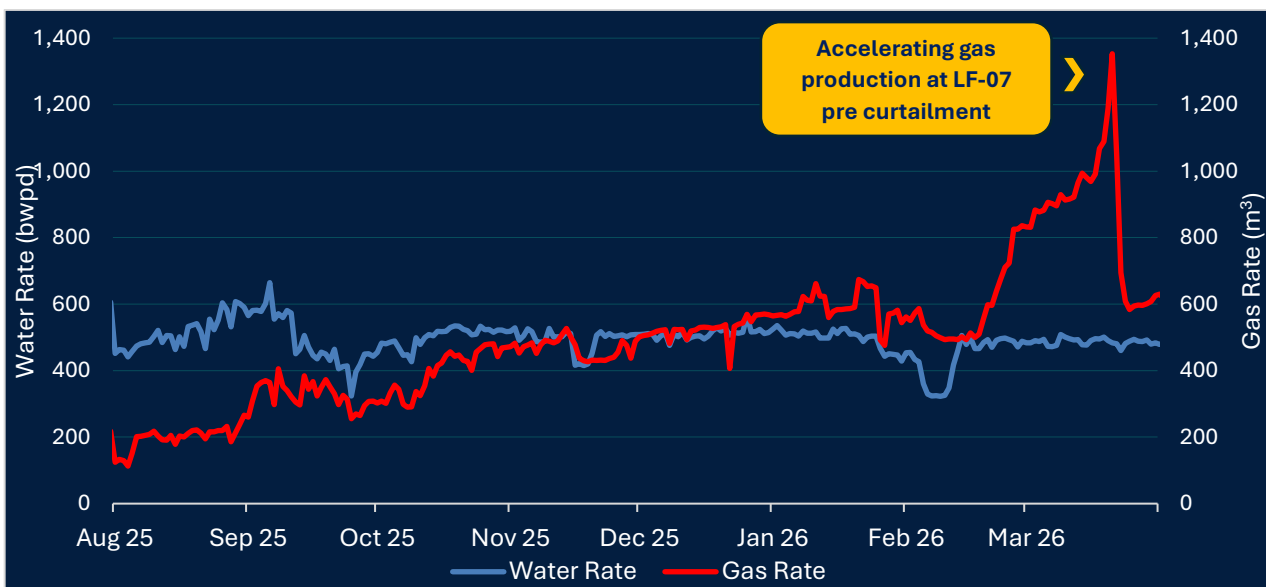


OPERATIONS UPDATE – MARCH 2026

- Average daily gas production in March rose 48% to 866m³/day with a new record daily gas rate of >1,350m³/day (~47,800 scfd) achieved on 21 March, before production was curtailed for necessary operational measures to be implemented
- On 19 March, TMK and the regulator (MRPAM) signed an MoU providing a clear pathway for the use of produced gas for power generation and guidance to commence the process for the award of an exploitation license
- Concurrently, MRPAM approved TMK’s 2026 budget and work program, including the drilling of three additional production wells at the Pilot Well Project to be drilled this year

TMK Energy Limited (ASX: TMK) (“TMK” or the “Company”) is pleased to announce another record month of gas production continues at its 100% owned Gurvantes XXXV Coal Seam Gas (CSG) Project in Mongolia, with gas desorption now confirmed to be occurring in the reservoir.

On 21 March, the pilot well complex produced **~47,800 standard cubic feet per day (scfd)** and was continuing to materially increase on a day-by-day basis. Having confirmed the significant milestone of gas desorption from the reservoir, additional operational measures were implemented to ensure safe continuous operations and the gas rate was subsequently curtailed. Gas rates have resumed an upward trend since the curtailment and increasing daily, with production now around ~23,000 scfd.



Pilot Well Project gas and water production up to 31 March 2026

Average gas production during March was ~866m³ per day, a 48% increase over February's average gas production rate of ~583m³ per day. On 21 March, total gas production for the Pilot Well Project hit a new record rate of 1,353m³ per day (~47,800 scfd) before LF-07's gas rate was curtailed for both operational safety and gas preservation reasons. Water production across the field remains steady at around 490 barrels of water per day.

With the gas rate accelerating rapidly at LF-07, it was necessary to make some surface facility and operational changes to ensure safe continuous operations. These changes were successfully enacted and the LF-07 well is now able to operationally and safely handle higher rates of gas. As gas rates return to higher levels, the speed of increase will be managed to protect the reservoir, preserve the gas for beneficial use (e.g. power generation) and ultimately produce higher volumes of gas over time.

On 19 March, the Company held its annual budget meeting with the regulator, MRPAM, which reviewed both the 2025 exploration work plan results and considered the 2026 proposed work program and budget, each of which have been approved.

At that meeting, TMK and MRPAM discussed a framework and subsequently signed an MoU to allow TMK to utilise the gas being produced for its proposed power generation project (pre-exploitation license grant) and also discuss the pathway to commence the conversion of some of the greater PSC area (8,400 km²) into an exploitation license, to allow commercial production to commence in the future. These meetings and the signed MoU demonstrate strong intent from MRPAM to accelerate and facilitate what will be a new gas industry in Mongolia.

Mr Dougal Ferguson, TMK Energy's Chief Executive Officer commented:

"The acceleration of the gas rate at LF-07 is a clear demonstration that gas is being desorbed from the coals up-dip from this well and more importantly, proof that we have reduced the reservoir pressure sufficiently to produce what appears to be commercially significant quantities of gas.

The MoU signed with MRPAM coincident with this increase in gas rates is another positive indication that there is a very strong push by the Mongolian Government to quickly accelerate the growth of the gas industry. We, like the regulator, want to limit the flaring of gas and are pleased that we now have a framework in place whereby we can use the gas we currently produce for our power generation project ahead of any need to convert that part of the proven resource to an exploitation license.

With the 2026 work plan and budget approved, we will now quickly move forward with the final steps required to commence the next phase of the drilling program."

– ENDS –

For the purposes of ASX Listing Rule 15.5, the Chief Executive Officer has authorised for this announcement to be released.

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