been estimated using probabilistic methodology in accordance with SPE-PRMS (2018).
³ ASX Reporting Date 22 June 2023



Key Attributes

- Low risk gas prospect
- Shallow drill depth
- Proximal to infrastructure
- Large resources upside
- Highly productive reservoirs



⁴ Refer to Cautionary Statement in slide 3 of presentation

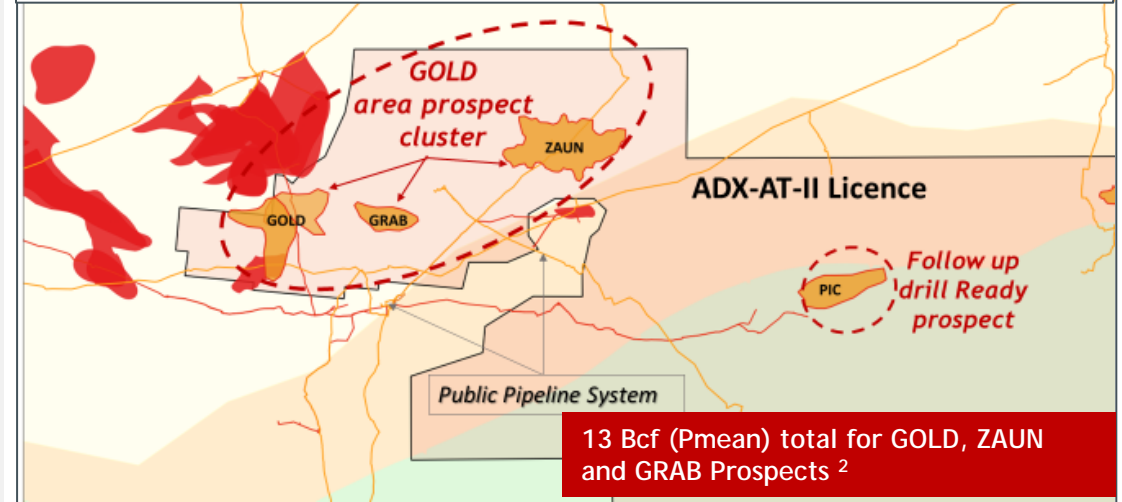
UPPER AUSTRIA SHALLOW GAS PLAY - FOLLOW UP PROSPECT

GOLD PROSPECT SUCCESS SCENARIO - VALUE BUILD MAXIMISING PRODUCTION & MINIMISING CAPEX

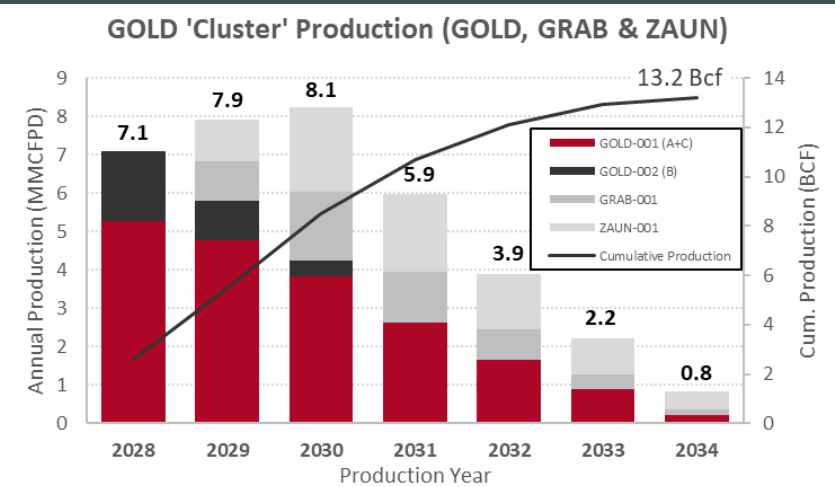
Extensive, valuable and repeatable play with multiple prospects identified to date in ADX 100% held acreage

- GOLD prospect follow up to HOCH in shallow gas program.
- Shallow drill depth, productive sands and proximity to pipeline infrastructure results in high economic value compared to drilling costs.
- Probability of success for GOLD-1 is greater than 80%
- Biogenic gas (99% methane) results in simple, rapid and low development costs.
- Matured follow up prospects can be tied-in to enhance value.

GOLD Prospect drilling after HOCH-1 - if successful follow up with GRAB and Zaun prospects in **GOLD Cluster**



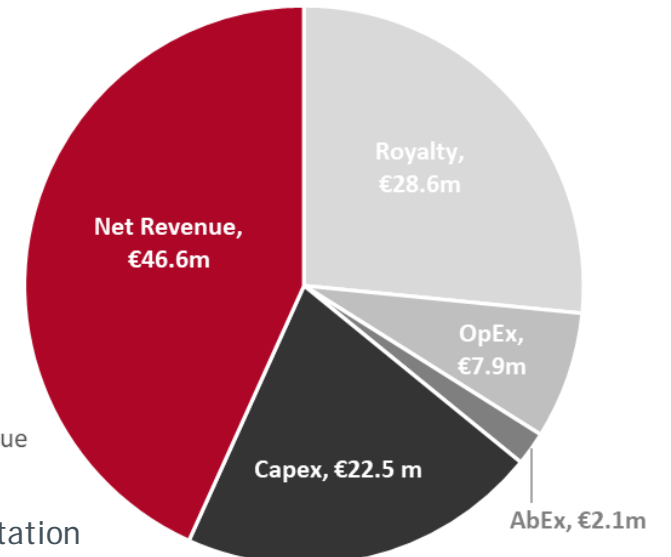
Cluster development potential^{1, 2}



GOLD 'Cluster' revenue split

Cumulative recovery: **13.2 Bcf²**
 Gross cumul. revenue: **€108 mil.**
 Gas pricing: **€0.30/m³**

- Royalty
- OpEx
- AbEx
- Capex
- Net Revenue



¹ Refer to Cautionary Statement in slide 3 of this presentation

WELCHAU-1 TESTING PROGRAM RESULTS

REIFLING FM TESTING RECOVERED GAS AND LIGHT OIL CONSISTENT WITH UP DIP OIL ACCUMULATION INTERPRETATION

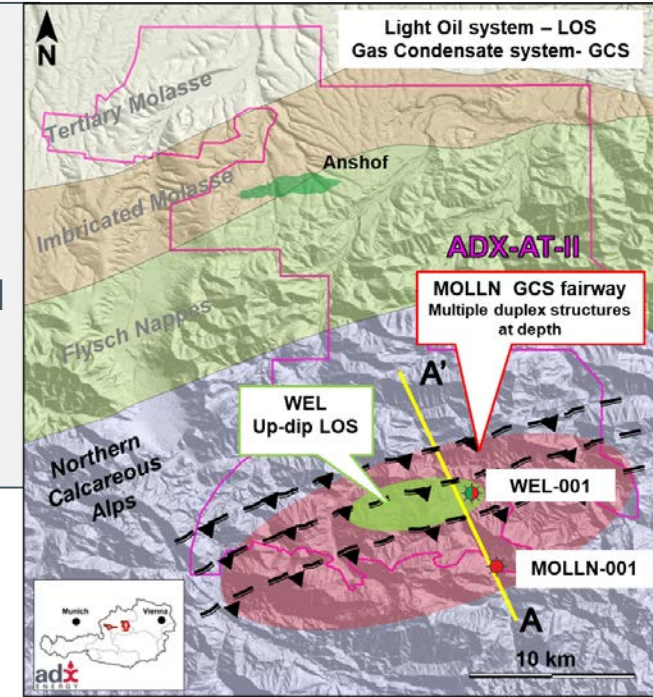
Key test objectives

- Stimulate reservoir for fluid flow, recover hydrocarbon samples and obtain reservoir pressure.

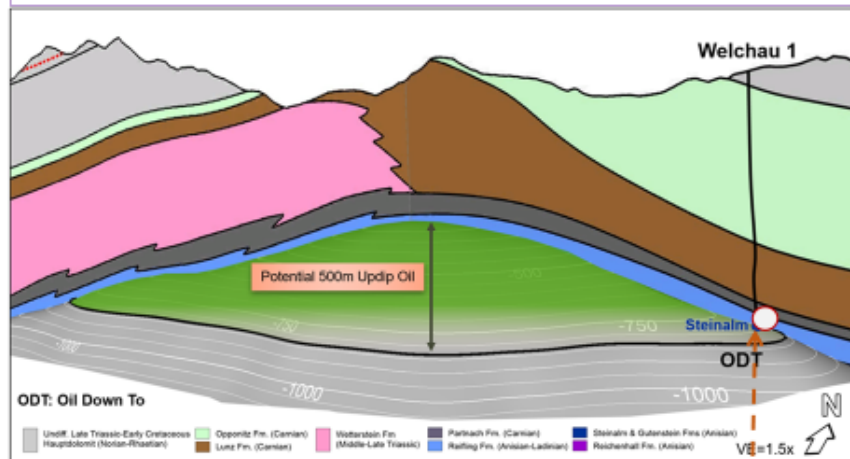
Results to date

- Successful injection test and acidization - 6m³ across 45m perforations
- Hydrocarbon gas and light oil recovery consistent with sampling during drilling of Welchau-1 - samples being analysed
- Reifling Fm pressure to be determined from pressure build up
- Well suspended to monitor pressure, further testing or larger acid job

Welchau Anticline showing MolIn Gas Fairway and Welchau Updip Light Oil Potential in ADX AT-II licence

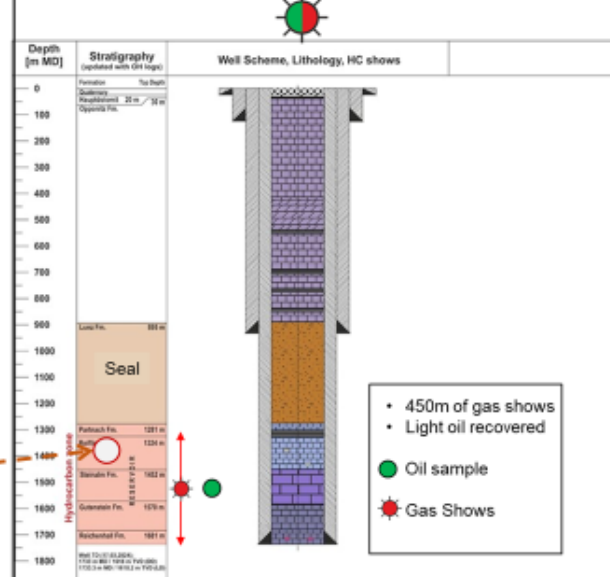


Light Oil Accumulation Up dip of WEL-001 well



Testing of Reifling formation which may be coincident with the interpreted oil water contact at the Welchau-001 well location

WEL-001 Result Schematic

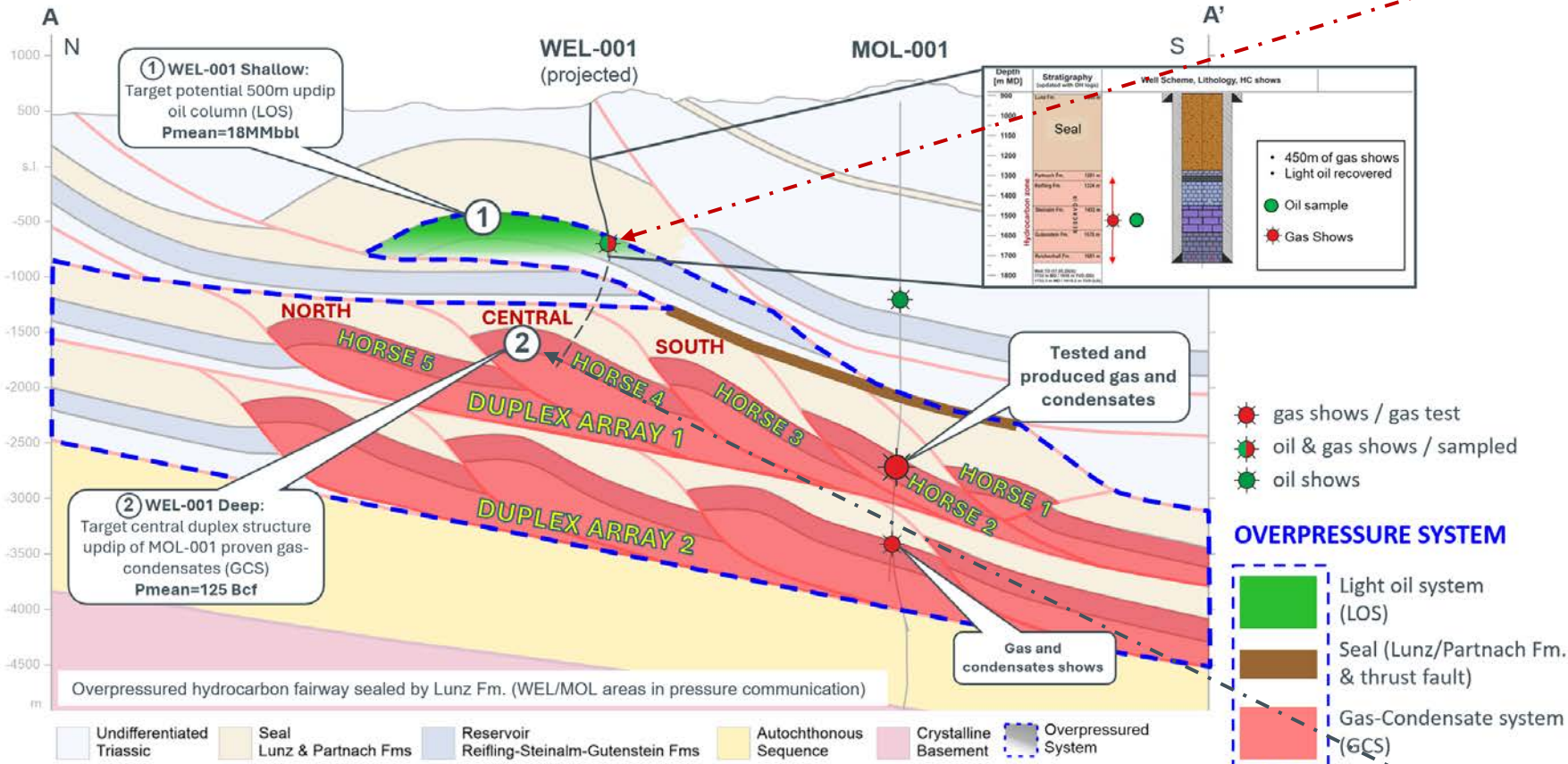


RELEVANCE OF WELCHAU RESULTS TO DATE

- LIGHT OIL ACCUMULATION DISCOVERY - DEEPER GAS TARGET REMAINS

¹Refer to Cautionary Statement in slide 3 of presentation ²Prospective Resources reporting date update 3.3.2026 - refer slide pg 17

³ Prospective Resources reporting date update 4.2.2026



Light Oil Accumulation

- 450 m of gas shows and light oil sampled
- Testing and sampling confirmed light oil accumulation at well with 500m up dip potential at crest of structure
- 18 MMBBL P(mean)^{1,3}** prospective resources

Gas Condensate Target

- Original target remains undrilled below 1733m
- Two duplexes mapped below current well depth in pressure communication with MolIn-1 gas condensate discovery
- Shallowest duplex 600 to 700 m below
- 387 BCF + 14 MMBBL^{1,2}** P_(mean) Duplex 1 and 2 prospective resources (Gas and Condensate)

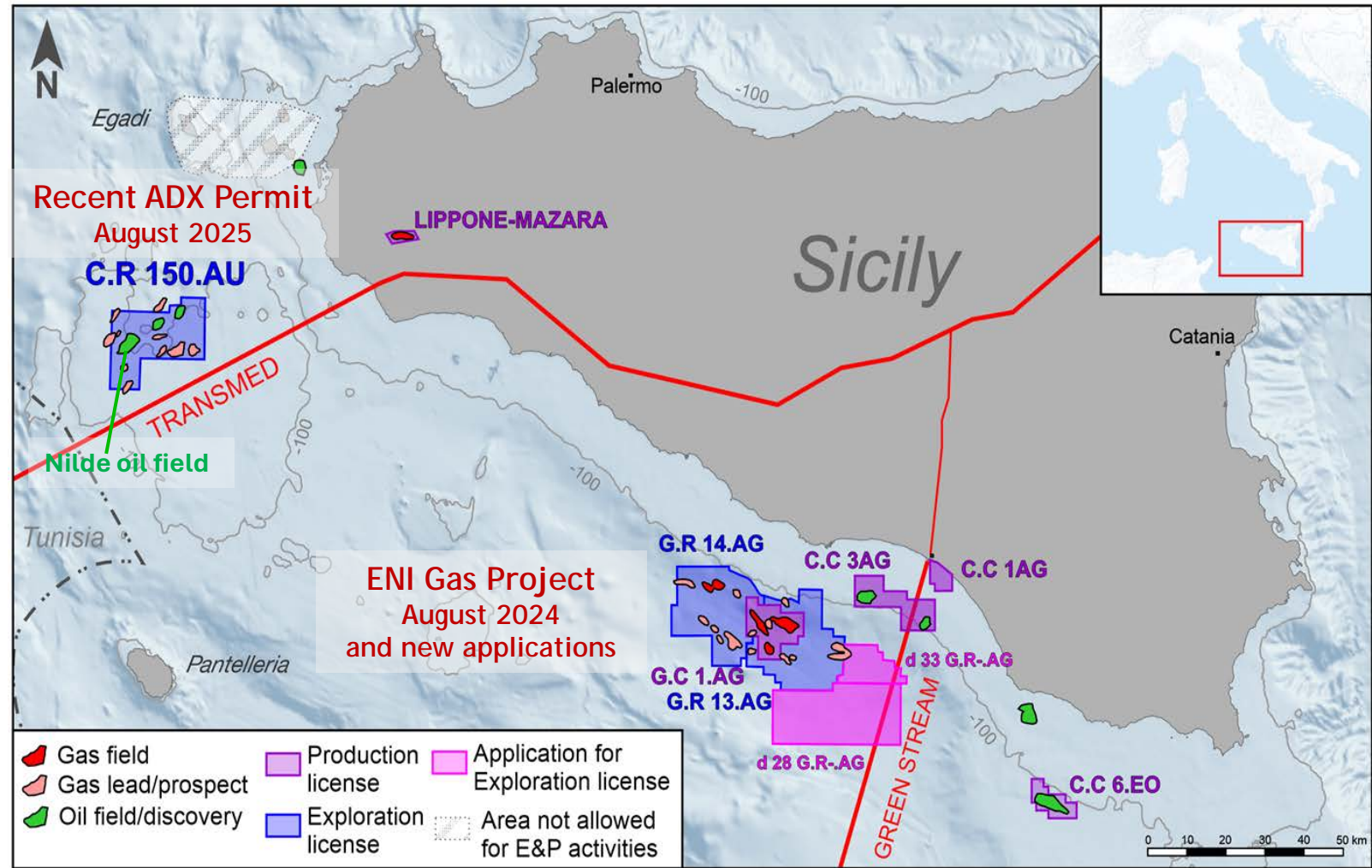
Welchau Anticline is a connected petroleum system - Pressure and structural data demonstrate pressure continuity between Welchau 1 and downdip MolIn 1 discovery

SICILY CHANNEL GAS PERMIT - OFFSHORE ITALY

HIGH IMPACT GROWTH OPPORTUNITY IN A NEW AND EMERGING GAS PRODUCTION PROVINCE

Highly prospective permit for gas supported by historic data from deeper oil exploration

- An emerging and newly producing offshore gas province
- Shallow water depths and drill depths
- Gas shows in wells and high quality 2D seismic
- Proximity to tie in point onshore at Mazara (less than 50 km from permit)
- Stacked pay and productive sands
- Sweet biogenic gas (99% methane)
- Favourable fiscal terms with 10% royalty and 28% corporate tax
- Excellent gas pricing in Italy



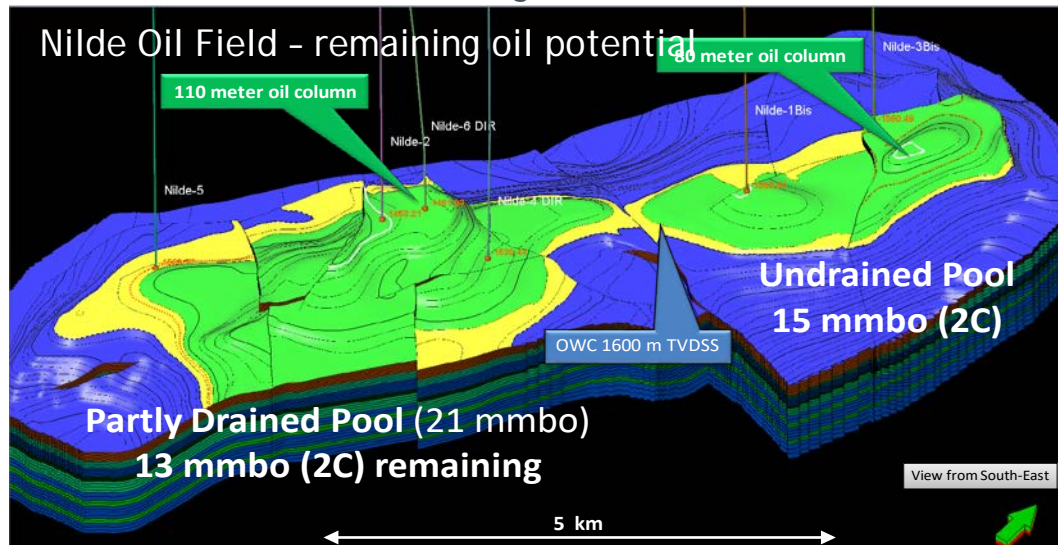
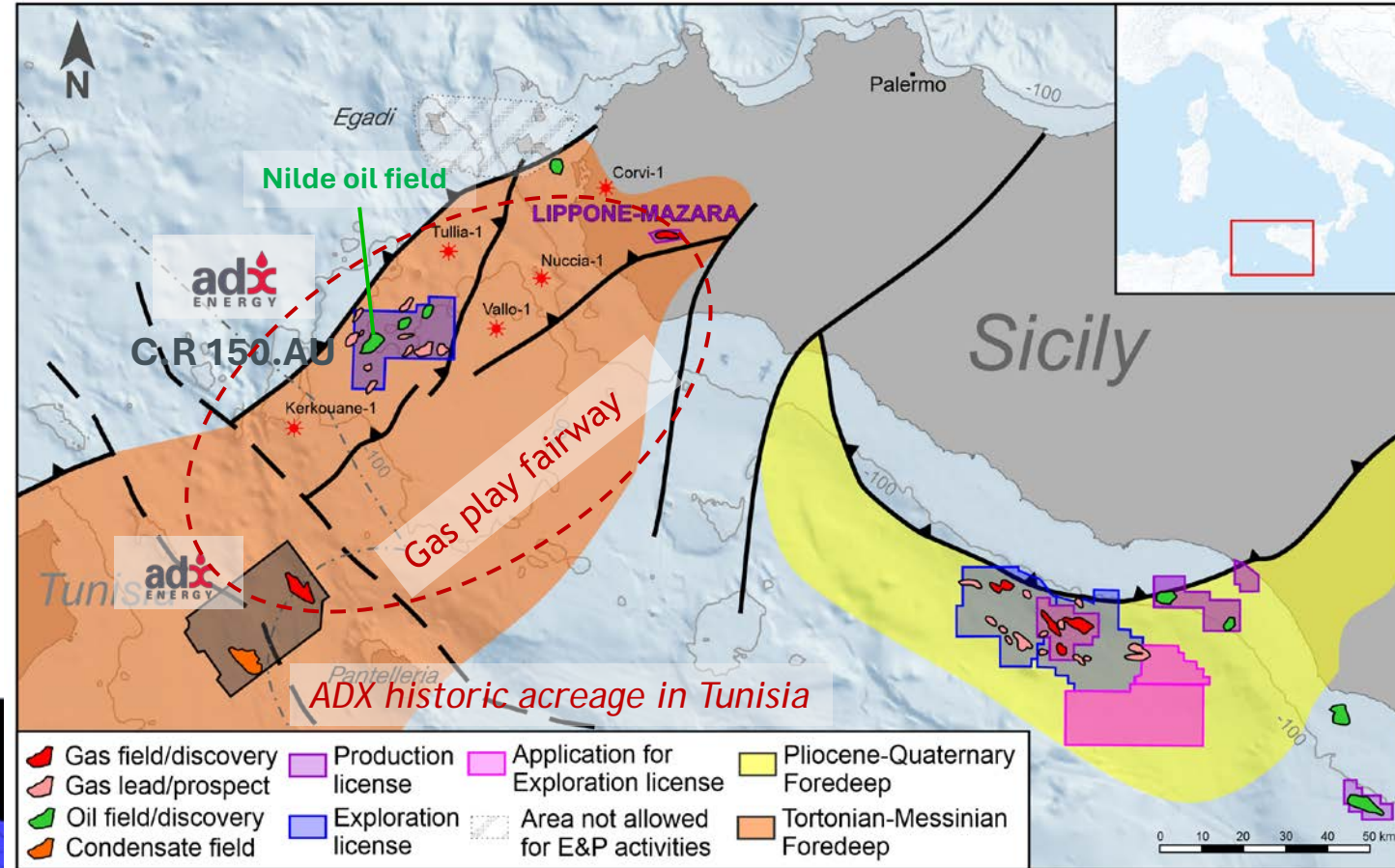
619 BCF (P Mean, Net) prospective resources³ from nine (9) high graded gas prospects in the permit

ADX C.R. 150.AU Permit, the nearby Argo-Cassiopea (offshore), Lippone-Mazara (onshore) producing fields (analogous to ADX prospects) and local gas pipeline infrastructure

³ Refer to Cautionary Statement in slide 3 of this presentation

Extensive biogenic gas play proven by existing field and historic wells

- Map shows distribution of the Pliocene-Quaternary (yellow) and Tortonian-Messinian siliciclastic (orange) foredeeps
- The Lippone-Mazara gas field (ENI 100%) and strong gas shows from the Terravecchia Fm. sandstone reservoirs reported in historical wells confirm the NE-SW play fairway
- Opportunity to apply for other exploration areas in water depth of less than 100m
- ADX has extensive knowledge of the play from exploration in nearby Tunisian acreage including 3D seismic and drilling



Nilde Oil Field Potential - historic oil field in C.R.150.AU licence

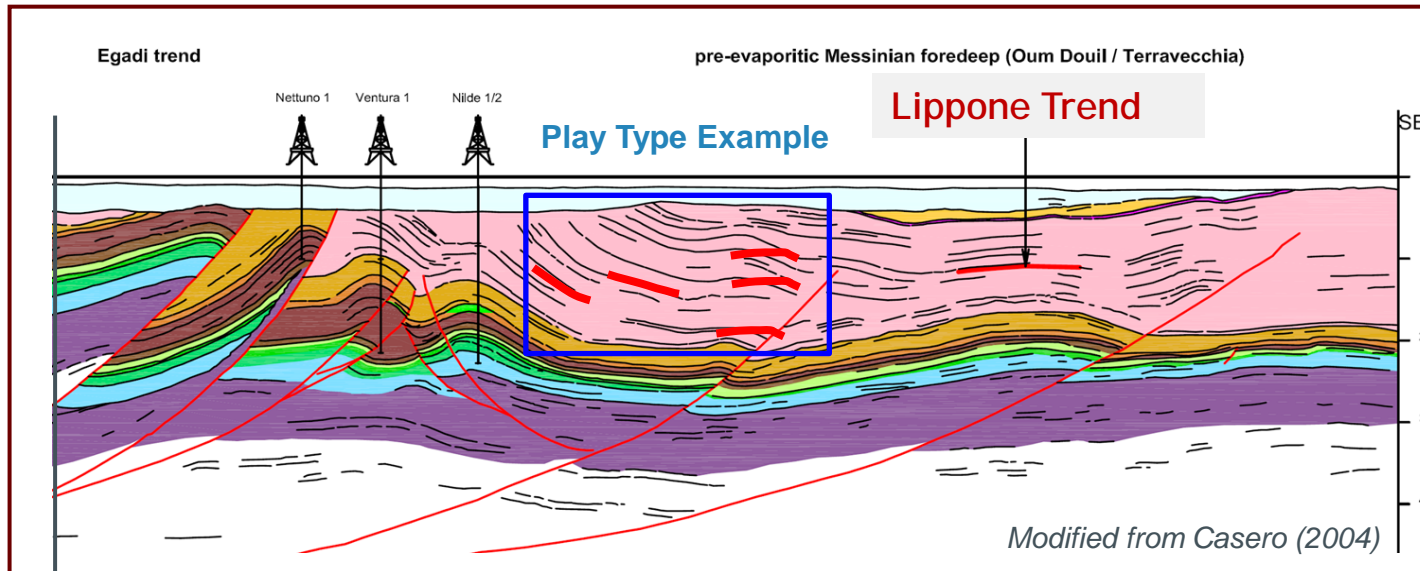
- The Italian Ministry of Environment and Energy Security (MASE) with its Hydrocarbon and Georesources department (UNMIG) published a note regarding the Nilde oil fields potential as a CO₂ storage project
- In conjunction with a CCS project, the remaining Nilde oil could potentially be recovered

SICILY CHANNEL PERMIT, OFFSHORE ITALY

VERY VALUABLE PROVEN GAS PLAY ESTABLISHED BY HISTORIC DATA AND ANALOGOUS FIELDS

Biogenic gas play predicted in permit based on nearby analogous gas field (Lippone) and historic exploration well data

- A Biogenic gas play within Terravecchia Fm. proven by Lippone-Mazara gas field (99% methane)
- Gas shows in wells drilled onshore and offshore Sicily (e.g., Poggioreale-1, Onda-1, Orlando-2 and Nilde-2 in the permit)
- Source & Seal: shales and argillites of the Terravecchia Fm.
- High Quality Reservoir: Upper Miocene sandstones (porosity up to 33%)
- Traps: structural-stratigraphic traps over structural highs & pinch outs

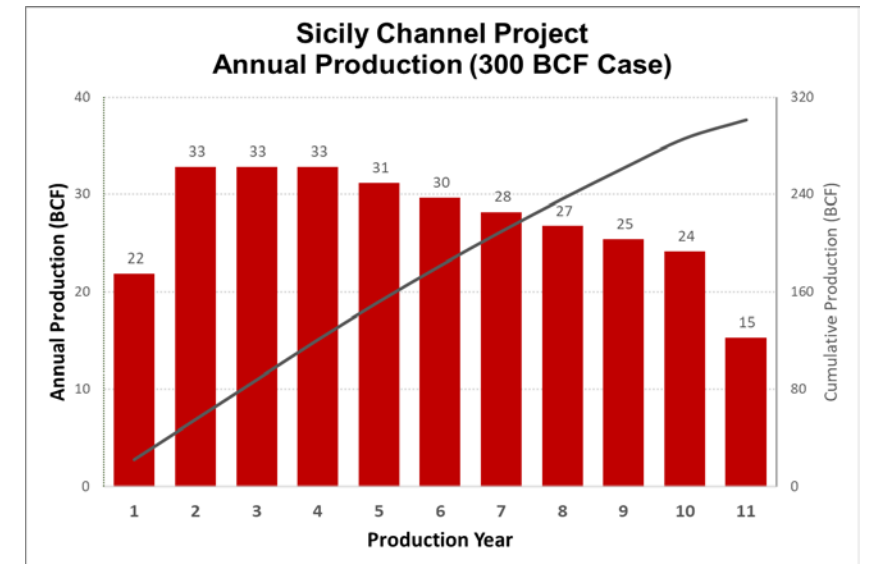
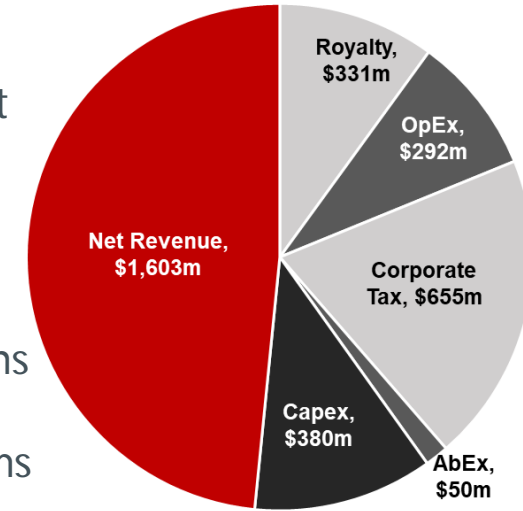


¹ Refer to Cautionary Statement in slide 3 of this presentation

Compelling conceptual economics

- Subsea development
- Tie back to onshore gas plant
- Onshore pipeline access
- Shallow water depths
- High gas price
- Excellent fiscal terms

Gross Revenue US\$3,311m Split, for 300 BCF case ¹



UPPER AUSTRIA PROSPECT INVENTORY INCLUDING WELCHAU ³ (LAST REPORTING DATE 3 MARCH 2026)

Play Type	Prospect Name	NATURAL GAS Prospective Resource (BCF)				CRUDE OIL Prospective Resource (MMBBL)				Equity interest [%]	Permit
		Low P90	Best P50	Mean (Pmean)	High P10	Low P90	Best P50	Mean (Pmean)	High P10		
AUSTRIA											
Shallow Gas	GOLD	4.1	7.5	8.3	13.4	-	-	-	-	100	ADX-AT-II
	ZAUN	1.5	2.7	3.0	4.8	-	-	-	-	100	ADX-AT-II
	GRAB	1.2	1.9	2.0	2.9	-	-	-	-	100	ADX-AT-II
	HOCH	1.5	5.2	8.0	17.3	-	-	-	-	50	ADX-AT-I
	SCHOE	1.9	5.4	6.3	12.1	-	-	-	-	50	ADX-AT-I
	PICH	2.2	5.1	5.4	9.0	-	-	-	-	100	ADX-AT-II
	STEY	1.2	2.4	2.7	4.6	-	-	-	-	100	ADX-AT-II
	HASE	2.0	3.1	3.4	5.0	-	-	-	-	100	ADX-AT-I
	Sub-total	15.6	33.3	39.1	69.1	-	-	-	-		
Near Field Oil (Anshof)	SGB	0.1	0.3	0.3	0.8	0.3	0.9	1.3	2.7	100	ADX-AT-II
	TERN	0.3	0.8	1.3	2.8	0.6	1.9	2.9	6.1	100	ADX-AT-II
	WOLF	0.2	0.7	0.9	1.8	0.5	1.6	2.1	4.1	100	ADX-AT-II
	PERG	0.2	0.7	0.8	1.8	0.5	1.9	2.4	4.8	100	ADX-AT-II
	GRB	-	-	-	-	1.0	2.8	4.0	8.1	100	ADX-AT-II
	LIND	0.1	0.3	0.6	1.3	0.2	0.5	0.9	2.0	100	ADX-AT-II
	WIND	0.1	0.2	0.4	0.7	0.2	0.6	0.8	1.7	100	ADX-AT-II
	Sub-total	1.0	3.1	4.3	9.3	3.3	10.2	14.3	29.4		
Welchau Carbonate	ROS	-	-	-	-	2.5	11.0	19.6	49.4	75	ADX-AT-II
	WEL UPDIP	-	-	-	-	3.6	11.7	17.7	38.6	75	ADX-AT-II
	WEL DOWNDIP	56.2	230.2	387.4	956.7	1.4	8.1	13.6	38.3	75	ADX-AT-II
	Sub-total	56.2	230.2	387.4	956.7	7.5	30.8	50.9	126.3		
Sub-Flysch	ZAM	11.0	49.0	93.0	216.0	-	-	-	-	100	ADX-AT-I
	OHO	34.0	89.8	114.3	224.3	-	-	-	-	100	ADX-AT-I
	IRR	9.0	25.8	35.3	74.4	-	-	-	-	50	ADX-AT-I
	GMU	2.8	7.1	9.2	17.7	0.4	1.3	1.8	3.8	100	ADX-AT-I
	Sub-total	56.8	171.7	251.8	532.4	0.4	1.3	1.8	3.8		
Molasse	BRUNN	1.3	3.4	4.2	8.0	-	-	-	-	50	ADX-AT-I
	ARD	1.6	5.6	6.7	13.5	0.3	0.7	0.9	1.7	50	ADX-AT-I
	BUCH	2.2	6.4	7.6	14.4	-	-	-	-	50	ADX-AT-I
	Sub-total	5.1	15.4	18.5	35.9	0.3	0.7	0.9	1.7		
TOTAL (Austria)											
Arithmetic Summation		134.6	453.7	701.1	1603.4	11.4	42.9	67.9	161.1		

SICILY CHANNEL PROSPECT INVENTORY ³ (LAST REPORTING DATE 2 DECEMBER 2025)

ADX Sicily Channel Prospective Resources Estimates ¹ C.R 150.AU Permit						
ASX Reporting Date: 2 December 2025						
Play Type	Prospect/ Lead	Low	Best	Mean	High	ADX equity interest
		P(90) (BCF)	P(50) (BCF)	P(Mean) (BCF)	P(10) (BCF)	
Prospects / Leads included in previous reporting date ²						
Upper Miocene Biogenic Gas	1	22	60	77	158	100%
	2	26	64	80	160	100%
	3	46	111	136	267	100%
	4	17	41	51	101	100%
	5	25	60	74	146	100%
	Sub-total	136	336	418	832	
Additional Prospects / Leads not previously reported						
Upper Miocene Biogenic Gas	6	18	43	52	102	100%
	7	15	37	46	90	100%
	9	19	68	103	241	100%
	Sub-total	52	148	201	433	
TOTAL (BCF) Arithmetic Sum		188	484	619	1265	

¹ Prospective Resource Estimates are unrisks recoverable. They have been estimated using probabilistic methodology in accordance with SPE-PRMS (2018). All totals are aggregated arithmetically.

² Prospective Resources reporting date update 30.8.2022

³ Refer to Cautionary Statement in slide 3 of this presentation

Thank You

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